The Peoples Gas Light and Coke Company Energy Efficiency Program - Plan Year 2

Third Quarter Report: December 2012 - February 2013

	Overall Utility	EEP Portfolio)	Ut	ility EEP Reside	ential Programs	5		Utility EEP Bus	iness Program	s	Other Portfolio Costs				
	Energy Savings (Net Therms) Energy Savings (Net Therms)							Energy Savings (Net Therms)					Energy Savings (Net Therms)			
Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal	PY Pct. Achieved	
Total	3,067,495	6,606,859	46%	Total	932,018	2,114,566	44%	Total	2,135,477	4,492,293	48%	Total	0	0	NA	
	Program	n Costs		Program Costs				Program Costs				Program Costs				
Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget	Pct. Invoiced	
Total	\$10,404,082	\$22,494,206	46%	Total	\$3,955,745	\$7,806,062	51%	Total	\$4,174,606	\$8,299,779	50%	Total	\$2,273,731	\$6,388,365	35.59%	

^{*}PY2 Goals include unattained therms from PY1.

Note: All values are through February 28, 2013.

			EEP Residentia	al Programs
			Energy Saving	gs (Therm)
Programs	Cumulative	Current PY2	PY2 Pct.	Comments
1 Tograms	Net Therms	Goal	Achieved	Comments
Residential Prescriptive	193,557	820,000	23.6%	
Multi-Family Home Energy Savings	604,901	1,014,441	59.6%	
Single Family Direct Install	133,560	280,125	47.7%	
Residential Programs - Total	932,018	2,114,566	44.1%	
			Program	Costs
Programs	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments
Residential Prescriptive	\$2,883,013	\$6,234,480	46.2%	
Multi-Family Home Energy Savings	\$752,003	\$1,006,833	74.7%	
Single Family Direct Install	\$320,729	\$564,750	56.8%	
Residential Programs - Total	\$3,955,745	\$7,806,062	50.7%	

^{**}PY2 Budgets adjusted commensurate to adjusted goals.

The Peoples Gas Light and Coke Company Energy Efficiency Program - Plan Year 2 Third Quarter Report: December 2012 - February 2013

	Overall Utility EEP Portfolio Utility EEP Residential Programs								Utility EEP Busi	iness Program	ıs	Other Portfolio Costs				
	Energy Savings (Net Therms) Energy Savings (Net Therms)							Energy Savings (Net Therms)					Energy Savings (Net Therms)			
Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal	PY Pct. Achieved	
Total	3,067,495	6,606,859	46%	Total	932,018	2,114,566	44%	Total	2,135,477	4,492,293	48%	Total	0	0	NA	
	Progran	n Costs			Program	Costs		Program Costs				Program Costs				
Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget	Pct. Invoiced	
Total	\$10,404,082	\$22,494,206	46%	Total \$3,955,745 \$7,806,062 51% Total			Total	\$4,174,606	\$8,299,779	50%	Total	\$2,273,731	\$6,388,365	35.59%		

^{*}PY2 Goals include unattained therms from PY1.

			EEP Business	Programs
			Energy Saving	gs (Therm)
Programs	Cumulative Net Therms YTD	Current PY2 Goal	PY2 Pct. Achieved	Comments
SBES	252,938	240,000	105.4%	
Custom	940,955	2,415,500	39.0%	Added 300k to Custom for PY2 from RCx
C & I Prescriptive	861,797	1,536,793	56.1%	
Retro-Commissioning	79,787	300,000	26.6%	Original RCx for PY2 was 600k. Reduced and transferred 300k to Custom for PY2
Business Programs - Total	2,135,477	4,492,293	47.5%	
			Program	Costs
Programs	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments
SBES	\$314,984	\$391,227	80.5%	
Custom	\$1,586,860	\$4,177,798	38.0%	
C & I Prescriptive	\$1,888,687	\$2,973,984	63.5%	
Retro-Commissioning	\$384,074	\$756,770	50.8%	
Business Programs - Total	\$4,174,606	\$8,299,779	50.3%	

The Peoples Gas Light and Coke Company Energy Efficiency Program - Plan Year 2 Third Quarter Report: December 2012 - February 2013

	Overall Utility EEP Portfolio Utility EEP Residential Programs								Utility EEP Busi	iness Program	s	Other Portfolio Costs				
	Energy Savings (Net Therms) Energy Savings (Net Therms)								Energy Saving	s (Net Therms))		Energy Savings (Net Therms)			
Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal	PY Pct. Achieved	
Total	3,067,495	6,606,859	46%	Total	932,018	2,114,566	44%	Total	2,135,477	4,492,293	48%	Total	0	0	NA	
	Progran	n Costs		Program Costs				Program Costs				Program Costs				
Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget	Pct. Invoiced	
Total	\$10,404,082	\$22,494,206	46%	Total \$3,955,745 \$7,806,062 51% To			Total	\$4,174,606	\$8,299,779	50%	Total	\$2,273,731	\$6,388,365	35.59%		

^{*}PY2 Goals include unattained therms from PY1.

			Other Portfo	
	_		Program	Costs
Programs	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments
Administration	\$319,407	\$322,013	99.2%	
EM&V	\$293,630	\$397,468	73.9%	
Utility Verification of DCEO Invoices	\$4,082	\$11,333	36.0%	
DCEO - Implementation	\$1,644,064	\$5,623,552	29.2%	
OBF Program Support	\$12,548	\$34,000	36.9%	
Other EE Programs - Total	\$2,273,731	\$6,388,365	35.6%	

			EEP Por	tfolio
		Prog	ram Costs by I	Budget Category
Budget Category	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments
Administration	\$319,407	\$322,013	99.2%	Franklin Energy admin tasks not tied to any one program. Costs tracked separate fro
Implementation	\$2,845,178	\$3,390,325	83.9%	
Incentives	\$4,580,603	\$10,339,292	44.3%	
Incentive Delivery	\$1,040,606	\$1,960,250	53.1%	
Marketing	\$328,191	\$415,974	78.9%	
Utility Verification of DCEO Invoices	\$4,082	\$11,333	36.0%	Franklin Energy cost for DCEO program tracking, allocation, and reporting
DCEO - Implementation	\$1,644,064	\$5,623,552	29.2%	
OBF Program Support	\$12,548	\$34,000	36.9%	Franklin Energy cost for measure qualification, coordination AFC First with core prog
EM&V	\$293,630	\$397,468	73.9%	
EEP Portfolio - Total	\$11,068,309	\$22,494,206	49.2%	

North Shore Gas Company Energy Efficiency Program - Plan Year 2 Third Quarter Report: December 2012 - February 2013

	Overall EEP Portfolio EEP Residential Programs								EEP E	Business Prog	rams	Other Portfolio Costs				
	Energy Savings (Net Therms) Energy Savings (Net Therms)							Energy	Savings (Net	Therms)		Energy Savings (Net Therms)				
Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal	PY Pct. Achieved	
Total	295,294	1,335,407	22%	Total	111,796	550,144	20%	Total	183,498	785,263	23%	Total	0	0	N/A	
	Pr	ogram Costs			Progra	m Costs			F	Program Costs	5	Program Costs				
Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget	Pct. Invoiced	
Total	tal \$1,327,917 \$4,115,925 32% Total \$470,327 \$1,429,860 33%				33%	Total	\$514,765	\$1,529,993	34%	Total	\$342,825	\$1,156,072	30%			

^{*}PY2 Goals include unattained therms from PY1.

Note: All values are through February 28, 2013.

			EEP Resid	dential Programs
			Energy S	Savings (Therm)
Programs	Cumulative Net Therms YTD	Current PY2 Goal	PY2 Pct. Achieved	Comments
Residential Prescriptive	59,878	340,000	17.6%	
Multi-Family Home Energy Savings	44,152	179,019	24.7%	
Single Family Direct Install	7,766	31,125	25.0%	
Residential Programs - Total	111,796	550,144	20.3%	
			Prog	gram Costs
Programs	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments
Residential Prescriptive	\$385,935	\$1,189,434	32.4%	
Multi-Family Home Energy Savings	\$62,537	\$177,676	35.2%	
Single Family Direct Install	\$21,855	\$62,750	34.8%	
Residential Programs - Total	\$470,327	\$1,429,860	32.9%	

^{**}PY2 Budgets adjusted commensurate to adjusted goals.

North Shore Gas Company Energy Efficiency Program - Plan Year 2 Third Quarter Report: December 2012 - February 2013

	Overall EEP Portfolio EEP Residential Programs								EEP E	Business Prog	rams	Other Portfolio Costs				
	Energy Savings (Net Therms) Energy Savings (Net Therms)						Energy Savings (Net Therms)				Energy Savings (Net Therms)					
Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal	PY Pct. Achieved	
Total	295,294	1,335,407	22%	Total	111,796	550,144	20%	Total	183,498	785,263	23%	Total	0	0	N/A	
	Pr	ogram Costs			Progra	m Costs			F	Program Costs	5	Program Costs				
Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget	Pct. Invoiced	
Total	\$1,327,917	\$4,115,925	32%	Total \$470,327 \$1,429,860 33%				Total	\$514,765	\$1,529,993	34%	Total	\$342,825	\$1,156,072	30%	

^{*}PY2 Goals include unattained therms from PY1.

Note: All values are through February 28, 2013.

			EEP Bus	iness Programs
			Energy S	Savings (Therm)
Programs	Cumulative Net Therms YTD	Current PY2 Goal	PY2 Pct. Achieved	Comments
SBES	49,891	38,000	131.3%	
Custom	79,651	489,289	16.3%	10k therms added to PY2 Custom goal from RCx
C & I Prescriptive	53,956	257,974	20.9%	
Retro-Commissioning	-		0.0%	RCx 10k PY2 goal moved to Custom
Business Programs - Total	183,498	785,263	23.4%	
			Prog	gram Costs
Programs	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments
SBES	\$57,370	\$67,927	84.5%	
Custom	\$193,384	\$892,941	21.7%	
C & I Prescriptive	\$253,389	\$548,125	46.2%	
Retro-Commissioning	\$10,622	\$21,000	50.6%	
Business Programs - Total	\$514,765	\$1,529,993	33.6%	

^{**}PY2 Budgets adjusted commensurate to adjusted goals.

North Shore Gas Company Energy Efficiency Program - Plan Year 2 Third Quarter Report: December 2012 - February 2013

	Overall EEP Portfolio EEP Residential Programs								EEP E	Business Prog	rams	Other Portfolio Costs				
Energy Savings (Net Therms) Energy Savings (Net Therms)						Energy	Savings (Net 1	Therms)		Energy Savings (Net Therms)						
Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Current PY2 Goal	PY Pct. Achieved	
Total	295,294	1,335,407	22%	Total	111,796	550,144	20%	Total	183,498	785,263	23%	Total	0	0	N/A	
	Pr	ogram Costs			Progra	m Costs			F	rogram Costs	5	Program Costs				
Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget**	Pct. Invoiced	Indicator	Cumulative Costs YTD	Current Budget	Pct. Invoiced	
Total	\$1,327,917	\$4,115,925	32%	Total	\$470,327	\$1,429,860	33%	Total	\$514,765	\$1,529,993	34%	Total	\$342,825	\$1,156,072	30%	

^{*}PY2 Goals include unattained therms from PY1.

Note: All values are through February 28, 2013.

Other Portfolio Costs											
Program Costs Program Costs											
Programs	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments							
Administration	\$56,366	\$56,826	99.2%								
EM&V	\$44,372	\$62,265	71.3%	3% of the total Implementation costs sans DCEO Implementation							
Utility Verification of DCEO Invoices	\$720	\$2,000	36.0%	Franklin Energy cost for DCEO program tracking, allocation, and reporting							
DCEO - Implementation	\$239,656	\$1,028,981	23.3%	25% of total recoverable budget							
OBF Program Support	\$1,711	\$6,000	28.5%	Franklin Energy cost for measure qualification, coordination w/ AFC First with core programs							
Other EE Programs - Total	\$342,825	\$1,156,072	29.65%								

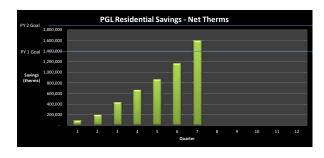
EEP Portfolio											
Program Costs by Budget Category											
Budget Category	Cumulative Costs YTD	Current Budget	PY2 Pct. Invoiced	Comments							
Administration	\$56,366	\$56,826	99.2%	Franklin Energy admin tasks not tied to any one program. Costs tracked separate from programs.							
Implementation	\$443,390	\$534,210	83.0%								
Incentives	\$543,878	\$2,116,607	25.7%								
Incentive Delivery	\$56,621	\$211,000	26.8%								
Marketing	\$52,176	\$98,035	53.2%								
Utility Verification of DCEO Invoices	\$720	\$2,000	36.0%	Franklin Energy cost for DCEO program tracking, allocation, and reporting							
DCEO - Implementation	\$239,656	\$1,028,981	23.3%								
OBF Program Support	\$1,711	\$6,000	28.5%	Franklin Energy cost for measure qualification, coordination AFC First with core programs							
EM&V	\$44,372	\$62,265	71.3%								
EEP Portfolio - Total	\$1,438,891	\$4,115,924	35.0%								

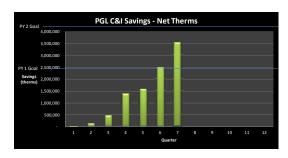
^{**}PY2 Budgets adjusted commensurate to adjusted goals.

The Peoples Gas Light and Coke Company PY1 to PY3 Realized Savings: Cumulative Savings Thru End of Each

	Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8	Q9	Q10	Q11	Q12
PGL Residential Savings (therms)	87,216	189,556	420,078	664,999	869,694	1,169,597	1,597,017					
PGL Commercial and Industrial Savings (therms)	15,758	139,657	454,070	1,386,683	1,594,261	2,468,156	3,522,160					
Total	102,974	329,213	874,148	2,051,682	2,463,955	3,637,753	5,119,177	0	0	0	0	0

PY 1 Goal	PY 2 Goal	PY 3 Goal
1,072,900	2,114,566	
1,733,811	4,492,293	
2,806,711	6,606,859	







North Shore Gas Company
PY1 to PY3 Realized Savings: Cumulative Savings Thru End of Each Quarter

	PY1			PY2				PY3				
	Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8	Q9	Q10	Q11	Q12
NSG Residential Savings (therms)	13,629	38,797	81,854	201,282	203,751	250,637	313,078					
NSG Commercial and Industrial Savings (therms)	12,808	47,930	82,596	199,696	215,357	258,432	383,194					
Total	26 437	86 727	164 450	400 978	419,108	509 069	696 272		-	-	-	-

PY 1 Goal	PY 2 Goal	PY 3 Goal
158,158	550,144	
396,878	785,263	
555.036	1.335.407	



