

IL EE Stakeholder Advisory Group

Q1/Q2 Planning Meeting #3:

Tuesday, February 21, 2017

10:30 – 4:30

Metropolitan Mayors Caucus / CMAP

233 S. Wacker Drive, Suite 800

Chicago, IL 60606

Call-In Number/Passcode: +1 (415) 655-0052; access code 418-185-573#

Go-To-Meeting Number: 258-556-859

<https://attendee.gotowebinar.com/register/5708420659934802689>

Time	Agenda Item	Discussion Leader
10:30 – 10:45	Opening <ul style="list-style-type: none"> • Introductions • Agenda Overview • Goals for Day 	Annette Beitel – EE SAG Facilitator
10:45 – 11:30	Budget & Savings Methodologies <ul style="list-style-type: none"> • Spending cap flexibility <ul style="list-style-type: none"> ○ Can utilities exceed the stipulated spending cap to allow for overage at year-end, with the understanding the spend will not hit the exact budget? If yes, what is the maximum spending cap? ○ How will any spending cap allowance be captured (e.g., Policy Manual 2.0)? • EULs, savings methodology <ul style="list-style-type: none"> ○ Will EULs and Savings be consistent over time? Options to consider: <ul style="list-style-type: none"> ▪ EULs/Savings will be fixed at time of measure installation, will not be retrospectively adjusted. ▪ EULs/Savings will be fixed at time of plan filing, not altered during plan. ▪ EULs/Savings will be retroactively adjusted based on new EM&V studies. <p>ACT: Gain agreement on approach to budget and savings methodologies</p>	Chris Neme, Energy Futures Group, on behalf of NRDC
11:30 – 12:00	Persisting savings methodology Consistent approach to calculating persisting savings: <ul style="list-style-type: none"> • Proposal of methodology <p>ACT: Stakeholder comment, gain agreement on approach to persistent savings methodologies</p>	Chris Neme, Energy Futures Group, on behalf of NRDC

12:00 – 12:45	Lunch	
12:45 – 1:20	<p>Cost-Effectiveness</p> <ul style="list-style-type: none"> • Social discount rate <ul style="list-style-type: none"> ○ Statewide consistency: <ul style="list-style-type: none"> ▪ What T-bond should be used? ▪ Methodology for calculating ▪ Should it be applied to gas? • Non-energy benefits <p>ACT: Gain agreement on approach to cost-effectiveness methodologies</p>	Chris Neme, Energy Futures Group, on behalf of NRDC
1:20 – 2:00	<p>Policy Manual Review</p> <ul style="list-style-type: none"> • Review proposed policy manual changes, with key items: <ul style="list-style-type: none"> ○ NTG and TRM timelines ○ Evaluation timelines ○ Adjustable Savings Goals template • Timeline for review and approval • Discuss approach and timing to “non-critical” updates <p>ACT: Stakeholder comments and feedback on policy manual updates</p>	Jennifer Morris, ICC Staff
2:00 – 2:15	Break	
2:15 – 2:45	<p>Public Sector Eligibility</p> <ul style="list-style-type: none"> • Presentation of proposed “public sector” definition: <ul style="list-style-type: none"> ○ Legislation: <ul style="list-style-type: none"> ▪ Electric: “units of local government, municipal corporations, school districts, public housing, and community college districts” ▪ Gas: “local government, municipal corporations, school districts, and community college districts” ○ Recommendation: <ul style="list-style-type: none"> ▪ Additional public sector entities (e.g. state facilities) • Required minimums still applicable to sectors listed in legislation, with expanded eligibility <p>ACT: Gain agreement on list of entities considered “public sector” for use statewide in determining eligibility for offer</p>	Molly Lunn, DCEO
2:45 – 3:15	<p>Public Housing Eligibility</p> <ul style="list-style-type: none"> • Presentation of proposed entities to include • How are budgets determined based on expanded entities? <p>ACT: Gain agreement on list of “public housing” entities for use statewide</p>	Molly Lunn, DCEO

3:15 – 4:15	<p>Market Transformation</p> <ul style="list-style-type: none"> • Best practices and opportunities • Utility input on market transformation plans: <ul style="list-style-type: none"> ○ Are all utilities including market transformation in plans? If yes, at what level of funding? ○ Are utilities coordinating statewide efforts? If yes, how would they be run? <p>ACT: Stakeholder comment on opportunities, utility plans</p>	Molly Lunn, DCEO; Will Baker, MEEA
4:15 – 4:30	Wrap Up and Close	

Meeting Materials

Presentations

- Budget, Savings and Cost Effectiveness Methodologies presentation
- Policy Manual and TRM Policy Document:
 - [Policy Manual proposed edits](#) (tracked changes)
 - [TRM Policy Document proposed edits \(tracked changes\)](#)
 - [Summary document](#)
 - [Meeting Presentation](#)
- Public Sector and Public Housing presentation
- [Market Transformation presentation](#)

Additional Reference Material

- [Feedback on Illinois Market Transformation Programs](#) (Technical memorandum RE: IL DCEO, Lawrence Berkeley National Laboratory, March, 2016)
- [A Scoping Study on Energy-Efficiency market Transformation by California Utility DSM Programs](#) (Lawrence Berkeley National Laboratory, July 1996)
- [Guidance on Designing and Implementing Energy Efficiency Market Transformation Initiatives](#), (Keating, K. 2014, California Public Utilities Commission)