

Nicor Gas Final GPY5 Consensus NTG Values
Final Version March 1, 2015

						Final GPY5 Consensus NTG Values				
Sector	Program/Measures	GPY1	GPY2	GPY3	GPY4	Free Ridership	Participant Spillover	Nonparticipant Spillover	Recommended NTG Value for GPY5	Gas Source(s)
Residential	Home Energy Eff Rebates	0.69	0.69	0.79	0.79	0.37	0.16		0.79	Recommended values from GPY4
Residential	Kits			0.84	0.84	0.16	0.00		0.84	FR & PSO (IL EM&V GPY4); NPSO (no value)
Residential	Home Energy Savings	0.86	0.86	0.86	0.86	0.09	0.14		1.05	FR & PSO (IL EM&V GPY2); NPSO (no value)
Residential	Elementary Energy Education	0.68 to 0.96	0.79	0.79	0.79	0.14	0.19		1.05	Free-ridership was estimated as the average of values from three Elementary Ed evaluation reports: NIPSCO (final report June 2013), Nicor Gas Rider 29 (final report September 2011), and GPY1 Nicor Gas (final report July 2013). Rider 29 did not estimate spillover; the spillover is the average of results from NIPSCO and GPY1 Nicor Gas.
Residential	Residential New Construction		0.80	0.80	0.80				1.00	
Residential	Behavioral Energy Savings			1.00	1.00				1.00	Billing analysis will provide net savings
Multifamily	In-Unit Direct Install All Measures	0.95	0.96	0.96	0.96	0.07	0.02		0.95	FR & PSO (IL EM&V GPY4); NPSO (no value)
Multifamily	Comprehensive All Measures		0.93	0.93	0.93	0.08	0.02		0.94	FR & PSO (IL EM&V GPY4); NPSO (no value)
Business	Custom Incentives	0.53	0.72	0.73	0.53	0.27	0.00		0.73	FR & PSO (IL EM&V GPY2 and GPY3); NPSO (no value)
Business	Retro-Commissioning (falls under custom)	1.02	1.02	1.02	1.02	0.09	0.00	0.11	1.02	FR, PSO, NPSO (IL EM&V GPY1)
Business	Strategic Energy Management (falls under custom)					0.09	0.00	0.00	0.91	GPY5 recommendation for Nicor Gas Retro-Commissioning, except non-participant spillover is not included
Business	Combined Heat and Power (CHP)					0.27	0.00		0.73	GPY5 recommendation for Nicor Gas Custom
Business	Business Energy Eff Rebates	0.73	0.73	0.83	0.83	0.35	0.01	0.02	0.68	FR & PSO (IL EM&V GPY4); NPSO (IL EM&V GPY2)
Business	Business New Construction	0.33	0.52	0.52	0.52	0.08	0.00		0.92	FR & PSO (IL EM&V GPY3); NPSO (no value)
Business	Small Bus Energy Eff Program	1.00	1.00	1.00	1.00	0.09	0.02		0.93	FR (50% weight to IL EM&V ComEd Electric, EPY7 participants, 50% weight to GPY1 Nicor Gas Trade Allies); PSO (based on EPY7 and GPY1); NPSO (no value)

Nicor Gas Energy Efficiency Plan

June 2014 - May 2017

Revised Plan Filed Pursuant to Order Docket No. 13-0549

May 30, 2014

Nicor Gas EEP Net-to-Gross Ratios

Please see Table 14 for EEP NTG ratios.

Table 14. Nicor Gas EEP Net-to-Gross Ratios

Program	NTG
HEER	0.79
HES	0.86
MCEEP - DI	0.96
MCEEP - Comp	0.93
RNC	0.80
EEE	0.79
BES	0.95
BEER	0.83
Custom	0.53
SBES	1.00
BNC	0.52
Kits (HEER)	0.84

