

A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Statewide Quarterly Report Template</b>											
2	<b>Tab 1: Ex Ante Results</b>											
3	<b>Final Draft (updated 4-26-18)</b>											
4												
5	<b>Background:</b>											
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
7	*Footnotes have been added where clarifying information may be helpful.											
8	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
9												
10	<b>Instructions:</b>											
11	**Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
13	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
14	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
15	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
16	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
17	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
18												
19	<b>Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs First Quarter 2018 (January 1, 2018 - March 31, 2018)</b>											
20												
21	<b>Section 8-103B/8-104 (EEPS) Program</b>	<b>Net Energy Savings Achieved (MWh or therms)</b>	<b>2018 Original Plan Savings Goal (MWh or therms)****</b>	<b>Approved Net Energy Savings Goal (MWh or therms)***</b>	<b>Implementation Plan Savings Goal (MWh or therms)</b>	<b>% Savings Achieved Compared to Implementation Plan Savings Goal</b>	<b>Program Costs YTD</b>	<b>Incentive Costs YTD</b>	<b>Non-Incentive Costs YTD</b>	<b>2018 Original Plan Budget*</b>	<b>2018 Approved Budget**</b>	<b>% of Costs YTD Compared to Approved Budget</b>
22	<b>Commercial &amp; Industrial Programs</b>											
23	Business Energy Efficiency Rebate	246,533	2,859,285	2,859,285	2,859,285	8.6%	\$ 654,872	\$ 228,310	\$ 426,562	\$ 2,775,245	\$ 2,775,245	23.6%
24	Custom Incentives	222,723	3,517,892	3,517,892	3,517,892	6.3%	\$ 647,048	\$ 118,122	\$ 528,926	\$ 4,296,307	\$ 4,296,307	15.1%
25	Small Business	226,137	486,827	486,827	486,827	46.5%	\$ 583,647	\$ 310,080	\$ 273,567	\$ 1,832,432	\$ 1,832,432	31.9%
26	Business New Construction	0	314,272	314,272	314,272	0.0%	\$ 88,434	\$ 22,868	\$ 65,566	\$ 776,126	\$ 776,126	11.4%
27	Strategic Energy Management	0	965,804	965,804	965,804	0.0%	\$ 185,246	\$ 80,625	\$ 104,621	\$ 1,123,045	\$ 1,123,045	16.5%
28												
29												
30	<b>C&amp;I Programs Subtotal</b>	<b>695,393</b>	<b>8,144,080</b>	<b>8,144,080</b>	<b>8,144,080</b>	<b>8.5%</b>	<b>\$ 2,159,247</b>	<b>\$ 760,005</b>	<b>\$ 1,399,242</b>	<b>\$ 10,803,155</b>	<b>\$ 10,803,155</b>	<b>20.0%</b>
31	<i>C&amp;I Programs - Private Sector Total</i>	663,095	n.a.	n.a.	n.a.	n.a.	\$ 1,819,313	\$ 631,225	\$ 1,188,089	n.a.	n.a.	n.a.
32	<i>C&amp;I Programs - Public Sector Total</i>	32,298	n.a.	n.a.	n.a.	n.a.	\$ 339,934	\$ 128,780	\$ 211,153	n.a.	n.a.	n.a.
33	<b>Residential Programs</b>											
34	Home Energy Efficiency Rebate	658,640	3,706,226	3,706,226	3,706,226	17.8%	\$ 1,638,090	\$ 918,655	\$ 719,435	\$ 6,160,730	\$ 6,160,730	26.6%
35	Home Energy Savings	47,105	537,661	537,661	537,661	8.8%	\$ 834,491	\$ 278,066	\$ 556,425	\$ 3,079,554	\$ 3,079,554	27.1%
36	Multi Family	3,108	573,562	573,562	573,562	0.5%	\$ 232,042	\$ 39,022	\$ 193,020	\$ 1,428,102	\$ 1,428,102	16.2%
37	Residential New Construction	53,668	162,338	162,338	162,338	33.1%	\$ 164,929	\$ 61,652	\$ 103,277	\$ 827,662	\$ 827,662	19.9%
38	Energy Education and Outreach	31,324	1,569,325	1,569,325	1,569,325	2.0%	\$ 396,870	\$ 147,987	\$ 248,883	\$ 2,260,105	\$ 2,260,105	17.6%
39												
40												
41												
42												
43												
44	<b>Residential Programs Subtotal</b>	<b>793,845</b>	<b>6,549,112</b>	<b>6,549,112</b>	<b>6,549,112</b>	<b>12.1%</b>	<b>\$ 3,266,422</b>	<b>\$1,445,382</b>	<b>\$ 1,821,040</b>	<b>\$ 13,756,153</b>	<b>\$ 13,756,153</b>	<b>23.7%</b>
45	<b>Income Qualified Programs</b>											
46	Income Qualified Energy Efficiency	0	1,816,459	1,816,459	1,816,459	0.0%	\$ 408,888	\$ (43,097)	\$ 451,985	\$ 8,075,021	\$ 8,075,021	5.1%
47												
48												
49												
50												
51	<b>Income Qualified Programs Subtotal</b>	<b>0</b>	<b>1,816,459</b>	<b>1,816,459</b>	<b>1,816,459</b>	<b>0.0%</b>	<b>\$ 408,888</b>	<b>\$ (43,097)</b>	<b>\$ 451,985</b>	<b>\$ 8,075,021</b>	<b>\$ 8,075,021</b>	<b>5.1%</b>
52	<b>Third Party Programs (Section 8-103B - Beginning in 2019)</b>											
53												
54												
55												
56												
57												
58	<b>Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
59	<b>Demonstration of Breakthrough Equipment and Devices</b>											
60	Emerging Technology Program	0	0	0	0	-	\$ 132,687	n.a.	\$ 132,687	\$ 1,204,210	\$ 1,204,210	11.0%
61												
62												
63	<b>Demonstration of Breakthrough Equipment and Devices Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>\$ 132,687</b>	<b>\$ -</b>	<b>\$ 132,687</b>	<b>\$ 1,204,210</b>	<b>\$ 1,204,210</b>	<b>11.0%</b>
64	<b>Overall Total Nicor Gas Section 8-103B/8-104 (EEPS) Programs</b>	<b>1,489,238</b>	<b>16,509,651</b>	<b>16,509,651</b>	<b>16,509,651</b>	<b>9.0%</b>	<b>\$ 5,967,244</b>	<b>\$2,162,290</b>	<b>\$ 3,804,954</b>	<b>\$ 33,838,539</b>	<b>\$ 33,838,539</b>	<b>17.6%</b>
65												
66												
67												
68	<b>Footnotes:</b>											
69	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
70	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
71	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.											
72	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											

A	B	C	D	E	F	G	H	I
1	<b>Statewide Quarterly Report Template</b>							
2	<b>Tab 2: Costs</b>							
3	<b>Final Draft (updated 4-26-18)</b>							
4								
5	<b>Instructions:</b> *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.							
6								
7								
8								
9	<b>Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter 2018 (January 1, 2018 - March 31, 2018)</b>							
10								
11	<b>Section 8-103B/8-104 (EEPS) Cost Category</b>		<b>2018 Actual Costs YTD</b>					
12	<b>Program Costs by Sector</b>							
13	C&I Programs (Private Sector)		\$ 1,819,313					
14	Public Sector Programs		\$ 339,934					
15	Residential Programs		\$ 3,266,422					
16	Income Qualified Programs		\$ 408,888					
17	Market Transformation Programs		\$ 122,142					
18	Third Party Programs (Beginning in 2019)							
19	<b>Total Nicor Gas Program Costs</b>		<b>\$ 5,956,699</b>					
20	<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>							
21	Demonstration of Breakthrough Equipment and Devices Costs		\$ 132,687					
22	Evaluation Costs		\$ 222,843					
23	Marketing Costs (including Education and Outreach)		\$ 402,482					
24	Portfolio Administrative Costs		\$ 488,911					
25	<b>Total Nicor Gas Portfolio-Level Costs</b>		<b>\$ 1,246,923</b>					
26	<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>		<b>\$ 7,203,622</b>					
27								
28								
29	<b>Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter (January 1, 2018 - March 31, 2018)</b>							
30	<b>Overall Total Costs</b>		<b>2018 Actual Costs YTD</b>					
31	<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>		<b>\$ 7,203,622</b>					

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Statewide Quarterly Report Template																
2	Tab 3: Historical Energy Saved																
3	Final Draft (updated 4-26-18)																
4																	
5	Instructions:																
6	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "I. Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																
7	*Program Administrators are encouraged to provide source references for greater transparency.																
8																	
9																	
10																	
11	Northern Illinois Gas Company Section 8-103B/8-104 (EES) Energy Saved (MWh or therms) as of First Quarter 2018 (January 1, 2018 - March 31, 2018)																
12	IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)																
13	Program Year	Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Net Energy Savings Achieved (MWh or therms)	Original Plan Savings Goal** (MWh or therms)	Net Energy Savings Goal* (MWh or therms)	% of Net Energy Savings Goal Achieved	Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*	
14	EPY1- 6/1/08-5/31/09						Net Savings Achieved (MWh or therms)				1,157,810	1,836,138	2,220,590		824,815		
15	EPY2- 6/1/09-5/31/10						Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved		Verified		
16	EPY3- 6/1/10-5/31/11						Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	<a href="#">EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.</a>			
17	Electric Plan 1 Total																
18	EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	4,591,713	6,836,163	6,836,163	67.2%	Footnotes:										
19	EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	11,538,129	13,652,726	13,652,726	84.5%	*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.										
20	EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	33,088,417	20,466,080	20,466,080	161.7%	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.										
21	Electric Plan 2/ Gas Plan 1 Total		49,218,259	40,954,969	40,954,969	120.2%											
22	EPY7/GPY4- 6/1/14-5/31/15	Verified	12,393,008	9,742,796	9,742,796	127.2%											
23	EPY8/GPY5- 6/1/15-5/31/16	Verified	12,847,602	9,213,439	9,213,439	139.4%											
24	EPY9/GPY6- 6/1/16-12/31/17	Ex Ante	18,279,802	8,538,383	13,884,559	131.7%											
25	Electric Plan 3/ Gas Plan 2 Total		43,520,412	27,494,618	32,840,794	132.5%											
26	2018	Ex Ante	1,489,238	16,509,651	16,509,651	9.0%											
27	2019	-	-	16,509,650	16,509,650	-											
28	2020	-	-	16,509,650	16,509,650	-											
29	2021	-	-	16,509,650	16,509,650	-											
30	2018-2021 Plan Total		1,489,238	66,038,601	66,038,601	2.3%											
31																	
32	Footnotes:																
33	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																
34	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.																
35	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.																

A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Statewide Quarterly Report Template</b>											
2	<b>Tab 4: Historical Other - Environmental and Economic Impacts</b>											
3	<b>Final Draft (updated 4-26-18)</b>											
4												
5	<b>Instructions:</b>											
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.											
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")											
8												
9	<b>Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of <span style="color: red;">First Quarter 2018 (January 1, 2018 - March 31, 2018)</span></b>											
10												
11	<b>Performance Metrics (Equivalents)*</b>	<b>EPY1</b>	<b>EPY2</b>	<b>EPY3</b>	<b>EPY4/ GPY1</b>	<b>EPY5/ GPY2</b>	<b>EPY6/ GPY3</b>	<b>EPY7/ GPY4</b>	<b>EPY8/ GPY5</b>	<b>EPY9/ GPY6****</b>	<b>2018 Q1</b>	
12	Net Energy Savings Achieved (MWh or therms)**	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	5,749,523	13,374,267	35,309,007	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	1,489,238	
13	Carbon reduction (tons)	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	30,484	70,910	187,208	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	7,896	
14	Cars removed from the road	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	6,528	15,184	40,087	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	1,691	
15	Acres of trees planted	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	35,906	83,522	220,505	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	9,300	
16	Number of homes powered for 1 year	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	3,292	7,657	20,215	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	853	
17	Direct Portfolio Jobs	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	
18	Income qualified homes served***	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	0	
19												
20	<b>Footnotes:</b>											
21	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <a href="https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a>											
22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.											
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.											
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.											

	A	B	C	D	E	F	G	H	I
1	Statewide Quarterly Report Template								
2	Tab 5: CPAS Progress								
3	Final Draft (updated 4-26-18)								
4									
5	Instructions:								
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.								
7									
8	Color Coded Key:								
9	Reported Items								
10	Statutory and/or approved plan inputs								
11	Calculations								
12									
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio <b>First Quarter 2018 (January 1, 2018 - March 31, 2018)</b>								
14									
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress <i>Utility in Aid Year and Quarter</i></b>								
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)				ICC approved plan compliance filing			
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)				ICC approved plan compliance filing			
18	c	Current Year CPAS Goal (MWh)			-	= a * b			
19	d	CPAS Achieved at End of Previous Year (MWh)				verification report for previous year			
20	<b>Savings Expiring in Current Year</b>								
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)				statute			
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)				statute			
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.00%	= f - e			
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			-	= g * b			
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)				verification report for previous year			
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>			-	= h + i			
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			-	= c - d + j			
28	l	New Annual Savings this Quarter (MWh)				utility report			
29	m	New Annual Savings this YTD (MWh)				sum of utility reports for all quarters to date			
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>			#DIV/0!	= m / k			
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>								
32	o	Previous Year's CPAS Goal (% of Sales)				ICC approved plan compliance filing			
33	p	Previous Year's CPAS Goal (MWh)			-	= o * b			
34	q	Current Year Applicable Annual Incremental Goal (MWh)			-	= c - p			
35	r	New Savings Required to Meet AAIG (MWh)			-	= q + j			
36	s	New Savings Achieved YTD (MWh)			-	same as "m"			
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			-	= j			
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			-	= s - t			
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>			#DIV/0!	= u / q			