

A	B	C	D	E	F	G	H	I	J	K	L	M
1	Statewide Quarterly Report Template											
2	Tab 1: Ex Ante Results											
3	Final Draft (updated 4-26-18)											
4												
5	Background:											
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
7	*Footnotes have been added where clarifying information may be helpful.											
8	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
9												
10	Instructions:											
11	**"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
13	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
14	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
15	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
16	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
17	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
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19	Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Third Quarter 2018 (January 1, 2018 - September 30, 2018)											
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21	Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2018 Approved Budget**	% of Costs YTD Compared to Approved Budget
22	Commercial & Industrial Programs											
23	Business Energy Efficiency Rebate	980,675	2,859,285	2,859,285	2,859,285	34.3%	\$ 1,632,619	\$ 488,656	\$ 1,143,963	\$ 2,775,245	\$ 2,775,245	58.8%
24	Custom Incentives	1,071,645	3,517,892	3,517,892	3,517,892	30.5%	\$ 2,016,532	\$ 683,552	\$ 1,332,980	\$ 4,296,307	\$ 4,296,307	46.9%
25	Small Business	897,905	486,827	486,827	486,827	184.4%	\$ 1,506,731	\$ 693,634	\$ 813,097	\$ 1,832,432	\$ 1,832,432	82.2%
26	Business New Construction	92,067	314,272	314,272	314,272	29.3%	\$ 331,003	\$ 145,530	\$ 185,473	\$ 776,126	\$ 776,126	42.6%
27	Strategic Energy Management	0	965,804	965,804	965,804	0.0%	\$ 551,669	\$ 374,028	\$ 177,641	\$ 1,123,045	\$ 1,123,045	49.1%
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29												
30	C&I Programs Subtotal	3,042,293	8,144,080	8,144,080	8,144,080	37.4%	\$ 6,038,554	\$ 2,385,400	\$ 3,653,154	\$ 10,803,155	\$ 10,803,155	55.9%
31	<i>C&I Programs - Private Sector Total</i>	<i>2,891,113</i>	<i>n.a.</i>	<i>n.a.</i>	<i>n.a.</i>	<i>n.a.</i>	<i>\$ 5,338,078</i>	<i>\$ 2,125,108</i>	<i>\$ 3,212,971</i>	<i>n.a.</i>	<i>n.a.</i>	<i>n.a.</i>
32	<i>C&I Programs - Public Sector Total</i>	<i>151,180</i>	<i>n.a.</i>	<i>n.a.</i>	<i>n.a.</i>	<i>n.a.</i>	<i>\$ 700,476</i>	<i>\$ 260,292</i>	<i>\$ 440,183</i>	<i>n.a.</i>	<i>n.a.</i>	<i>n.a.</i>
33	Residential Programs											
34	Home Energy Efficiency Rebate	2,100,039	3,706,226	3,706,226	3,706,226	56.7%	\$ 3,587,581	\$ 1,738,031	\$ 1,849,550	\$ 6,160,730	\$ 6,160,730	58.2%
35	Home Energy Savings	326,997	537,661	537,661	537,661	60.8%	\$ 2,322,156	\$ 831,921	\$ 1,490,235	\$ 3,079,554	\$ 3,079,554	75.4%
36	Multi Family	188,646	573,562	573,562	573,562	32.9%	\$ 729,400	\$ 180,450	\$ 548,950	\$ 1,428,102	\$ 1,428,102	51.1%
37	Residential New Construction	105,903	162,338	162,338	162,338	65.2%	\$ 484,515	\$ 179,843	\$ 304,672	\$ 827,662	\$ 827,662	58.5%
38	Energy Education and Outreach	261,237	1,569,325	1,569,325	1,569,325	16.6%	\$ 961,647	\$ 301,262	\$ 660,385	\$ 2,260,105	\$ 2,260,105	42.5%
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44	Residential Programs Subtotal	2,982,821	6,549,112	6,549,112	6,549,112	45.5%	\$ 8,085,299	\$ 3,231,507	\$ 4,853,792	\$ 13,756,153	\$ 13,756,153	58.8%
45	Income Qualified Programs											
46	Income Qualified Energy Efficiency	42,918	1,816,459	1,816,459	1,816,459	2.4%	\$ 1,764,701	\$ 411,702	\$ 1,352,999	\$ 8,075,021	\$ 8,075,021	21.9%
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51	Income Qualified Programs Subtotal	42,918	1,816,459	1,816,459	1,816,459	2.4%	\$ 1,764,701	\$ 411,702	\$ 1,352,999	\$ 8,075,021	\$ 8,075,021	21.9%
52	Third Party Programs (Section 8-103B - Beginning in 2019)											
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58	Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
59	Demonstration of Breakthrough Equipment and Devices											
60	Emerging Technology Program	0	0	0	0	-	\$ 500,320	n.a.	\$ 500,320	\$ 1,204,210	\$ 1,204,210	41.5%
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63	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	-	\$ 500,320	\$ -	\$ 500,320	\$ 1,204,210	\$ 1,204,210	41.5%
64	Overall Total Nicor Gas Section 8-103B/8-104 (EEPS) Programs	6,068,031	16,509,651	16,509,651	16,509,651	36.8%	\$ 16,388,874	\$ 6,028,609	\$ 10,360,265	\$ 33,838,539	\$ 33,838,539	48.4%
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67	Footnotes:											
68	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
69	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
70	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.											
71	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											
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