4	В	C	D	E	F	G	н	1	1	К	L	М	
1	Statewide Quarterly Report Template												
2	Tab 1: Ex Ante Results												
3	Final Draft (updated 4-26-18)												
4													
	Background:												
	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.												
5	*Footnotes have been added where clarifying information may be helpful.												
6	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.												
7	<u>.</u>												
8													
9	Instructions:												
10	*"Sector-level" refers to residential and						arty Energy E	fficiency Im	plementation F	Program pursua	ant to Section	8-103B(g)(4).	
11	*If a utility offers Demand Response, in												
12	*If Program Administrators want to inc		pend information,	they can do so.	ICC Staff appre	ciates this information	n. However, p	roviding hist	orical spend d	ata is not a rec	quirement for (	Quarterly	
13	Reports; it is a requirement for Annual						6.11 B						
14	*For Program Costs Year to Date (YTD)		n Administrator sho	ouid include actu	al costs incurre	a from the beginning	or the Progra	im year thro	ugn the end o	r the applicab	ie quarter, reg	ardiess of	
	what Program Year the costs are asso												
15	*Program Administrators will also repo	ort information of	n low income, pub	olic sector, public	: housing, and n	narket transformation	consistent wi	th Program	delivery require	ements of Sect	ions 8-103B an	d 8-104 of	

what Program Year the costs are associated with. "Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.

The Act. Program Administrators are encouraged to report public sector savings at the program-level, where available. "Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

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## Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-1038/8-104 (EEPS) Programs First Quarter 2018 (January 1, 2018 - March 31, 2018)

Commercial & Industrial Programs Business Energy Efficiency Rebate Custom Incentives Small Business Business New Construction Strategic Energy Management C&I Programs Subtotal C&I Programs - Private Sector Total C&I Programs - Public Sector Total C&I Programs Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction Energy Education and Outreach	246,533 222,723 226,137 0 0 0 695,393 663,095 32,298 658,640	2,859,285 3,517,892 486,827 314,272 965,804 8,144,080 n.a.	2,859,285 3,517,892 486,827 314,272 965,804 8,144,080	3,517,892 486,827	8.6% 6.3% 46.5% 0.0% 0.0%	\$ 654,872 \$ 647,048 \$ 583,647 \$ 88,434	\$ 228,310 \$ 118,122 \$ 310,080	\$ 426,562 \$ 528,926 \$ 273,567	\$ 2,775,245 \$ 4,296,307	\$ 2,775,245 \$ 4,296,307	23.6%
Custom Incentives Small Business Business New Construction Strategic Energy Management C&I Programs Sublotal C&I Programs - Private Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction	222,723 226,137 0 0 695,393 663,095 32,298	3,517,892 486,827 314,272 965,804 8,144,080	3,517,892 486,827 314,272 965,804	3,517,892 486,827 314,272	6.3% 46.5% 0.0%	\$ 647,048 \$ 583,647	\$ 118,122 \$ 310,080	\$ 528,926	\$ 4,296,307		
Small Business Business New Construction Strategic Energy Management C&I Programs Subtotal C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Striclency Rebate Home Energy Savings Multi Family Residential New Construction	226,137 0 0 695,393 663,095 32,298	486,827 314,272 965,804 8,144,080	486,827 314,272 965,804	486,827 314,272	46.5% 0.0%	\$ 583,647	\$ 310,080			\$ 4,296,307	
Business New Construction Strategic Energy Management C&I Programs Subtotal C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction	0 0 695,393 663,095 32,298	314,272 965,804 8,144,080	314,272 965,804	314,272	0.0%			\$ 273,567			
Strategic Energy Management C&I Programs Sublotal C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction	0 695,393 663,095 32,298	965,804 8,144,080	965,804			\$ 88,434			\$ 1,832,432	\$ 1,832,432	31.9%
C&I Programs Subtotal C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction	<b>695,393</b> 663,095 32,298	8,144,080		965,804	0.0%		\$ 22,868	\$ 65,566	\$ 776,126		11.4%
C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Mutti Family Residential New Construction	663,095 32,298		0.111.000			\$ 185,246	\$ 80,625	\$ 104,621	\$ 1,123,045	\$ 1,123,045	16.5%
C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Mutti Family Residential New Construction	663,095 32,298		0 111 000								
C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Mutti Family Residential New Construction	663,095 32,298		0.4.4.4.000								
C&I Programs - Private Sector Total C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Mutti Family Residential New Construction	663,095 32,298			0.444.000	8.5%		A 7/0.005	A 4 000 040	\$ 10,803,155	\$ 10,803,155	20.0%
C&I Programs - Public Sector Total Residential Programs Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction	32,298	n.a.	8,144,080 n.a.	8,144,080 n.a.	8.5% n.a.	\$ 2,159,247 \$ 1,819,313	\$ 760,005 \$ 631,225	\$ 1,399,242 \$ 1,188,089	\$ 10,803,155 n.a.	\$ 10,803,155 n.a.	20.0% n.a.
Residential Programs Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction		n.a.	n.a.	n.a.	n.a.	\$ 339,934	\$ 128,780		n.a.	n.a.	n.a.
Home Energy Efficiency Rebate Home Energy Savings Multi Family Residential New Construction	658,640	n.a.	n.a.	n.a.	II.d.	\$ 339,934	\$ 128,780	\$ 211,153	II.d.	n.a.	n.a.
Home Energy Savings Multi Family Residential New Construction	000,040			0 201 001	17.8%						
Multi Family Residential New Construction	47,105	3,706,226	3,706,226	3,706,226	8.8%	\$ 1,638,090 \$ 834,491	\$ 918,655	\$ 719,435	\$ 6,160,730	\$ 6,160,730	26.6%
Residential New Construction	3.108	537,661	537,661	537,661	0.5%	* ***	\$ 278,066		\$ 3,079,554	\$ 3,079,554	27.1%
		573,562	573,562	573,562		\$ 232,042	\$ 39,022	\$ 193,020		\$ 1,428,102	16.2%
Energy Education and Outreach	53,668	162,338	162,338	162,338	33.1%	\$ 164,929		\$ 103,277	\$ 827,662	\$ 827,662	19.9%
	31,324	1,569,325	1,569,325	1,569,325	2.0%	\$ 396,870	\$ 147,987	\$ 248,883	\$ 2,260,105	\$ 2,260,105	17.6%
Residential Programs Subtotal	793,845	6,549,112	6,549,112	6,549,112	12.1%	\$ 3,266,422	\$1,445,382	\$ 1,821,040	\$ 13,756,153	\$ 13,756,153	23.7%
Income Qualified Programs	0				0.0%						
Income Qualified Energy Efficiency	0	1,816,459	1,816,459	1,816,459	0.0%	\$ 408,888	\$ (43,097)	\$ 451,985	\$ 8,075,021	\$ 8,075,021	5.1%
Income Qualified Programs Subtotal	0	1,816,459	1,816,459	1,816,459	0.0%	A 400.000	¢ (40.007)	454.005	A 0.075.004	A 0.075.004	5.1%
, i i i i i i i i i i i i i i i i i i i		1,816,459	1,816,459	1,816,459	0.0%	\$ 408,888	\$ (43,097)	\$ 451,985	\$ 8,075,021	\$ 8,075,021	5.1%
Third Party Programs (Section 8-103B - Bec	linning in 2019)			1				1	1	1	1
											-
Third Party Programs (Section 8-103B -											
Beginning in 2019) Subtotal	0	0	0	0	-	\$-	\$-	\$-	\$ -	\$ -	-
Demonstration of Breakthrough											
Equipment and Devices											
Emerging Technology Program	0	0	0	0	-	\$ 132,687	n.a.	\$ 132,687	\$ 1,204,210	\$ 1,204,210	11.0%
Demonstration of Breakthrough											
Equipment and Devices Subtotal	0	0	0	0	-	\$ 132,687	s -	\$ 132,687	\$ 1.204.210	\$ 1,204,210	11.0%
	-	-	-				•	•	• .,,	• 1,201,210	
Overall Total Nicor Gas Section 8-103B/8-											
104 (EEPS) Programs	1,489,238	16,509,651	16,509,651	16,509,651	9.0%	\$ 5,967,244	\$2,162,290	\$ 3,804,954	\$ 33,838,539	\$ 33,838,539	17.69
Footnotes:											
*Original Plan Budget refers to the budget	contained in th	e approved EE Plan	which could be	the original filed F	E Plan or a compliance	e EE Plan.					-
**Approved Budget refers to the Program							olicy. This ma	av also be the Ir	nplementation I	Plan Budget	
***The Approved Net Energy Savings Goa											
The Approved iver chergy savings Goa			preversavings go	al in the case of s	secuoli 6-104 program	s, une values ir	i uns column	snould match th			
the Program Administrator's updated Adju	istanla Savinas (								ie najustea Elle	igy savings oc	ai cuitdille

Original Pair budget refers to the budget control to the approved a Pair, which could be indiginal new zerval of a Comparite Zer Pair or a Comparite Z

	Α	В	С	D	E	F	G	Н	I
1		Statewide Quarterly Report Template							
2		Tab 2: Costs							
3		Final Draft (updated 4-26-18)							
4						_			
		Instructions:							
5		*For Program and Portfolio-Level Costs, each Program Administra							
		from the beginning of the Program Year through the end of the a	applicable quarter, reg	gardless of wh	nat				
		Program Year the costs are associated with.							
6		*Program Administrators should add a footnote specifying if there	e are non-rider energy	efficiency co	osts that				
7		are not reported in the Quarterly Reports.							
8									

Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter 2018 (January 1, 2018 - March 31, 2018)

Section 8-103B/8-104 (EEPS) Cost Category	Act	2018 ual Costs YTD
Program Costs by Sector		
C&I Programs (Private Sector)	\$	1,819,31
Public Sector Programs	\$	339,93
Residential Programs	\$	3,266,42
Income Qualified Programs	\$	408,88
Market Transformation Programs	\$	122,14
Third Party Programs (Beginning in 2019)		
Total Nicor Gas Program Costs	\$	5,956,69
Total Nicor Gas Program Costs Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-		5,956,69
		5,956,69
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-		
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8- Demonstration of Breakthrough Equipment and Devices Costs Evaluation Costs	104 EEPS)	5,956,69 132,68 222,84
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8- Demonstration of Breakthrough Equipment and Devices Costs Evaluation Costs	104 EEPS) \$	132,68 222,84
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8- Demonstration of Breakthrough Equipment and Devices Costs	104 EEPS) \$ \$	132,68 222,84 402,48
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8- Demonstration of Breakthrough Equipment and Devices Costs Evaluation Costs Marketing Costs (including Education and Outreach)	104 EEPS) \$ \$ \$ \$ \$ \$	132,68

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29 Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter (January 1, 2018 - March 31, 2018)

30	0	Overall Total Costs	2018 Actual Costs YTD
31		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 7,203,622

A	В	с	D	E	F	G	H I	J	K	L	м	N	0	р		Q	R
2	Statewide Quarterl Tab 3: Historical End	y Report Template															
3	Final Draft (updated																
4		- · ·,															
5	Instructions:																
6		ministrator will fill out the	e historical "Energy Saved	" table for Quarterly	Reports. The "IL De	partment of											
8			may also be added to e														
9	*Program Administr	rators are encouraged	to provide source refere	nces for greater trar	nsparency.												
10																	
	Northern Illinois Ga	as Company Section 8-	103B/8-104 (EEPS) Energy 2018 - March 3		erms) as of First Quar	ter 2018 (January 1,	IL Department of Commerce and		O								
11			2018 - March 3	1, 2018)			IL Department of Commerce and	ECONOMIC	Opportunity	nergy save	d (wwn and/or the	rms)					
12		Evaluation Status	Net Energy Savings	Original Plan	Net Energy	% of Net Energy											4
	Program Year	(Ex Ante, Verified***,	Achieved	Savings Goal**	Savings Goal*	Savings Goal	Department	EPY1	EPY2	EPY3	EPY4/	EPY5/	EPY6/	EPY7/		EPY8/	EPY9/
13		or ICC Approved)	(MWh or therms)	(MWh or therms)	(MWh or therms)	Achieved					GPY1	GPY2	GPY3	GPY4		GPY5	GPY6*
	EPY1- 6/1/08-						Net Savings Achieved (MWh or										
14	5/31/09						therms)				1,157,810	1,836,138	2,220,590	8	24,815		
	EPY2- 6/1/09-						Evaluation Status (Ex Ante,		1		ICC Approved	ICC Approved	ICC Approved	v	erified		
15	5/31/10 EPY3- 6/1/10-						Verified**, or ICC Approved)		1								+
16	5/31/11						Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7	-		
	Electric Plan 1																
17	Total																
18	EPY4/GPY1- 6/1/11 5/31/12	ICC Approved	4.591.713	6,836,163	6,836,163	67.2%	Footnotes:										
10	EPY5/GPY2- 6/1/12		4,371,713	0,030,103	0,030,103	07.270											
19	5/31/13	ICC Approved	11,538,129	13,652,726	13,652,726	84.5%	*Electric Program Year 9 (EPY9) and	Gas Program	n Year 6 (GPY6	) covers energ	gy efficiency progran	ns offered from June 1	, 2016 to May 31, 201	l.			
	EPY6/GPY3- 6/1/13						**Verified savings refer to evaluator	estimated sa	avings that are i	ntended to c	ount toward complia	ance with a Program A	dministrator's energy	savings goal. Verified savings generally utilize deemed net-to-gros	s ratios and	d IL-TRM algo	orithms,
20	5/31/14	ICC Approved	33.088.417	20,466,080	20,466,080	161.7%	where applicable. See also the defi										
	Electric Plan																
	2/Gas Plan 1 Total																
21	EPY7/GPY4- 6/1/14		49,218,259	40,954,969	40,954,969	120.2%											
22	5/31/15	Verified	12,393,008	9,742,796	9,742,796	127.2%											
	EPY8/GPY5- 6/1/15	Verified															
23	5/31/16	Venneu	12,847,602	9,213,439	9,213,439	139.4%											
24	EPY9/GPY6- 6/1/16- 12/31/17	Ex Ante	18,279,802	8,538,383	13,884,559	131.7%											
H	Electric Plan																
	3/Gas Plan 2 Total																
25	2018	Ex Ante	43,520,412	27,494,618 16,509,651	32,840,794 16,509,651	132.5%											
26 27 28	2018	Ex Ante	1,489,238	16,509,650	16,509,650	9.0%											
28	2020			16,509,650	16,509,650	-											
29	2021	-	-	16,509,650	16,509,650	-											
	2018-2021 Plan																
30	Total		1,489,238	66,038,601	66,038,601	2.3%											
31	1				1	, <u> </u>											
32	Footnotes:					1											
			dated portfolio-level saving														
33	column should matcl Template.	n the Adjusted Energy Sav	rings Goal contained in the	Program Administrate	ors updated Adjustab	ie savings Goal											
33		as Goal refers to the origin	al savings goal approved i	n the Commission's Fin	al Order approving th	e FF Plan. For											
			ch the Plan Energy Savings														
34	Template.																
			I savings that are intended														
35		Verified savings generally verification' in the IL-TRM P	rutilize deemed net-to-gros Policy Document	s ratios and IL-IRM alg	joritnms, where applic	able. see also the											1
33	and a strings																

1       Statewide Quarterly Report Template         2       Tab 4 Historical Other Environmental and Economic Impacts         3       Final Draft (updated 4-26-18)         4       Final Draft (updated 4-26-18)         5       Instructions:         *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.         *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for 'Direct Portfolio Jobs.'')         9       Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as ofFirst Quarter 2018 (January 1, 2018 - March 31, 210)         10       Performance Metrics (Equivalents)'       EPV1       EPV2       EPV2       EPV4/ GPV1       EPV4/ GPV1       EPV4/ GPV1       GPV4       GPV4/ GPV1       GPV4	A	В	С	D	E	F	G	Н	Ι	J	К	L	М
3       Final Draft (updated 4-26-18)         4       1         5       Instructions:         12.8.0.6 Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.         12.8.6.7       1.9.6.7         8       1.9.6.7         9       Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as ofFirst Quarter 2018 (January 1, 2018 - March 31, 2018)         10       1.1         11       Performance Metrics (Equivalents)*       EPY1       EPY2       EPY3       EPY4/1       EPY5/2       EPY6/2	1	Statewide Quarterly Report Template											
4       5       Instructions:       ************************************		Tab 4: Historical Other - Environmental and Eco	onomic Impa	acts									
5       Instructions:       **Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.       **Each Program Administrator should include a tootnote to explain how performance metrics are derived (for example: the calculation for 'Direct Portfolio Jobs.')         8       **Each Program Administrator should include a tootnote to explain how performance metrics are derived (for example: the calculation for 'Direct Portfolio Jobs.')         11       Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as ofFirst Quarter 2018 (January 1, 2018 - March 31, 21         12       Interregy Savings Achieved (MWh or therms)''       EPY1       EPY2       EPY2       EPY4/       EPY5/       EPY7/       EPY3/       EP	3	Final Draft (updated 4-26-18)											
Image: constraint of the second consecond consecond constraint of the second constraint op	4											r	
6       "Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for 'Direct Portfolio Lobs.')         8       9       Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as ofFirst Quarter 2018 (January 1, 2018 - March 31, 2018)         11       Performance Metrics (Equivalents).*       EPY1       EPY2       EPY3       EPY4/1       EPY5/       EPY1/1       EPY3/2       EPY3/2       EPY1/2       EPY3/2       EPY3/	5												
Pack Program Administrator should include a bounder begatal new periodinance memory and even (of example: the Calculation for Direct Portion         Pack Program Administrator should include a bounder begatal new periodinance memory and program administrator should include a bounder begatal new periodinance memory and program and marked memory and program and p	c	5					-	, ,					
Image: state       Not	-	5	footnote to	explain how	performanc	e metrics ar	e derived (fo	or example: t	he calculation	on for "Direct	Portfolio		
Betwirenmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as ofFirst Quarter 2018 (January 1, 2018 - March 31, 2018)         Performance Metrics (Equivalents)*       EPY1       EPY2       EPY3       EPY4/ GPY1       EPY5/ GPY2       EPY6/ GPY3       EPY1/ GPY3       EPY9/ GPY3       EPY1/ GPY3       EPY1/ GPY3       EPY1/ GPY3       EPY1/ GPY3       EPY1/ GPY3       EPY1/ GPY3       EPY1/ GPY3      EPY1/ GPY3       EPY1/ GPY		JODS. )										L	
10       Performance Metrics (Equivalents)*       EPV1       EPV2       EPV3       EPV3       EPV5/ GPV1       EPV5/ GPV2       EPV3/ GPV3       EPV7/ GPV3       EPV3/ GPV3													
In         Performance Metrics (Equivalents)*         EPY1         EPY2         EPY3         EPY4/GPY3         EPY5/GPY3         EPY6/GPY3         Coll available         Available		Environmental and Economic Impacts for the	Northern Illin	ois Gas Com	ipany dba N	icor Gas Co	mpany Servi	ce Territory a	is ofFirst Qua	rter 2018 (Jar	uary 1, 2018	- March 31, 2	2018)
Performance Metrics (Equivalents)*         EPY1         EPY2         EPY3         GPY1         GPY2         GPY3         GPY4         GPY5         GPY5         CPY5	10												
12       Not       Not       Not       Not       St, 149, 523       13, 374, 267       35, 309, 007       Not		Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3							2018 Q1	
12       Net Energy Savings Achieved (MWh or therms)**       applicable       applicable </td <td>11</td> <td></td> <td>Not</td> <td>Not</td> <td>Not</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	11		Not	Not	Not								
13       Carbon reduction (tons)       applicable       applicab	12	Net Energy Savings Achieved (MWh or therms)**				5,749,523	13,374,267	35,309,007				1,489,238	
13       Carbon reduction (ons)       applicable       applicabl						30,484	70.910	187.208				7.896	
14       Cars removed from the road       applicable       applicable       applicable       applicable       applicable       applicable       applicable       Available       Available <t< td=""><td>13</td><td>Carbon reduction (tons)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>.,</td><td></td></t<>	13	Carbon reduction (tons)										.,	
15Acres of trees plantedapplicableapplicableapplicable35,90683,522220,505AvailableAvailableAvailableAvailable9,30016NotNotNotNotapplicableapplicableapplicable3,2927,65720,215NotNotNotAvailableAvailableAvailableAvailable4vailable4vailable85317Direct Portfolio JobsNotNotNotNotNotNotNotNotNotAvailableAva	14	Cars removed from the road				6,528	15,184	40,087				1,691	
15Acres of trees plantedapplicableapplicableapplicable35,90683,522220,505AvailableAvailableAvailableAvailable9,30016NotNotNotNotapplicableapplicableapplicable3,2927,65720,215NotNotNotAvailableAvailableAvailableAvailable4vailable4vailable4vailable4vailable4vailable85316Number of homes powered for 1 yearNotNotNotNotNotNotNotAvailableAvailableAvailableAvailableAvailableAvailableAvailableAvailableAvailable4vailable4vailable4vailable4vailableAvailable			Not	Not	Not				Not	Not	Not		
16       Not applicable       Not Available       N	15	Acres of trees planted	applicable	applicable	applicable	35,906	83,522	220,505	Available	Available	Available	9,300	
16Number of homes powered for 1 yearapplicableapplicableapplicable3,2927,65720,215AvailableAvai	15												
10       Not       No						3,292	7,657	20,215				853	
17       Direct Portfolio Jobs       applicable       applicable       applicable       applicable       applicable       Available       Avail	16	Number of homes powered for 1 year	applicable	applicable	applicable				Available	Available	Available		
Income qualified homes served***       Not applicable       Not applicable       Not applicable       Not applicable       Not Available			Not	Not	Not	Not	Not	Not	Not	Not	Not	Not	
Income qualified homes served***       Not applicable       Not applicable       Not applicable       Not applicable       Not applicable       Not applicable       Not applicable       Not Available       Not Available <td>17</td> <td>Direct Portfolio Jobs</td> <td>applicable</td> <td>applicable</td> <td>applicable</td> <td>Available</td> <td>Available</td> <td>Available</td> <td>Available</td> <td>Available</td> <td>Available</td> <td>Available</td> <td></td>	17	Direct Portfolio Jobs	applicable	applicable	applicable	Available	Available	Available	Available	Available	Available	Available	
18       Income qualified homes served****       applicable       applicable       applicable       Available			A/-+	A/ - 4	A/_+	A/-+	A/-+	A.L.	A / - 4	A/ - 4	A/-+		
13       19         20       Footnotes:         21       *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies         21       Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator         22       **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.         22       ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.		Income qualified homes served***										C	
<ul> <li>Footnotes:</li> <li>*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies</li> <li>Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</li> <li>**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.</li> <li>***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.</li> </ul>			арріїсаріс	applicable	аррісавіс	Available	Available	Available	Available	Available	Available		
<ul> <li>*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</li> <li>**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.</li> <li>**To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.</li> </ul>		Footnotes											
21       Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator         22       **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.         22       ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.	20		arbon reduct	ion cars remo	oved from the	road and a	res of trees n	lanted are de	rived from the	US FPA Gree	nhouse Gas F	nuivalencies	1
<ul> <li>**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.</li> <li>***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.</li> </ul>	21											99.701010103	
<ul> <li>achieved through May 31, 2017.</li> <li>***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic</li> <li>Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.</li> </ul>						is includes Illir	ois Departme	ent of Comme	rce and Econ	omic Opportu	nity program s	avings	1
23 Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.	22			-								ÿ	]
			0					ously served b	y the IL Depa	tment of Com	merce and Ec	onomic	
	23	Opportunity until May 31, 2017. Utilities began servi	ng both low ir	icome and pi	ublic sector cu	ustomers on J	une 1, 2017.						
24 ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.	24	****Electric Program Year 9 (EPY9) and Gas Program	m Year 6 (GPY	(6) covers ene	ergy efficiency	programs of	fered from Ju	ne 1, 2016 to [	December 31,	2017.			]

	Ą	В	C D	E	F	G	н	I
1	_		vide Quarterly Report Template		•			
2			CPAS Progress					
3	Fi	nal D	Draft (updated 4-26-18)					
4			···· (					
5	In	nstruc	ctions:					
5	*T	he e	lectric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG					
6			ess Ex Ante Results table in Quarterly Reports.					
		0	5 1					
7	с	olor	Coded Key:					
9	Re	eport	ted items					
10	St	tatuto	ory and/or approved plan inputs					
11	с	alcu	lations					
12								
13	Ν	orthe	ern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante	e Results - Sec	tion 8-103B Portfolio First Quarter 2018 (Januar	y 1, 2018 -	March 31	, 2018)
14								
15	C.	umu	lative Persisting Annual Savings (CPAS) Goal Progress (Utility to Add Year and Quart	erl		1		
16			Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)		ICC approved plan compliance filing			
17			aseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)		ICC approved plan compliance filing			
18			Current Year CPAS Goal (MWh)	-	= a * b			
19			CPAS Achieved at End of Previous Year (MWh)		verification report for previous year			
20			avings Expiring in Current Year		<u> </u>			
21		е	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)		statute			
22		f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)		statute			
23		g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.00%	= f - e			
24		h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	-	= g * b			
25		i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)		verification report for previous year			
26			otal Savings Expiring in Current Year (MWh)		= h + i			
27			lew Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	-	= c - d + j			
28			Jew Annual Savings this Quarter (MWh)		utility report			
29	1	m N	Iew Annual Savings this YTD (MWh)		sum of utility reports for all quarters to date			
30		n N	lew Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	#DIV/0!	= m / k			
31			cable Annual Incremental Goal (AAIG) Progress					
32			revious Year's CPAS Goal (% of Sales)		ICC approved plan compliance filing			
33			revious Year's CPAS Goal (MWh)	-	= 0 * b			
34			Current Year Applicable Annual Incremental Goal (MWh)	-	= C - p			
35			Iew Savings Required to Meet AAIG (MWh)	-	= q + j			
36			Iew Savings Achieved YTD (MWh)	-	same as "m"			
37			xpiring savings that have to be offset before counting progress towards AAIG MWh)	-	= j			
38		u P	rogress towards AAIG (after offsetting expiring savings) - MWh YTD	-	= s - t			
39		v P	rogress towards AAIG (after offsetting expiring savings) - % YTD	#DIV/0!	= u / q			