

Statewide Quarterly Report Template
 Tab 1: Ex Ante Results

Background:
 *Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.
 *Footnotes have been added where clarifying information may be helpful.
 *See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:
 *Sector-level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).
 *If a utility offers Demand Response, information should be listed separately in this table as a separate program.
 *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.
 *For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.
 *Program Administrators are encouraged to report public sector savings at the program-level, where available.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

North Shore Gas Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Q1 2018

Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2018 Approved Budget**	% of Costs YTD Compared to Approved Budget
Commercial & Industrial Programs											
Commercial & Industrial Program	1,758	819,600	819,600	819,600	0%	\$ 73,179	\$ 10,990	\$ 62,189	\$ 1,165,373	\$ 1,165,373	6%
Small Business	15,271	77,379	77,379	77,379	20%	\$ 40,528	\$ 7,448	\$ 33,080	\$ 78,434	\$ 78,434	52%
Public Sector	3,661	261,557	261,557	261,557	1%	\$ 31,366	\$ 7,602	\$ 23,764	\$ 414,104	\$ 414,104	8%
C&I Programs Subtotal	20,690	1,158,536	1,158,536	1,158,536	2%	\$ 145,073	\$ 26,039	\$ 119,034	\$ 1,657,911	\$ 1,657,911	9%
<i>C&I Programs - Private Sector Total</i>	17,029	896,979	896,979	896,979	2%	\$ 113,707	\$ 18,437	\$ 95,269	\$ 1,243,806	\$ 1,243,806	9%
<i>C&I Programs - Public Sector Total</i>	3,661	261,557	261,557	261,557	1%	\$ 31,366	\$ 7,602	\$ 23,764	\$ 414,104	\$ 414,104	8%
Residential Programs											
Single Family	62,502	924,966	924,966	924,966	7%	\$ 112,370	\$ 50,522	\$ 61,848	\$ 1,252,454	\$ 1,252,454	9%
Multi-Family	4,196	31,837	31,837	31,837	13%	\$ 57,305	\$ 10,623	\$ 46,681	\$ 102,165	\$ 102,165	56%
Residential Programs Subtotal	66,698	956,803	956,803	956,803	7%	\$ 169,675	\$ 61,145	\$ 108,529	\$ 1,354,619	\$ 1,354,619	13%
Income Qualified Programs											
Single Family	-	38,110	38,110	38,110	0%	\$ 2,140	\$ 2,140	\$ -	\$ 271,339	\$ 271,339	1%
Multi Family	3,053	43,090	43,090	43,090	7%	\$ 10,594	\$ -	\$ 10,594	\$ 194,609	\$ 194,609	5%
Income Qualified Programs Subtotal	3,053	81,201	81,201	81,201	4%	\$ 12,734	\$ 2,140	\$ 10,594	\$ 465,948	\$ 465,948	3%
Third Party Programs (Section 8-103B - Beginning in 2019)											
Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal											
Demonstration of Breakthrough Equipment and Devices											
Research and Development						\$ 15,820	\$ -	\$ 15,820	\$ 124,231	\$ 124,231	13%
Market Transformation						\$ -	\$ -	\$ -	\$ 41,410	\$ 41,410	0%
Demonstration of Breakthrough Equipment and Devices Subtotal						\$ 15,820	\$ -	\$ 15,820	\$ 165,641	\$ 165,641	10%
Overall Total North Shore Gas Section 8-103B/8-104 (EEPS) Programs	90,441	2,196,540	2,196,540	2,196,540	4%	\$ 343,301	\$ 89,324	\$ 253,976	\$ 3,644,118	\$ 3,644,118	9%

Footnotes:
 *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.
 **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
 ***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

Statewide Quarterly Report Template

Tab 2: Costs

Instructions:

*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

North Shore Gas Section 8-103B/8-104 (EEPS) Costs - Q1 2018

Section 8-103B/8-104 (EEPS) Cost Category	2018 Actual Costs YTD
Program Expenditures by Sector	
C&I Programs (private sector)	\$ 113,707
Public Sector Programs	\$ 31,366
Residential Programs	\$ 169,675
Income Qualified Programs	\$ 12,734
Market Transformation Programs	\$ -
Third Party Programs (Beginning in 2019)	\$ -
Total North Shore Gas Program Costs	\$ 327,481
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)	
Demonstration of Breakthrough Equipment and Devices Costs	\$ 15,820
Evaluation Costs	\$ 23,988
Marketing Costs(including education and outreach)	\$ -
Portfolio Administrative Costs	\$ 64,646
Total North Shore Gas Portfolio-Level Costs	\$ 104,453
Total North Shore Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 431,934

Section 8-103B/8-104 (EEPS) Costs North Shore Gas - Q1 2018

Overall Total Costs	2018 Actual Costs YTD
Total North Shore Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 431,934

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Statewide Quarterly Report Template																
2	Tab 3: Historical Energy Saved																
3																	
4																	
5	Instructions:																
6	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of																
7	Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																
8	*Program Administrators are encouraged to provide source references for greater transparency.																
9																	
10																	
11	North Shore Gas Section 8-103B/8-104 (EEPS) Energy Saved (MWh or therms) as of Q1 2018								IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)								
12																	
13	Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh or therms)	Original Plan Savings Goal** (MWh or therms)	Net Energy Savings Goal* (MWh or therms)	% of Net Energy Savings Goal Achieved	Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*	
14	EPY1- 6/1/08- 5/31/09	--	--				Net Savings Achieved (MWh or therms)	--	--	--	116,426	271,864	288,363	173,094			
15	EPY2- 6/1/09- 5/31/10	--	--				Evaluation Status (Ex Ante, Verified**, or ICC Approved)	--	--	--	ICC Approved	ICC Approved	ICC Approved	Verified			
16	EPY3- 6/1/10- 5/31/11	--	--				Source	--	--	--	Docket 15- 0298	Docket 15- 0298	Docket 15- 0298	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.			
17	Electric Plan 1 Total	--	--	--	--	--											
18	EPY4/GPY1- 6/1/11- 5/31/12	Ex Post	370,075	555,036	555,036	67%											
19	EPY5/GPY2- 6/1/12- 5/31/13	Ex Post	1,011,467	110,072	110,072	919%											
20	EPY6/GPY3- 6/1/13- 5/31/14	Ex Post	2,514,260	1,665,107	1,665,107	151%											
21	Electric Plan 2/Gas Plan 1 Total	Ex Post	3,895,802	2,330,215	2,330,215	167%											
22	EPY7/GPY4- 6/1/14- 5/31/15	Ex Post	2,071,497	1,401,318	1,401,318	148%											
23	EPY8/GPY5- 6/1/15- 5/31/16	Ex Post	1,899,591	1,407,705	1,407,705	135%											
24	EPY9/GPY6- 6/1/16- 12/31/17	Ex Ante	1,400,160	2,181,433	2,181,433	64%											
25	Electric Plan 3/Gas Plan 2 Total		5,371,248	4,990,456	4,990,456	108%											
26	2018																
27	2019																
28	2020																
29	2021																
30	2018-2021 Plan Total	0	0	0													
31																	
32	Footnotes:																
33	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																
34	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.																
35	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.																

	A	B	C	D	E	F	G	H	I	J	K	L
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1 Statewide Quarterly Report Template
2 Tab 4: Historical Other - Environmental and Economic Impacts
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Instructions:
*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.
*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

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9 **Environmental and Economic Impacts for the North Shore Gas Service Territory as of Q1 2018**
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Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018 Q1
Net Energy Savings Achieved (MWh or therms)**				370,075	1,011,467	2,514,260	2,071,497	1,899,591	1,400,160	90,441
Carbon reduction (tons)				1,942	5,347	13,331	10,983	10,072	7,424	205
Cars removed from the road				416	1,145	2,855	2,352	2,157	1,590	44
Acres of trees planted				2,287	6,299	15,702	12,936	11,863	8,744	242
Number of homes powered for 1 year				210	577	1,439	1,186	1,088	802	22
Direct Portfolio Jobs										
Income qualified homes served***									25	369

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20 **Footnotes:**
21 *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>
22 **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.
23 ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.
24 ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.