

# **Voltage Optimization**

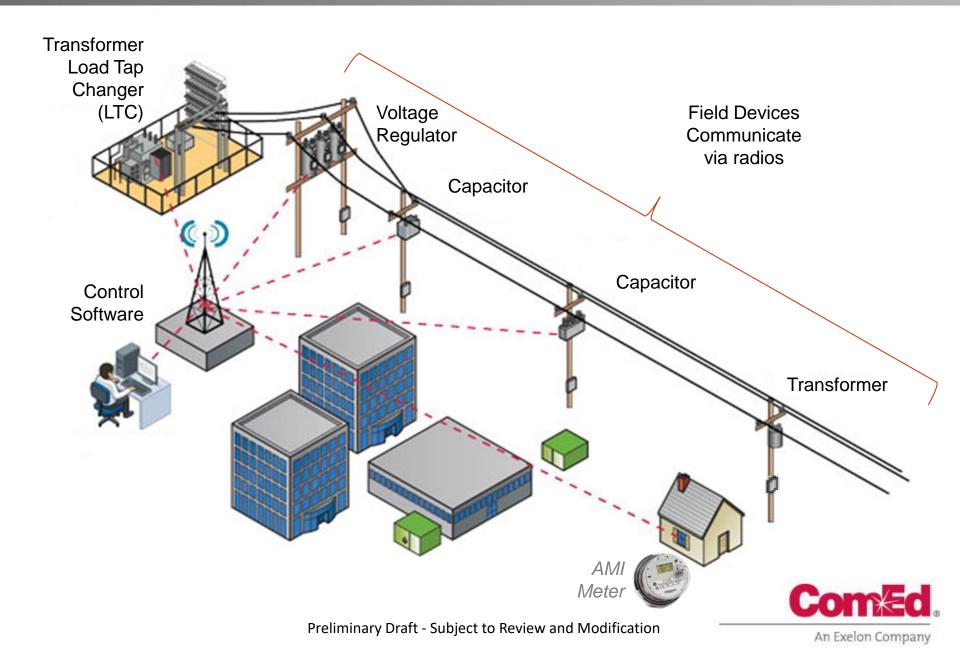
# September 2018

Preliminary Draft - Subject to Review and Modification

- ✓Voltage Optimization (VO) is the managed reduction in the service voltage received by a customer to reduce energy consumption (kilowatthour or kWh).
  - Lowering voltage means fewer kWhs are needed to run the same lights and appliances.
- ✓ Voltage is adjusted by:
  - Substation Transformer Load Tap Changer (LTC)
  - Field Voltage Regulators
  - Field Capacitors
  - Control Software

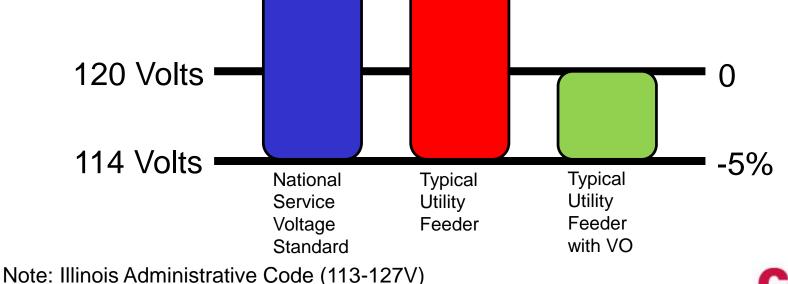


## **Voltage Optimization System Components**

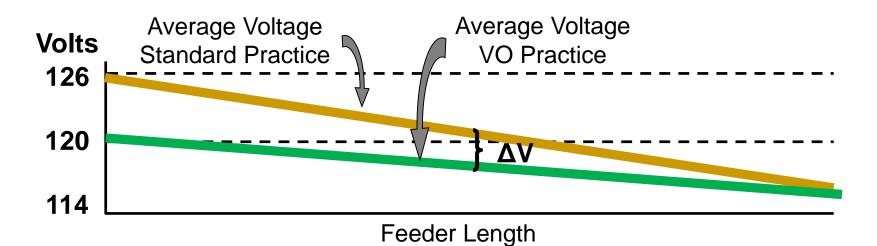


✓ Voltage at the customer meter

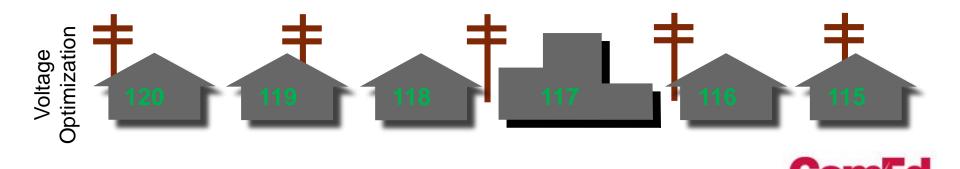
- National Service Voltage Standard (ANSI C84.1)
  - "Range A" or Normal Conditions: 114V-126V
  - Allows ± 5% service voltage bandwidth
- Typical utility feeders operates in upper half (120V-126V)
- Voltage Optimization feeders operate in lower half (114-120V)
  126 Volts +5%



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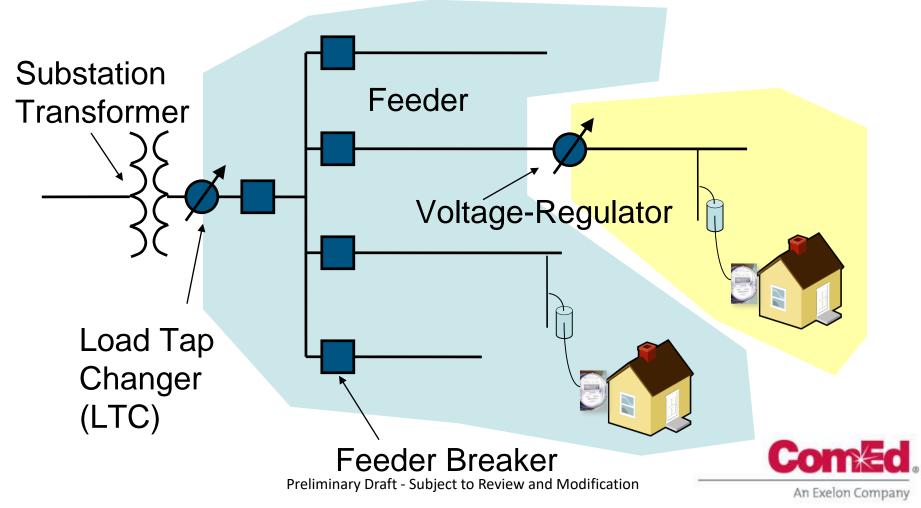
System improvements help to flatten the voltage profile and allow additional voltage reduction.



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# **Voltage Control Zones**

- ✓Voltage regulation at the substation effects all the feeders in that voltage control zone.
  - This necessitates prioritization by substation.



- Voltage Optimization (VO) Program at ComEd is designed to reduce customer energy consumption by reducing circuit voltage.
- ✓ComEd's VO program is prioritized by the estimated Benefit to Cost Ratio (BCR) by substation.
- ✓BCR is the ratio of the Present Value (PV) of customer energy savings to the PV of installing and maintaining VO over 15 years.

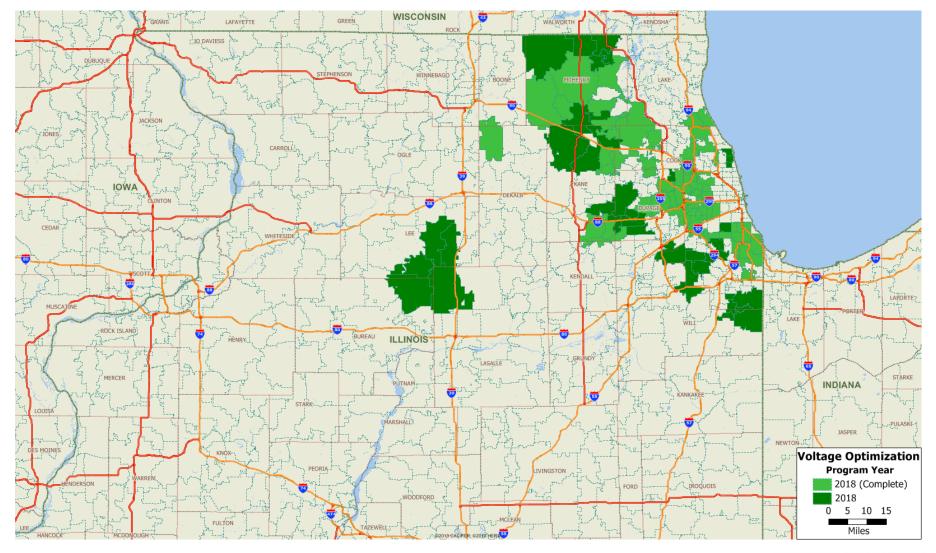
$$BCR = \frac{\$Energy\,Saved}{\$Investment}$$



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- ✓VO is prioritized by BCR to maximize the energy efficiency savings by substations per dollar spent.
- $\checkmark$ VO is implemented at a substation level.
- Since the voltage control zone is included in the controller, all circuits fed from the substation need to be implemented with VO at the same time.
- ✓ Substations cross several demographic areas.



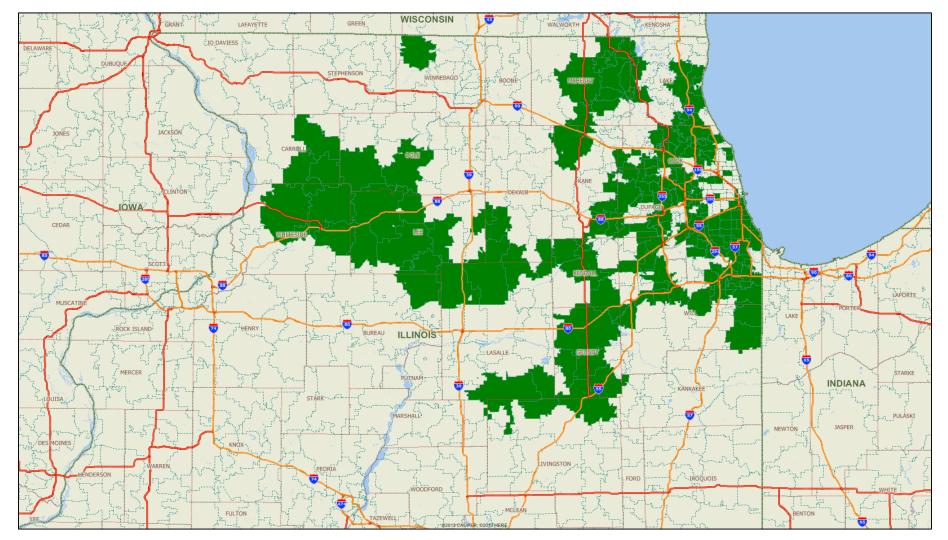


Substations and associated feeders by zip code

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An Exelon Company

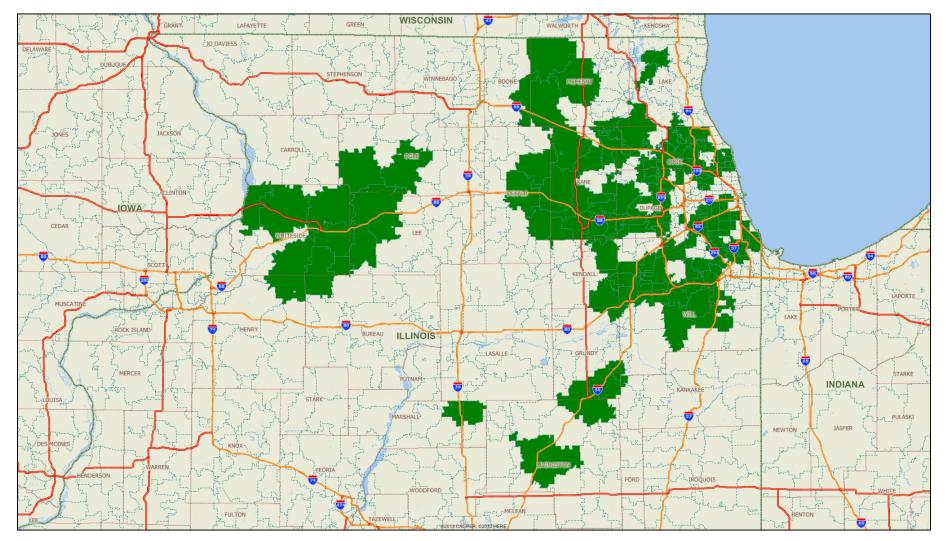
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Substations and associated feeders by zip code



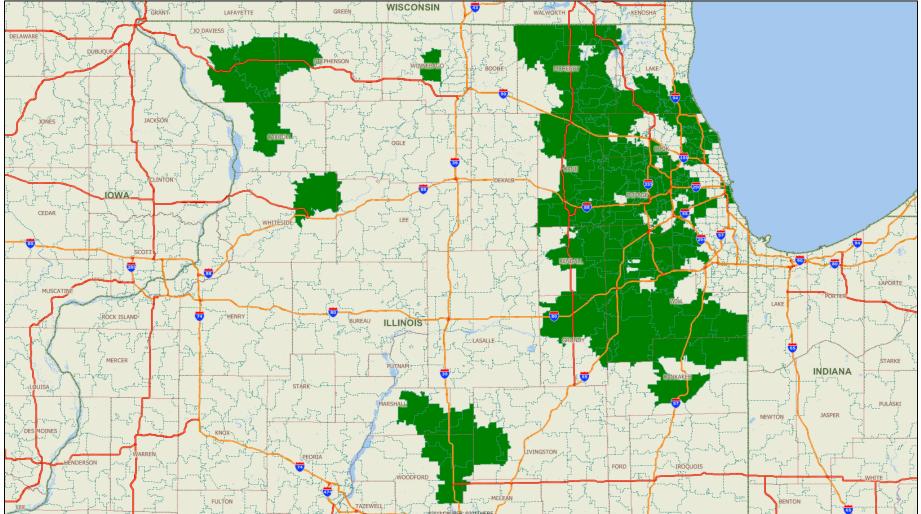
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Substations and associated feeders by zip code



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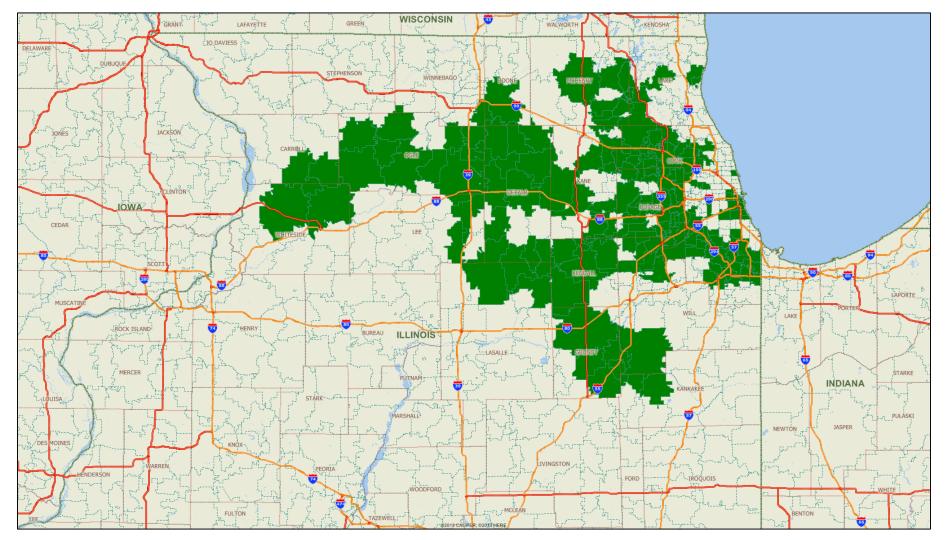


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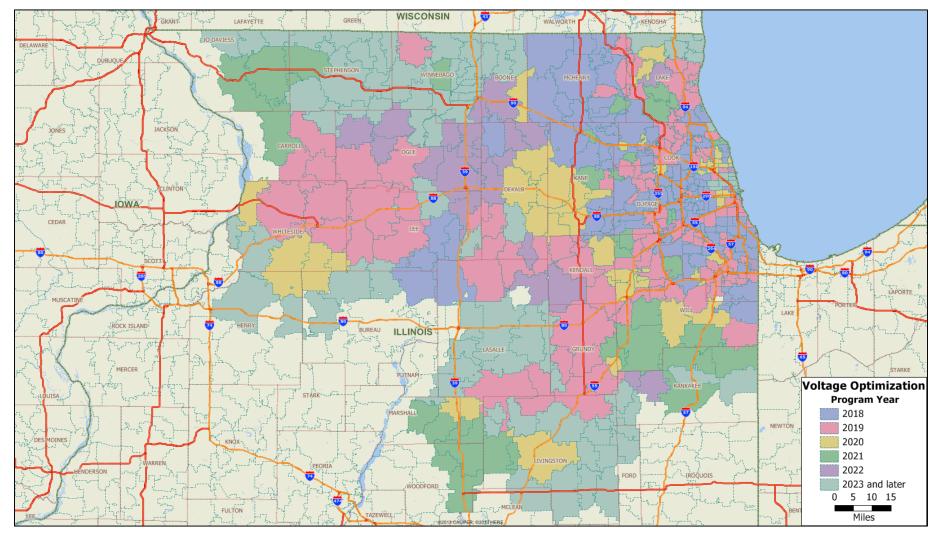


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### **Complete Voltage Optimization Plan**



Substations and associated feeders by zip code



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