

Statewide Quarterly Report Template  
 Tab 1: Ex Ante Results

**Background:**  
 \*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.  
 \*Footnotes have been added where clarifying information may be helpful.  
 \*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

**Instructions:**  
 \*Sector-level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).  
 \*If a utility offers Demand Response, information should be listed separately in this table as a separate program.  
 \*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.  
 \*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.  
 \*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.  
 \*Program Administrators are encouraged to report public sector savings at the program-level, where available.  
 \*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Peoples Gas Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs - Q1 2018

Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or therms)	2018 Original Plan Savings Goal (MWh or therms)****	Approved Net Energy Savings Goal (MWh or therms)***	Implementation Plan Savings Goal (MWh or therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2018 Approved Budget**	% of Costs YTD Compared to Approved Budget
<b>Commercial &amp; Industrial Programs</b>											
Commercial & Industrial Program	94,639	2,659,242	2,659,242	2,659,242	4%	\$ 476,670	\$ 60,480	\$ 416,190	\$ 4,802,909	\$ 4,802,909	10%
Small Business	101,110	778,974	778,974	778,974	13%	\$ 275,804	\$ 54,421	\$ 221,383	\$ 1,276,476	\$ 1,276,476	22%
Public Sector	45,689	1,156,894	1,156,894	1,156,894	4%	\$ 184,682	\$ 25,645	\$ 159,037	\$ 2,749,256	\$ 2,749,256	7%
<b>C&amp;I Programs Subtotal</b>	<b>241,438</b>	<b>4,595,110</b>	<b>4,595,110</b>	<b>4,595,110</b>	<b>5%</b>	<b>\$ 937,156</b>	<b>\$ 140,546</b>	<b>\$ 796,610</b>	<b>\$ 8,828,641</b>	<b>\$ 8,828,641</b>	<b>11%</b>
C&I Programs - Private Sector Total	195,749	3,438,216	3,438,216	3,438,216	6%	\$ 752,474	\$ 114,901	\$ 637,573	\$ 6,079,384	\$ 6,079,384	12%
C&I Programs - Public Sector Total	45,689	1,156,894	1,156,894	1,156,894	4%	\$ 184,682	\$ 25,645	\$ 159,037	\$ 2,749,256	\$ 2,749,256	7%
<b>Residential Programs</b>											
Single Family	88,932	1,824,687	1,824,687	1,824,687	5%	\$ 548,571	\$ 134,665	\$ 413,906	\$ 3,244,774	\$ 3,244,774	17%
Multi-Family	146,233	1,964,540	1,964,540	1,964,540	7%	\$ 469,063	\$ 156,657	\$ 312,405	\$ 2,607,472	\$ 2,607,472	18%
<b>Residential Programs Subtotal</b>	<b>235,165</b>	<b>3,789,226</b>	<b>3,789,226</b>	<b>3,789,226</b>	<b>6%</b>	<b>\$ 1,017,634</b>	<b>\$ 291,322</b>	<b>\$ 726,311</b>	<b>\$ 5,852,246</b>	<b>\$ 5,852,246</b>	<b>17%</b>
<b>Income Qualified Programs</b>											
Single Family	90,977	709,469	709,469	709,469	13%	\$ 1,222,344	\$ 1,132,142	\$ 90,203	\$ 5,028,483	\$ 5,028,483	24%
Multi Family	7,163	775,170	775,170	775,170	1%	\$ 70,900	\$ -	\$ 70,900	\$ 3,784,384	\$ 3,784,384	2%
<b>Income Qualified Programs Subtotal</b>	<b>98,140</b>	<b>1,484,639</b>	<b>1,484,639</b>	<b>1,484,639</b>	<b>7%</b>	<b>\$ 1,293,244</b>	<b>\$ 1,132,142</b>	<b>\$ 161,102</b>	<b>\$ 8,812,867</b>	<b>\$ 8,812,867</b>	<b>15%</b>
<b>Third Party Programs (Section 8-103B - Beginning in 2019)</b>											
<b>Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal</b>											
<b>Demonstration of Breakthrough Equipment and Devices</b>											
Research and Development						\$ 105,776	\$ -	\$ 105,776	\$ 524,777	\$ 524,777	20%
Market Transformation						\$ -	\$ -	\$ -	\$ 174,926	\$ 174,926	0%
<b>Demonstration of Breakthrough Equipment and Devices Subtotal</b>						<b>\$ 105,776</b>	<b>\$ -</b>	<b>\$ 105,776</b>	<b>\$ 699,703</b>	<b>\$ 699,703</b>	<b>15%</b>
<b>Overall Total Peoples Gas Section 8-103B/8-104 (EEPS) Programs</b>	<b>574,742</b>	<b>9,868,975</b>	<b>9,868,975</b>	<b>9,868,975</b>	<b>6%</b>	<b>\$ 3,353,810</b>	<b>\$ 1,564,011</b>	<b>\$ 1,789,799</b>	<b>\$ 24,193,456</b>	<b>\$ 24,193,456</b>	<b>14%</b>

**Footnotes:**  
 \*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.  
 \*\*Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.  
 \*\*\*The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.  
 \*\*\*\*Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

Statewide Quarterly Report Template

Tab 2: Costs

**Instructions:**  
 \*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.  
 \*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

**Peoples Gas Section 8-103B/8-104 (EEPS) Costs - Q1 2018**

Section 8-103B/8-104 (EEPS) Cost Category	2018 Actual Costs YTD
<b>Program Expenditures by Sector</b>	
C&I Programs (private sector)	\$ 752,474
Public Sector Programs	\$ 184,682
Residential Programs	\$ 1,017,634
Income Qualified Programs	\$ 1,293,244
Market Transformation Programs	\$ -
Third Party Programs (Beginning in 2019)	\$ -
<b>Total Peoples Gas Program Costs</b>	<b>\$ 3,248,034</b>
<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>	
Demonstration of Breakthrough Equipment and Devices Costs	\$ 105,776
Evaluation Costs	\$ 136,895
Marketing Costs(including education and outreach)	\$ -
Portfolio Administrative Costs	\$ 417,767
<b>Total Peoples Gas Portfolio-Level Costs</b>	<b>\$ 660,438</b>
<b>Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 3,908,472</b>

**Section 8-103B/8-104 (EEPS) Costs - Q1 2018**

Overall Total Costs	2018 Actual Costs YTD
<b>Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 3,908,472</b>

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IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (kWh or therms)	--	--	--	2,014,079	885,035	3,506,352	1,698,458		
Evaluation Status (Ex Ante, Ex Post, or ICC Approved)	--	--	--	ICC Approved	ICC Approved	ICC Approved	Verified		
Source	--	--	--	Docket 15-0298	Docket 15-0298	Docket 15-0298	<a href="#">EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.</a>		

Footnotes:

\*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.

\*\*Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

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1 Statewide Quarterly Report Template  
 2 Tab 4: Historical Other - Environmental and Economic Impacts  
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Instructions:  
 \*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.  
 \*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

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 9 Environmental and Economic Impacts for the Peoples Gas Service Territory as of Q1 2018  
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Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018 Q1
Net Energy Savings Achieved (MWh or therms)**				2,053,902	8,127,906	11,405,070	10,209,732	8,015,976	9,652,376	574,742
Carbon reduction (tons)				10,848	42,958	60,470	54,132	42,501	51,177	2,820
Cars removed from the road				2,323	9,199	12,949	11,591	9,101	10,959	604
Acres of trees planted				12,777	50,598	71,225	63,760	50,060	60,279	3,321
Number of homes powered for 1 year				1,171	4,639	6,529	5,845	4,589	5,526	304
Direct Portfolio Jobs										
Income qualified homes served***									668	1250

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 20 Footnotes:  
 21 \*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>  
 22 \*\*This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.  
 23 \*\*\*To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.  
 24 \*\*\*\*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.