

То:	Vincent Gutierrez, ComEd
CC:	Jennifer Morris, ICC Staff; Randy Gunn, Jeff Erickson, Nishant Mehta, Navigant
From:	Jane Hummer, Christy Zook, Sagar Deo, Laura Agapay-Read
Date:	August 25, 2018
Re:	Net-to-Gross Research Results from PY8 and PY9 for the ComEd Home Energy Assessment Program

INTRODUCTION

This memo presents our free ridership and spillover research results for the PY8 and PY9 ComEd Home Energy Assessment (HEA) Program using the Illinois TRM version 6.0 methodologies.¹ While the program is coordinated with Nicor Gas and with Peoples Gas and North Shore Gas, this memo focuses solely on the free ridership and electric spillover of ComEd program participants. The net-to-gross (NTG) research was conducted in December 2016 with PY8 and PY9 participants and again in Fall 2017 with PY9 participants. Navigant conducted telephone surveys with 80 PY8 participants to assess spillover as well as 150 PY9 participants to assess free ridership of specific measures: smart thermostats, smart power strips, and LEDs all of which were new in PY8. The PY8 participant spillover and PY9 free ridership results provide updated findings relative to the previous NTG research conducted in PY4 for this program as well as the use of secondary research conducted in 2010.

Table 1 below provides a summary of the HEA Program PY9 participant free ridership and PY8 spillover research findings. Navigant estimated free ridership for four measure categories: smart thermostats, smart power strips, copay LEDs, and free LEDs. Together, these four categories comprise 90 percent of the PY9 evaluated program savings.² Smart thermostat free ridership was investigated for informational purposes only and will not factor into program-level NTG estimates because the savings for smart thermostats in the TRM, and thus used in our analysis, are already net savings; this has little effect on the program-level NTG because smart thermostats comprise less than two percent of total program savings. To estimate the program-level free ridership, Navigant weighted each measure category's free ridership estimate by the category's share of total program energy savings.

¹ Illinois Statewide Technical Reference Manual for Energy Efficiency, Version 6.0, Volume 4: Cross-Cutting Measures and Attachments, effective January 1st, 2018.

² Measures not included in the free ridership analysis include CFLs, programmable thermostats, water saving measures (aerators, shower heads, etc.), and pipe insulation.

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End-use	Participant Free Ridership	Weight (% of Program Savings)	Participant Spillover	Relative Precision @ 90% Cl
Advanced Power Strips	0.19	0.12		3%
Copay LEDs	0.12	0.003		7%
Free LEDs	0.20	0.88		3%
Smart Thermostats*	0.19	n/a		3%
Population Roll-up	0.20		0.04	

Table 1. Participant Free Ridership and Spillover Results (PY8 and PY9 Participants)

*Free ridership for smart thermostats is provided for informational purposes only and will not be used to calculate net savings or the population roll-up number because the TRM calculation for this measure yields net savings.

Source: Navigant analysis of data from a telephone survey conducted by the evaluation team with PY8 and PY9 Home Energy Assessment Program participants.

FREE RIDERSHIP AND SPILLOVER COMPARISON

For comparison, the free ridership and spillover values and NTG ratios that were deemed by SAG for PY9 are presented in the table below.

Table 2. PY9 Deemed NTG Ratios

Measure Category	Free Ridership	Spillover	NTG Ratio
Lighting Measures*	0.23	0.03	0.80
Hot Water Measures*	0.23	0.03	0.80
Programmable Thermostat†			0.90
Advanced Power Strip‡	0.05	0.00	0.95

* Based on Navigant PY4 evaluation research

† Based on secondary Massachusetts and Vermont research in 2010

‡ Based on MF Elevate and PY6 Desktop Power Management

Source: ComEd Programs NTG Approach for EPY10. March 1, 2017

The values for the direct install measures (lighting and hot water) are based on evaluation research conducted in PY4 and PY5 and have been the SAG-approved NTG ratio and component values for the Home Energy Assessment Program since PY7. The value for programmable thermostats is based on secondary 2010 MA and VT research and the value for advanced power strips is based on the Multi-family Elevate and PY6 Desktop Power Management programs and have been the SAG-approved NTG ratio and component values for the Program since PY8.

PY8 AND PY9 FREE RIDERSHIP AND SPILLOVER RESEARCH DATA COLLECTION

The PY8 and PY9 free ridership and spillover research was conducted following a customer self-report approach through a telephone survey with 230 participants (80 participants for the spillover research and 150 participants for the free ridership research) from a randomized sample of 15,132 participants. The counts for the completed participant interviews and sample design are provided in Table 3 below.

			· ·
End-use	Number of Usable Contacts	Target Completes	Actual Completes
Smart Thermostat	606	60	48
Copay LEDs	276	40	31
Free LEDs	6,474	45	93
Advanced Power Strips	5,782	45	76
Spillover	1,994	70	80
Overall Population	15,132	260	230*

Table 3. Free Ridership and Spillover Research Survey Disposition

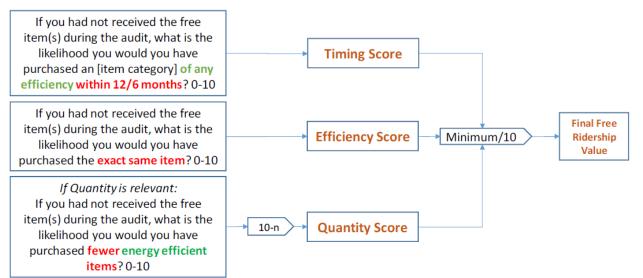
*Rows do not sum to the total because participants completed free ridership surveys about more than one measure. The total row reflects the number of completed surveys.

Source: Home Energy Assessment Program PY8 and PY9 Tracking Data and evaluation analysis

FREE RIDERSHIP ESTIMATES USING ALGORITHMS IN THE TRM VERSION 6.0

The following diagrams describes the TRM free ridership algorithms for residential single-family home energy audit programs.

Figure 1. Residential Single-Family Home Energy Audit Free Ridership - No Cost Measures



Source: Illinois TRM Version 6, Volume 4. Cross-Cutting Measures and Attachments, final February 8, 2017, effective January 1st, 2018.

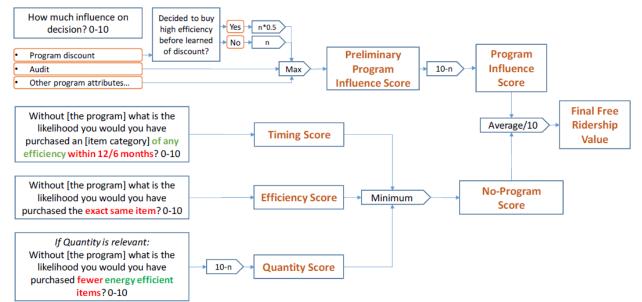


Figure 2. Residential Single-Family Home Energy Audit Free Ridership - Discounted Measures

Source: Illinois TRM Version 6, Volume 4. Cross-Cutting Measures and Attachments, final February 8, 2017, effective January 1st, 2018.

Navigant applied the free ridership algorithm from the Single-Family Home Energy Audit Protocol in the Illinois Statewide Technical Reference Manual- Attachment A: IL-NTG Methodologies v6 document.³ Free ridership estimates for smart strips and free LEDs were calculated using the algorithm for no cost measures shown in Figure 1 above and free ridership estimates for smart thermostats and copay LEDs were calculated using the algorithm for discounted measures shown in Figure 2 above.

PARTICIPANT SPILLOVER ESTIMATION

Navigant estimated spillover consistent with the method laid out in the Residential Cross-Cutting Approaches: Participant Spillover section of the IL-TRM. Respondents were asked in the telephone survey if they have made additional energy efficiency improvements to reduce energy consumption since participating in the Program. Navigant included 17 questions to identify spillover candidates and estimate savings. These questions addressed three general aspects, paraphrased below:

- 1. Since participating in the Home Energy Assessment Program, have you purchased and installed any additional energy efficient measures that you did not receive any rebate for?
- 2. Did the program influence you in any way to make to make additional energy efficiency improvements?
 - a. On a zero to ten scale, where zero is not at all important and ten is extremely important, how important was your participation in the Home Energy Assessment Program on your decision to make additional energy efficiency improvements outside of utility program? [Attribution Score 1.]
 - b. If you had not participated in the Home Energy Assessment Program, how likely is it that you would have made additional energy efficiency improvements? Please use a zero to ten scale, where zero means that you definitely would not have made additional energy

³ The referenced TRM document can be accessed here:

http://ilsagfiles.org/SAG_files/Technical_Reference_Manual/Version_6/Final/IL-TRM_Effective_010118_v6.0_Vol_4_X-Cutting_Measures_and_Attach_020817_Final.pdf.

efficiency improvements and ten means that you definitely would have purchased them, even if you had not participated in the program? [Attribution Score 2.]

3. What were details of the energy efficiency improvements (equipment, efficiency level, quantity, etc.)?

Navigant attributed spillover to the Home Energy Assessment Program if the following condition is met: the average of Attribution Score 1 and (10 minus Attribution Score 2) must exceed 5.0.

Of the 80 survey respondents, 28 installed additional energy efficient equipment, but only 16 indicated that participating in the Home Energy Assessment Program influenced them to make these additional purchases. Navigant determined that only nine of the 16 potential spillover candidates had spillover averaged attribution scores greater than 5.0 and installed equipment with quantifiable electric savings which included refrigerators, CFL and LED light bulbs, and smart thermostats. Table 1Table 4 below lists the respondents' improvements and savings.

End-use Measure	kWh	Qty	Per Unit Savings (kW)
LEDs	709.52	14	50.68
CFLs	341.04	14	24.36
Refrigerators	128.40	2	64.20
Smart Thermostats	466.50	2	233.25
Spillover Total	1,645.46		

Table 4. Reported Energy Savings

Source: Navigant analysis of data from spillover telephone surveys conducted by Navigant with PY8 Home Energy Assessment Program participants.

Together, the kWh savings from these improvements amounted to 3.8 percent of program savings for the 80 respondents. Because the 80 were selected as a simple random sample, their spillover savings rate is representative of the population of PY8 program participants

NTG RESULTS

The NTG research results for the Home Energy Assessments Program are summarized in Table 5 below.

Table 5. Summary of Free Ridership, Spillover and NTGR Research Results for HEA Program

End-use	Free Ridership	Participant Spillover	NTGR
Advanced Power Strips	0.19		
Copay LEDs	0.12		
Free LEDs	0.20		
Smart Thermostats*	0.19		
Population Roll-up	0.20	0.04	0.84

*FR for smart thermostats is provided for informational purposes only and will not be used to calculate net savings because the TRM calculation for this measure yields net savings.

NTGR = 1 – FR + PSO + TSO + NPSO

FR = Participant Free Ridership; PSO = Participant Spillover; TSO = Trade Ally Spillover, NPSO = Nonparticipant Spillover

Source: Navigant analysis of data from telephone surveys conducted by Navigant with PY8 and PY9 Home Energy Assessment Program participants.

APPENDIX: COMED HOME ENERGY ASSESSMENT PROGRAM NTG HISTORY

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	Home Energy Assessment (Single Family Retrofit)						
EPY1	NTG 0.80 Free-Ridership 0.20 Spillover NA Method: ComEd Program Assumption. The EPY1 evaluation did not estimate the net to gross ratio. The value of 80% is drawn from the program plan presented in ComEd's 2008- 2010 Energy Efficiency and Demand Response Plan (November 15, 2007). Page D-2 of the ComEd plan provides a footnote stating the net to gross ratio of 80% is drawn from the California Energy Efficiency Policy Manual, version 2 (2003).						
EPY2	NTG 0.87 Free-Ridership 26% Spillover 3.5% Method: Customer self-re-			<u> </u>		lation of 760	
	wethou. Customer seir-h	i i i	NTG				
		Measure	Ratio	FR	SO		
		CFL	0.72	34%	6.4%	_	
		Kitchen Aerators	0.97	3%	0.0%	_	
		Bathroom Aerators	0.97	3%	0.0%	_	
		Showerheads	0.93	8%	0.5%	_	
		Pipe Insulation	1.02	7%	9.0%	•	
EPY3	NTG 0.74 Free-Ridership 27%	Total Direct Install	0.87	26%	3.5%	-	
EPY3	NTG 0.74 Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct insi participants and 962 direct	eports. 122 full parti tall-only participant	icipant (surveys pants.	direct in comple	stall and ted from		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full part tall-only participant ct install-only partici	icipant (direct in comple	stall and ted from		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full parti tall-only participant ct install-only partici <u>Measure</u> Compact Fluorescent Bulbs	icipant (surveys pants.	direct in comple FR 3 349	stall and ted from		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full part tall-only participant ct install-only partici Measure Compact Fluorescent	icipant (surveys pants. NTG 0.68	direct in comple 3 FR 3 349 9 8%	stall and ted from SO 6 3%		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full parti tall-only participant ct install-only partici <u>Measure</u> Compact Fluorescent Bulbs Air Sealing	icipant (surveys pants. 0.68 0.99 0.98	direct in comple 3 349 3 8% 3 9%	stall and ted from so 3%		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full parti tall-only participant ct install-only partici <u>Measure</u> Compact Fluorescent Bulbs Air Sealing Attic Insulation	icipant (surveys pants. 0.68 0.99 0.98	direct in comple 3 FR 3 349 9 8% 3 9%	stall and ted from 6 3%		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full parti tall-only participant ct install-only partici Measure Compact Fluorescent Bulbs Air Sealing Attic Insulation Floored Attic Insulation	icipant (surveys pants. 0.68 0.99 0.98	direct in comple 6 FR 3 349 9 8% 3 9% 3 9% 5 119	stall and ted from 50 6 7%		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full parti tall-only participant ct install-only partici <u>Measure</u> Compact Fluorescent Bulbs Air Sealing Attic Insulation Floored Attic Insulation Exterior Wall Insulation	icipant (surveys pants. 0.68 0.99 0.98 0.98	direct in comple 3 349 3 9% 3 9% 5 119 5 119	stall and ted from 6 3% 6 7% 6		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full parti tall-only participant ct install-only partici <u>Measure</u> Compact Fluorescent Bulbs Air Sealing Attic Insulation Floored Attic Insulation Exterior Wall Insulation Sloped Insulation	icipant (surveys pants. 0.68 0.99 0.98 0.96 0.96 0.96	direct in comple 3 349 3 9% 3 9% 5 119 5 119 5 119	stall and ted from 50 6 7% 6 6 6		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full parti tall-only participant ct install-only partici <u>Measure</u> Compact Fluorescent Bulbs Air Sealing Attic Insulation Floored Attic Insulation Exterior Wall Insulation Sloped Insulation Knee Wall Insulation	icipant (surveys pants. 0.68 0.99 0.98 0.96 0.96 0.96	direct in comple 3 349 9 8% 3 9% 3 9% 5 119 5 119 5 119	stall and ted from 6 3% 6 7% 6 6		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full participant tall-only participant ct install-only partici Measure Compact Fluorescent Bulbs Air Sealing Attic Insulation Floored Attic Insulation Exterior Wall Insulation Sloped Insulation Knee Wall Insulation Crawl Space Insulation	icipant (surveys pants. 0.68 0.98 0.98 0.98 0.96 0.96 0.96	direct in comple 3 349 3 9% 3 9% 5 119 5 119 5 119 5 119 5 8%	stall and ted from 6 3% 6 7% 6 6 6 6		
EPY3	Free-Ridership 27% Spillover 4% Method: Customer self-re measures) and direct inst	eports. 122 full participant tall-only participant ct install-only participant Compact Fluorescent Bulbs Air Sealing Attic Insulation Floored Attic Insulation Exterior Wall Insulation Sloped Insulation Knee Wall Insulation Crawl Space Insulation Duct Insulation	icipant (surveys pants. 0.68 0.99 0.98 0.96 0.96 0.96 0.96	direct in comple 3 349 3 9% 3 9% 5 119 5 119 5 119 5 119 5 119 5 119 5 119	stall and ted from 6 3% 6 7% 6 6 6 6		

EPY4	Retroactive appli	cation of M	NTG* 0.83 (Preli	Ile Fai	-	-	
	Retroactive application of NTG* 0.83 (Preliminary) Overall Free-Ridership* 18% (Preliminary)						
	Overall Spillover * 1% (Preliminary) *A final draft of the report has not been submitted yet, thus these values may change.						
	Method: Customer self-reports. 54 full-participant (direct Install and weatherization						
	measures) surveys completed from a population of 1,081 audits and 320 full-participants.						
			Measure	NTG*	Free Ridership*	Spillover*	
			9 Watt CFL	0.79	0.25	0.04	
			14 Watt CFL	0.79	0.25	0.04	
			19 Watt CFL	0.79	0.25	0.04	
			23 Watt CFL	0.79	0.25	0.04	
			9 Watt Globe CFL	0.79	0.25	0.04	
			Low Flow Shower Head	0.93	0.07	0.00	
		Direct-	Kitchen Aerator	1.00	0.01	0.01	
		Install Measures	Bathroom Aerator	1.00	0.01	0.01	
			Hot Water Temperature Setback	0.88	0.12	0.00	
			Pipe Insulation	0.89	0.18	0.07	
			Programmable Thermostat	0.85	-	-	
			Programmable Thermostat Education	0.85	-	-	
			Attic Insulation	0.75	0.27	0.02	
			Wall Insulation	0.78	0.22	0.00	
		Retrofit Measures	Floor Insulation (Other)	0.76	0.24	0.00	
			Duct Insulation & Sealing	0.80	-	-	
			Air Sealing	0.84	0.16	0.00	
	*^ /	Overall Program		0.83	0.18	0.01	hanaa
EPY5	Sag Consensus:	urait of the h	eport has not been s	supmitted	yeı, ınus these	; values may C	nange.
PY6	5				EPY5	EPY6	
	Lighting				0.89	0.79	
	Single Family with	h Gas _ Sho	owerhead		0.94	0.75	
	Single Family with	h Gas_ Kito	chen Aerator		0.94	t I	
	Single Family with	h Gas _ Bat	th Aerator		0.94	L I	
	Single Family with Gas _ Water Heater Temp Setback				ck 0.94	L _	
	Single Family with Gas _ Pipe Insulation 0.94						

	Home Energy	y Assess	sment (Sir	ngle F	amily	Retrof	it)	
	Weatherization Measures					0.80	0.80	
	Attic Insulation					0.80		
	Wall Insulation					0.80		
	Floor Insulation	(other)				0.80		
	Duct Sealing					0.80		
	Air Sealing					0.80		
EPY7	Direct Install NTC Weatherization N Source: Participa Weatherization free	ITG: 1.02 nt surveys i						
	Supporting Infor	mation Free Ridership	Participant Spillover	NTG				
	Direct Install	0.23	0.03	0.80				
	Weatherization	0.10	0.11	1.02				
	Program Wide	0.20	0.05	0.85				
	NTG CFL: 0.79 – NTG Hot Water M NTG Direct Install NTG Weatherizati research) NTG Thermostat: FR CFL: NA FR Hot Water: NA FR Direct Install: (FR Weatherization FR Thermostat: N SO CFL: na SO Hot Water: NA SO Direct Install: (SO Weatherization SO Thermostat: N EPY6 research or research for other see detail above f	easures wit Measures: on Measures 0.90 – <i>(sec</i> 0.23 h: 0.10 A MA/VT se 0.03 h: 0.11 A MA/VT se h thermostat measures, or EPY7.	h gas: 0.75 – 0.80 – (from es: 1.02 – (fro ondary 2010 econdary rese econdary rese thus the eval	(used PY7 Re m PY7 MA and earch earch earch used on uation t	n PY6 I comme Recom I VT res I VT res second eam red	Report bas endation ba mendation search) search) lary resear commends	ased upo based u	n PY5 research) pon PY5 e was no EPY6
EPY9	NTG CFL: 0.80 – NTG Hot Water M NTG Direct Install NTG Weatherizati <i>research</i>) NTG Thermostat:	easures wit Measures: on Measure	h gas: 0.80 – 0.80 – (from es: 1.01 – (fro	(used) PY7 Re m PY7	n PY6 l comme Recom	Report bas endation bas mendatior	ased upo	n PY5 research)
	FR CFL: NA							

	Home Energy Assessment (Single Family Retrofit)
	FR Hot Water: NA
	FR Direct Install: 0.23
	FR Weatherization: 0.10
	FR Thermostat: NA
	SO CFL: NA
	SO Hot Water: NA
	SO Direct Install: 0.03
	SO Weatherization: 0.11
	SO Thermostat: NA
	NTG Source:
	PY6 SAG consensus value (no new research)
EPY10	NTG Lighting: 0.80 – (used in PY6 Report based upon PY4 research)
	NTG Hot Water Measures: 0.80 – (used in PY6 Report based upon PY4 research)
	NTG Other Direct Install Measures: 0.80 – (from PY7 Recommendation based upon PY5
	research)
	NTG Programmable Thermostat and Programmable Thermostat Education: 0.90 –
	(secondary 2010 MA and VT research)
	NTG Smart Power Strips: 0.95 – (based on MF Elevate and PY6 Desktop Power
	Management)
	NTG Smart Thermostat: NA. The savings value in the IL TRM is based on regression analysis
	on consumption data and thus is a net savings number.
	FR Lighting: NA
	FR Hot Water: NA
	FR Other Direct Install: 0.23
	FR Thermostat: 0.23
	FR Smart Power Strips: NA
	SO Lighting: NA
	SO Hot Water: NA
	SO Other Direct Install: 0.03
	SO Thermostat: 0.03
	SO Smart Power Strips: NA
	NTG Source:
	PY6 SAG consensus value (no new research)
Source: http	p://ilsagfiles.org/SAG_files/NTG/2017_NTG_Meetings/Final/ComEd_NTG_History_and_PY10_Recommendations_2017-
03-01.pdf	

<u>03-01.pdf</u>