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1	Statewide Quarterly Report Template																
2	Tab 1: Ex Ante Results																
3	Final Draft (updated 4-26-18)																
4	Background:																
5	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.																
6	**Footnotes have been added where clarifying information may be helpful.																
7	***See Section 6 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.																
8	Instructions:																
9	*Sector level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104 and Third Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).																
10	**If a utility offers Demand Response, information should be listed separately in this table as a separate program.																
11	***If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.																
12	****For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.																
13	*****Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																
14	*****Program Administrators are encouraged to report public sector savings at the program level, where available.																
15	*****Program Administrators should add a footnote specifying if there are non-ider energy efficiency costs that are not reported in the Quarterly Reports.																
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1	Statewide Quarterly Report Template			
2	Tab 2: Costs			
3	Final Draft (updated 4-26-18)			
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5	Instructions:			
6	*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.			
7	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.			
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9	Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2018 Q3			
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11	Section 8-103B/8-104 (EEPS) Cost Category		2018 Actual Costs YTD²	
12	Program Costs by Sector			
13	C&I Programs (Private Sector)	\$	22,672,390	
14	Public Sector Programs	\$	3,525,661	
15	Residential Programs	\$	10,705,653	
16	Income Qualified Programs	\$	13,327,532	
17	Market Transformation Programs	\$	-	
18	Third Party Programs (Beginning in 2019)	\$	-	
19	Total Ameren Illinois Program Costs	\$	50,231,236	
20	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)			
21	Demonstration of Breakthrough Equipment and Devices Costs ¹	\$	1,205,314.44	
22	Evaluation Costs	\$	1,061,888.28	
23	Marketing Costs (including Education and Outreach)	\$	2,670,794.17	
24	Portfolio Administrative Costs	\$	4,401,100.83	
25	Total Ameren Illinois Portfolio-Level Costs	\$	9,339,097.72	
26	Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$	59,570,333.30	
27				
28				
29	Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2018 Q3			
30	Overall Total Costs		2018 Actual Costs YTD²	
31	Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$	59,570,333.30
32				
33	¹ Includes Market Development Initiative in addition to other BED costs.			
34	² Some EE Program costs are expensed through utility base rates.			

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1	Statewide Quarterly Report Template																							
2	Tab 3: Historical Energy Saved																							
3	Final Draft (updated 4-26-18)																							
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6	Instructions:																							
7	Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																							
8	*Program Administrators are encouraged to provide source references for greater transparency.																							
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11	Amen Illinois Section 8-103B/8-104 (EEPS) Energy Saved (MWh or therms) as of PY2018 Q3																							
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Instructions:
 Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 *Program Administrators are encouraged to provide source references for greater transparency.

Amen Illinois Section 8-103B/8-104 (EEPS) Energy Saved (MWh or therms) as of PY2018 Q3

Program Year	Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193	0	0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686	0	0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110	0	0	-
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989	0	0	-
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	282,104	216,495	216,495	130.31%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
Plan 2 Total	ICC Approved	1,002,494	735,900	735,900	136.23%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	83,806	77,329	77,329	108.38%	Verified	2,947,129	2,634,576	2,634,576	111.86%
Plan 3 Total	Verified	768,478	677,656	655,999	117.15%	Verified	22,167,694	15,806,502	15,806,502	140.24%
2018	Ex Ante	190,706	347,401	347,401	54.90%	Ex Ante	1,870,804	3,716,492	3,716,492	50.34%
2019										
2020										
2021										
2018-2021 Plan Total										

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497			15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approved	ICC Approved	ICC Approved	ICC Approved	Verified			Verified
Source	ABJ PY1 R	Docket 10-C	Docket 11-C	Docket 14-C	Docket 14-05	Docket 15-4	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7			

Department	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	824,815			316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved	Verified			Verified
Source				Docket 14-C	Docket 14-05	Docket 15-4	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7			

Footnotes:
 Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.

1 Statewide Quarterly Report Template
 2 Tab 4: Historical Other - Environmental and Economic Impacts
 3 Final Draft (updated 4-26-18)
 4

5 **Instructions:**
 6 *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.
 7 *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct
 Portfolio Jobs.")

8
 9 **Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2018 Q3**

11	Electric Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8 ¹	py9 ¹	Transition Period	2018
12	Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	381,799	379,999	433,233	399,559	98,915	190,706
13	Carbon reduction (tons)	74,599	112,173	215,756	291,034	298,766	284,141	282,802	322,419	297,359	78,097	141,927
14	Cars removed from the road	15,974	24,020	46,200	62,320	63,976	60,844	60,557	69,041	63,674	16,723	30,391
15	Acres of trees planted	87,867	132,124	254,130	342,796	351,903	334,677	333,100	379,764	350,246	91,988	167,169
16	Number of homes powered for 1 year	8,055	12,112	23,297	31,426	32,261	30,681	30,537	34,815	32,109	8,433	15,325
17	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
18	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD

20	Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8 ¹	py9 ¹	Transition Period	2018
21	Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2,053,110	6,929,629	8,750,918	8,516,632	7,340,016	6,836,449	5,868,915	3,263,453	1,870,804
22	Carbon reduction (tons)	187	10,093	10,886	36,741	46,397	45,155	38,917	36,247	31,117	17,303	9,919
23	Cars removed from the road	40	2,161	2,331	7,867	9,935	9,669	8,333	7,762	6,663	3,705	2,124
24	Acres of trees planted	220	11,889	12,822	43,275	54,649	53,186	45,838	42,694	36,651	20,380	11,683
25	Number of homes powered for 1 year	20	1,090	1,175	3,967	5,010	4,876	4,202	3,914	3,360	1,868	1,071
26	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
27	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD

29	Total Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8 ¹	py9 ¹	Transition Period	2018
30	Carbon reduction (tons)	74,786	122,266	226,642	327,775	345,163	329,296	321,719	358,666	328,476	95,400	151,846
31	Cars removed from the road	16,014	26,181	48,531	70,187	73,911	70,513	68,890	76,803	70,337	20,428	32,515
32	Acres of trees planted	88,087	144,013	266,952	386,071	406,552	387,863	378,938	422,458	386,897	112,368	178,852
33	Number of homes powered for 1 year	8,075	13,202	24,472	35,393	37,271	35,557	34,739	38,729	35,469	10,301	16,396
34	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
35	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD

37 ¹PY8 and PY9 totals will need to be updated once DCEO evaluation is complete.

40 **Footnotes:**

41 *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, acres of trees planted, and number of homes powered for 1 year are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>

42 **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.

43 ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.

44 ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

	A	B	C	D	E	F
1	Statewide Quarterly Report Template					
2	Tab 5: CPAS Progress					
3	Final Draft (updated 4-26-18)					
4						
5	Instructions:					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	Color Coded Key:					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2018 Q3					
14						
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress 2018 Q2					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			7.04%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,909,853	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			1,966,172	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			1,842,050	verification report for previous year
20	Savings Expiring in Current Year					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			5.80%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			6.60%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.80%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			223,279	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)				verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)			223,279	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			347,400	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			190,706	utility report
29	m	New Annual Savings this YTD (MWh)			190,706	sum of utility reports for all quarters to date
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			55%	= m / k
31	Applicable Annual Incremental Goal (AAIG) Progress					
32	o	Previous Year's CPAS Goal (% of Sales)			6.60%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			1,842,050	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			124,121	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			347,400	= q + j
36	s	New Savings Achieved YTD (MWh)			190,706	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			223,279	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			(32,573)	= s - t
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			-26%	= u / q