

# IL EE Stakeholder Advisory Group

## TRC Subcommittee Meeting #7

Tuesday, September 1, 2015

1:00 – 3:30 pm

### Attendee List and Meeting Notes

Midwest Energy Efficiency Alliance (20 N. Wacker Drive, Ste 1301, Chicago)

Call-In Number: (702) 489-0007; access code 689-923-743; audio PIN shown after joining.

Participants can also use their computer's microphone and speakers (VoIP), if preferred.

Webinar: <https://attendee.gotowebinar.com/register/8899754246215071233>

### Agenda

Time	Agenda Item	Discussion Leader
1:00 – 1:15	<b>Opening and Introductions; Current Status of TRC Subcommittee</b>	Annette Beitel, EE SAG Facilitator
1:15 – 2:15	<b>Draft 2016 Illinois Power Agency Procurement Plan</b> <ul style="list-style-type: none"><li>• Overview of draft 2016 Plan – how does the Plan address issues discussed in the TRC Subcommittee?</li><li>• Process overview / next steps.</li><li>• How will the IPA plan impact the SAG Portfolio Planning Process?</li></ul> <b>Purpose:</b> Educate Subcommittee on IPA Plan; address stakeholder questions; provide an overview of next steps.	Anthony Star, Illinois Power Agency (IPA)
2:15 – 2:30	<b>Break</b>	
2:30 – 3:25	<b>Policy Impacts Follow-up: Section 16-111.5B (Public Utilities Act)</b> <ul style="list-style-type: none"><li>• Should there be legislative changes to this Section for application to future IPA procurement plans? Alternatively, can we interpret Section 16-111.5B differently to avoid unintended consequences?</li><li>• <b>SAG question:</b> Are there additional policy impacts and/or legal issues that need to be addressed?</li></ul>	Keith Goerss, Ameren IL

	<b>Purpose:</b> Discuss Section 16-111.5B policy issues and questions.	
3:25 – 3:30	<b>Closing</b>	Annette Beitel

### **Meeting Materials**

- IPA Presentation on draft 2016 Procurement Plan
- 2016 Draft IPA Procurement Plan: <http://www.illinois.gov/ipa/Documents/2016-IPA-Draft-Procurement-Plan.pdf>
  - Cover Memo and Hearing Notice: <http://www.illinois.gov/ipa/Documents/Cover-Letter-2016-Draft-IPA-Procurement-Plan.pdf>
  - Appendices: <http://www.illinois.gov/ipa/Pages/DraftPlanAppendices2016.aspx>

### **Attendee List**

Annette Beitel, EE SAG Facilitator  
Celia Johnson, SAG Senior Policy Analyst  
Chris Vaughn, Nicor Gas  
Mike Brandt, ComEd  
Keith Martin, Ameren IL  
Keith Goerss, Ameren IL  
Rob Neumann, Navigant  
Deirdre Coughlin, DCEO  
Ted Weaver, First Tracks Consulting, on behalf of Nicor Gas  
Bridgid Lutz, Nicor Gas  
Karen Lusson, IL AG  
Hammad Chaudhry, Nicor Gas  
George Roemer, Franklin Energy, on behalf of PG-NSG  
David Diebel, ADM  
Jim Jerozal, Nicor Gas  
Phil Mosenthal, Optimal Energy, on behalf of IL AG  
Shraddha Mutyal, ERC/UIC  
Roger Baker, ComEd  
Jennifer Morris, ICC Staff  
Suzanne Stelmasek, Elevate Energy  
Cheryl Miller, Ameren IL  
Patrick Giordano, Girdano & Associates, on behalf of Converge

### **Meeting Notes**

**2016 IPA Procurement Plan (Brian Granahan, IPA)**

- Process: Interested participants must save all material arguments related to the draft 2016 Plan for the comments process.
- Amount of load = 10% of total MWh of use in the state; apx. 1/3 of eligible load. This will increase next year since ComEd's city of Chicago aggregation is ending.
- Hedging strategy is only 10% of load. What about the other 90%?
  - Each retail supplier may have its own strategy.
- Procedural question: Phil Mosenthal, Optimal Energy on behalf of IL AG, would like to see information on what programs did not pass the TRC related to the draft 2016 Plan (at a high level/conceptual level).
  - IPA suggested this request is appropriate for the commenting process.
- Ameren IL will request a protective order once the 2016 Procurement Plan docket commences.

### **Policy Impacts (Keith Goerss, Ameren IL)**

- Annette Beitel, EE SAG Facilitator: We should discuss how the Section 16-111.5B statutory language is being interpreted
- Keith Goerss, Ameren IL: Ameren IL has received program bids that include gas-only measures. Would like direction from the Commission.
- Questions for a follow-up discussion:
  - What are the unintended consequences that have occurred and/or that stakeholders/utilities are concerned about?
  - What is the right way to approach these consequences, separate from what is included in the statute? Can the group come up with a way to address this?
  - How do we deal with the planning process and IPA?
  - Can the utilities describe their negotiations with vendors following Commission approval of IPA programs?

**Next Meeting:** Tuesday, Sept. 22<sup>nd</sup>