

A	B	C	D	E	F	G	H	I	J	K	L	M
1	Statewide Quarterly Report Template											
2	Tab 1: Ex Ante Results											
3	Final Draft (updated 4-26-18)											
4												
5	Background:											
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
7	*Footnotes have been added where clarifying information may be helpful.											
8	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
9												
10	Instructions:											
11	**Sector-level** refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
13	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
14	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
15	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
16	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
17	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
18												
19	Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Fourth Quarter 2018 (January 1, 2018 - December 31, 2018)											
20												
21	Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2018 Approved Budget**	% of Costs YTD Compared to Approved Budget
22	Commercial & Industrial Programs											
23	Business Energy Efficiency Rebate	1,796,060	2,859,285	2,859,285	2,859,285	62.8%	\$ 2,454,244	\$ 822,430	\$ 1,631,814	\$ 2,775,245	\$ 2,775,245	88.4%
24	Custom Incentives	1,620,240	3,517,892	3,517,892	3,517,892	46.1%	\$ 2,952,517	\$ 1,049,962	\$ 1,902,555	\$ 4,296,307	\$ 4,296,307	68.7%
25	Small Business	935,668	486,827	486,827	486,827	192.2%	\$ 1,839,639	\$ 786,356	\$ 1,053,283	\$ 1,832,432	\$ 1,832,432	100.4%
26	Business New Construction	177,939	314,272	314,272	314,272	56.6%	\$ 560,584	\$ 268,902	\$ 291,682	\$ 776,126	\$ 776,126	72.2%
27	Strategic Energy Management	964,605	965,804	965,804	965,804	99.9%	\$ 918,504	\$ 617,081	\$ 301,423	\$ 1,123,045	\$ 1,123,045	81.8%
28												
29												
30	C&I Programs Subtotal	5,494,512	8,144,080	8,144,080	8,144,080	67.5%	\$ 8,725,488	\$ 3,544,731	\$ 5,180,757	\$ 10,803,155	\$ 10,803,155	80.8%
31	<i>C&I Programs - Private Sector Total</i>	5,064,900	n.a.	n.a.	n.a.	n.a.	\$ 6,371,827	\$ 2,878,374	\$ 3,493,453	n.a.	n.a.	n.a.
32	<i>C&I Programs - Public Sector Total</i>	429,612	n.a.	n.a.	n.a.	n.a.	\$ 2,353,661	\$ 666,357	\$ 1,687,304	n.a.	n.a.	n.a.
33	Residential Programs											
34	Home Energy Efficiency Rebate	3,538,435	3,706,226	3,706,226	3,706,226	95.5%	\$ 5,404,401	\$ 3,078,824	\$ 2,325,577	\$ 6,160,730	\$ 6,160,730	87.7%
35	Home Energy Savings	715,703	537,661	537,661	537,661	133.1%	\$ 3,302,061	\$ 1,312,052	\$ 1,990,009	\$ 3,079,554	\$ 3,079,554	107.2%
36	Multi Family	323,569	573,562	573,562	573,562	56.4%	\$ 1,085,104	\$ 335,465	\$ 749,639	\$ 1,428,102	\$ 1,428,102	76.0%
37	Residential New Construction	139,588	162,338	162,338	162,338	86.0%	\$ 655,904	\$ 252,439	\$ 403,465	\$ 827,662	\$ 827,662	79.2%
38	Energy Education and Outreach	416,422	1,569,325	1,569,325	1,569,325	26.5%	\$ 1,265,182	\$ 388,117	\$ 877,065	\$ 2,260,105	\$ 2,260,105	56.0%
39												
40												
41												
42												
43												
44	Residential Programs Subtotal	5,133,717	6,549,112	6,549,112	6,549,112	78.4%	\$ 11,712,652	\$ 5,366,897	\$ 6,345,755	\$ 13,756,153	\$ 13,756,153	85.1%
45	Income Qualified Programs											
46	Income Qualified Energy Efficiency	181,327	1,816,459	1,816,459	1,816,459	10.0%	\$ 3,798,051	\$ 1,811,109	\$ 1,986,942	\$ 8,075,021	\$ 8,075,021	47.0%
47												
48												
49												
50												
51	Income Qualified Programs Subtotal	181,327	1,816,459	1,816,459	1,816,459	10.0%	\$ 3,798,051	\$ 1,811,109	\$ 1,986,942	\$ 8,075,021	\$ 8,075,021	47.0%
52	Third Party Programs (Section 8-103B - Beginning in 2019)											
53												
54												
55												
56												
57												
58	Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
59	Demonstration of Breakthrough Equipment and Devices											
60	Emerging Technology Program	0	0	0	0	-	\$ 679,169	n.a.	\$ 679,169	\$ 1,204,210	\$ 1,204,210	56.4%
61												
62												
63	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	-	\$ 679,169	\$ -	\$ 679,169	\$ 1,204,210	\$ 1,204,210	56.4%
64	Overall Total Nicor Gas Section 8-103B/8-104 (EEPS) Programs	10,809,555	16,509,651	16,509,651	16,509,651	65.5%	\$ 24,915,360	\$ 10,722,737	\$ 14,192,623	\$ 33,838,539	\$ 33,838,539	73.6%
65												
66												
67	Footnotes:											
68	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
69	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
70	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.											
71	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											
72												

	A	B	C	D	E	F	G	H	I	J
1	Statewide Quarterly Report Template									
2	Tab 2: Costs									
3	Final Draft (updated 4-26-18)									
4										
5	Instructions: *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.									
6										
7										
8										
9	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter 2018 (January 1, 2018 - December 31, 2018)									
10										
11	Section 8-103B/8-104 (EEPS) Cost Category		2018 Actual Costs YTD							
12	Program Costs by Sector									
13	C&I Programs (Private Sector)		\$ 6,371,827							
14	Public Sector Programs		\$ 2,353,662							
15	Residential Programs		\$ 11,712,652							
16	Income Qualified Programs		\$ 3,798,051							
17	Market Transformation Programs		\$ 751,089							
18	Third Party Programs (Beginning in 2019)									
19	Total Nicor Gas Program Costs		\$ 24,987,281							
20	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)									
21	Demonstration of Breakthrough Equipment and Devices Costs		\$ 679,169							
22	Evaluation Costs		\$ 1,305,815							
23	Marketing Costs (including Education and Outreach)		\$ 906,766							
24	Portfolio Administrative Costs		\$ 924,591							
25	Total Nicor Gas Portfolio-Level Costs		\$ 3,816,341							
26	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 28,803,622							
27										
28										
29	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter (January 1, 2018 - December 31, 2018)									
30	Overall Total Costs		2018 Actual Costs YTD							
31	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 28,803,622							

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Statewide Quarterly Report Template																
2	Tab 3: Historical Energy Saved																
3	Final Draft (updated 4-26-18)																
4																	
5	Instructions:																
6	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																
7	*Program Administrators are encouraged to provide source references for greater transparency.																
8																	
9																	
10	Northern Illinois Gas Company Section 8-103B/8-104 (EEPS) Energy Saved (therms) as of Fourth Quarter 2018 (January 1, 2018 - December 31, 2018)																
11																	
12																	
13																	
14																	
15																	
16																	
17																	
18																	
19																	
20																	
21																	
22																	
23																	
24																	
25																	
26																	
27																	
28																	
29																	
30																	
31																	
32	Footnotes:																
33	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																
34	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.																
35	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.																

IL Department of Commerce and Economic Opportunity Energy Saved (therms)

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (MWh or therms)				1,157,810	1,836,138	2,220,590		824,815	
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved		Verified	
Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.		

Footnotes:

*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.

**Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Statewide Quarterly Report Template												
2	Tab 5: CPAS Progress												
3	Final Draft (updated 4-26-18)												
4													
5	Instructions: *The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.												
6													
7													
8	Color Coded Key:												
9	Reported items												
10	Statutory and/or approved plan inputs												
11	Calculations												
12													
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Fourth Quarter 2018 (January 1, 2018 - December 31, 2018)												
14													
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress [Utility to Add Year and Quarter]												
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)										ICC approved plan compliance filing	
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)										ICC approved plan compliance filing	
18	c	Current Year CPAS Goal (MWh)										- = a * b	
19	d	CPAS Achieved at End of Previous Year (MWh)										verification report for previous year	
20	Savings Expiring in Current Year												
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)										statute	
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)										statute	
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)										0.00% = f - e	
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)										- = g * b	
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)										verification report for previous year	
26	j	Total Savings Expiring in Current Year (MWh)										- = h + i	
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)										- = c - d + j	
28	l	New Annual Savings this Quarter (MWh)										utility report	
29	m	New Annual Savings this YTD (MWh)										sum of utility reports for all quarters to date	
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal										#DIV/0! = m / k	
31	Applicable Annual Incremental Goal (AAIG) Progress												
32	o	Previous Year's CPAS Goal (% of Sales)										ICC approved plan compliance filing	
33	p	Previous Year's CPAS Goal (MWh)										- = o * b	
34	q	Current Year Applicable Annual Incremental Goal (MWh)										- = c - p	
35	r	New Savings Required to Meet AAIG (MWh)										- = q + j	
36	s	New Savings Achieved YTD (MWh)										- same as "m"	
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)										- = j	
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD										- = s - t	
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD										#DIV/0! = u / q	