IL EE Stakeholder Advisory Group

CHP Subcommittee Meeting
TAC Technical Reference Manual Teleconference
December Monthly SAG Meeting

Attendee Lists and Meeting Notes

Tuesday, December 9th, 2014 9:00am – 4:30pm

Midwest Energy Efficiency Alliance (MEEA) 20 North Wacker Drive, Suite 1301

Call-In Number: See Go-To-Meeting invitation

Subcommittee Meeting: CHP

Time	Agenda Item	Discussion Leader
9:00 - 10:00	CHP Subcommittee	Annette Beitel, EE SAG
	 Updated WP. Key issues: 	Facilitator
	o IIEC Language	
	 Outstanding tech issues 	
	(below)	
	 Update on outstanding 	
	Technical Issues	
	 Savings allocation 	
	method	
	 Heat Rate issue 	

Attendee List

Annette Beitel, EE SAG Facilitator
Celia Johnson, EE SAG Senior Policy Analyst
Roger Baker, ComEd
Chris Neme, Energy Futures Group, on behalf of NRDC
Ted Weaver, First Tracks Consulting, on behalf of Nicor Gas
Jim Jerozal, Nicor Gas
Chris Vaughn, Nicor Gas
Eric Robertson, IIEC
Marcella Bondie-Keenan, Elevate Energy
Paul Pierre-Louis, DCEO
Stefano Galiasso, ERC/UIC
John Cuttica, ERC/UIC

Cliff Haefke, ERC/UIC

Pat Sharkey, Environmental Law Counsel / MCA

Mike Brandt, ComEd

Steve Baab, ComEd

Jim Fay, ComEd

Hammad Chaudhry, Nicor Gas

Mark Kelly, Caterpillar

Rich Hackner, GDS Associates

Blake Baron, Dereg Law

Jim Zolnierek, ICC Staff

Jennifer Morris, ICC Staff

JamesGowen, ADM Energy

Travis Hinck, GDS Associates

Philip Mosenthal, Optimal Energy, on behalf of IL AG

Sam Dent, VEIC

Rob Neumann, Navigant

George Roemer, Franklin Energy

Keith Goerss, Ameren IL

Ken Woolcutt, Ameren IL

Bob Stephens, Brubaker & Associates, Inc. / IIEC

Ali Al-Jabir, Brubaker & Associates, Inc. / IIEC

Meeting Notes

IIEC Issue

- Roger Baker: Language designed to allow flexibility to accommodate more complex systems. If any changes are made, it has to be made in conjunction with utilities.
 - o Eric Robertson: IIEC is comfortable with the language.
 - John Cuttica: No issues with the language.
 - Action Item: Participants will review language over the next week to ensure it makes sense to them.

Savings Allocation Method Issue

- Allocation between gas and electric (step 2 in the TRM workpaper).
- Discussion of new approach from Chris Neme:
 - Example: If a 75% CHP system is installed, the electric utility claims the savings that would have occurred had it been a 65% efficiency system.
 - John Cuttica: For the first 65%, the way you will calculate is not through source BTUs, but through carbon emissions equivalency?

- Chris Neme: It's a btu of gas for a btu of gas, on site. You don't have to use a grid calculation; instead you would use eGrid.
- Ted Weaver: This renders the source BTU calculation unnecessary. However, for legislation and TRM, you have to calculate BTU.
- Chris Neme: There are three things to determine:
 - 1 Whether it is an eligible measure;
 - o 2 Whether it is cost-effective; and
 - o 3 How much savings the utilities can count towards their goals.
- John Cuttica: Unsure about the carbon approach.
- Chris Neme: There is no rationale for using the grid heat rate. Navigant and ICC Staff agree that using same heat rate going in both directions does not make sense?
- What to do in a situation where the gas company has a program and there is no corresponding electric program?
- Chris Neme will share the calculation/circulate by Friday COB.
 - Next CHP Subcommittee meeting (teleconference): Tues., Dec. 16th from 9 – 10:30am.

Technical Advisory Committee Meeting: Technical Reference Manual

Time	Agenda Item	Discussion Leader
10:00 – 12:00	TRM Technical Advisory Call	VEIC Team
	 See separate TRM agenda 	

See separate TRM agenda and meeting notes, available on the VEIC SharePoint site.

Monthly December SAG Meeting

Time	Agenda Item	Discussion Leader
1:00 – 1:15	Opening and Introductions	Annette Beitel, EE SAG Facilitator
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1:15 – 1:45	DCEO Program Year 6 Report-out	David Baker, DCEO
	Purpose: Report-out to SAG.	
1:45 - 2:00	Franchise Agreements	George Malek, ComEd;
	 ICC directive language. 	Jim Jerozal, Nicor Gas;
	Report-out on basic terms of	David Baker, DCEO

Time	Agenda Item	Discussion Leader
	franchise agreements – what	
	types of facilities get the free	
	service? (ComEd and Nicor	
	Gas)	
	 What types of municipal 	
	buildings are doing EE projects?	
	How does information on	
	franchise agreements impact	
	the marketing of public sector	
	programs? (DCEO)	
	Purpose: Report-out to SAG;	
	determine next steps.	_
2:00 – 2:30	EE Successes in IL	Jim Jerozal, Nicor Gas
	Facilitate discussion of how to	
	catalogue and demonstrate IL EE Success.	
	Purpose: Determine next steps.	
2:30 – 2:45	Break	
2:45 – 4:20	Finalize 2015 Q1/Q2 Planning	
	Monthly SAG Topics	
	Policy Manual Issues	
	 Scope and Sequencing 	
	Any other subcommittees?	
4:20 - 4:30	Closing	Annette Beitel

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Jim Jerozal, Nicor Gas
Chris Vaughn, Nicor Gas
Randy Gunn, Navigant
Paul Isaac, Franklin Energy
Kate Tomford, DCEO
Marcella, Elevate Energy
Paul Pierre-Louis, DCEO
Stefano Galiasso, ERC/UIC
Ashley Harrington, 360 Energy Group
Jon Jackson, Ameren IL

Cheryl Miller, Ameren IL

Keith Martin, Ameren IL

Mike Brandt, ComEd

Koby Bailey, PG-NSG

Craig Sieben, Sieben Energy

Travis Hinck, GDS Associates

Ken Woolcutt. Ameren IL

Keith Goerss, Ameren IL

Jim Fay, ComEd

Molly Lunn, DCEO

Andrew Cottrell, AEG

Cheryl Jenkins, VEIC

Karen Lusson, IL AG

Steve Baab, ComEd

George Malek, ComEd

Philip Mosenthal, Optimal Energy, on behalf of IL AG

Hammad Chaudhry, Nicor Gas

Frank Greb, ECW

Jeremy Offenstein, ADM

John Paul-Jewell, ELPC

Bryan McDaniel, Citizens Utility Board

John Madziarczyk, Nicor Gas

Curt Volkmann, ELPC

Rich Hackner, GDS Associates

Jim Armstrong, Lockheed Martin

Mark Kelly, Caterpillar

Andrea Reiff, DCEO

Jennifer Morris, ICC Staff

Paige Knutsen, Franklin Energy

Ali Al-Jabir, Brubaker & Associates, Inc. / IIEC

Meeting Notes

DCEO Year 6 Report-Out (David Baker, DCEO)

- DCEO will need to utilize a wait list this year due to incentives running out midyear on a few programs.
- Gas programs are allowed to shift budgets between years (they have 3-year budgets); but electric utilities cannot go between program years.
 - Question to answer: Is this statutory or approved per the Commission Final Orders?
 - Ameren IL is allowed to shift between years now since 3-year budgets were approved in the most recent Final Order.

Franchise Agreements (Nicor Gas, ComEd, and DCEO)

- Nicor Gas Jim Jerozal
 - Towns receive an annual payment every year on January 1st.

- o Karen Lusson: Do schools get free usage?
 - Probably not, but need to confirm.
- Describe formula by which Nicor determines benchmark allotment for free gas usage.
 - Jim Jerozal to follow-up.
- ComEd George Malek
 - o Streetlights are not part of franchise agreements, but traffic lights are.
 - Roger Baker: Municipalities getting a franchise fee can convert it to an infrastructure maintenance fee. Chicago is the only city that takes advantage of this; Chicago gets money from ComEd in lieu of the free service (for that reason, Chicago pays their own electric bills).
- DCEO David Baker
 - Provided an overview.

EE Successes in IL – Jim Jerozal, Nicor Gas

- Why is IL's score so low on utility & public benefits?
 - o Randy Gunn, Navigant: The rate cap is part of it.
 - Chris Neme: The amount of savings as a % of sale is another criterion.
 Spending under IPA will change this.
 - Molly Lunn, DCEO: This is largest based on the budgets.
- Appliance Standards how is it measured?
 - We are not quite sure how this is measured.
- Idea for communication
 - Listing of awards/recognitions across portfolios
 - SAG Scorecard published each year, with utility program success information.
 - Other ideas to capture successes:
 - Carbon
 - Net-benefits / societal benefit
 - Health impacts
 - Benefits to landlords
 - Joint programs
 - Utility coordination (recent gas-electric ACEEE study discussed coordination)
- Randy Gunn, Navigant: It may make sense to include an estimate of jobs that are created in all utility quarterly reports. This is a key piece of information.
- Next steps: SAG will create a subcommittee to determine work product; how information is gathered for this effort; how it is disseminated; etc.
 - Email Celia if interested. Goal is to have work product completed by the end of Q2.

SAG Planning

- Website update: we are looking at search functionality in 2015.
 - What type of search function would be preferred? Email Celia with feedback by COB on January 12th.
- Q1/Q2 Planning
 - o Draft Q1/Q2 2015 Schedule
 - Regular SAG meetings will be held from 10:30 4:30 the last Tuesday of each month.
 - For first two quarters of 2015, subcommittee meetings will be held on the second Tuesday of the month; with the possibility of a second meeting the 3rd Tuesday of the month.
 - Springfield meetings:
 - Likely the April SAG meeting
 - We will need to add a third meeting in Springfield between now and May; likely a Subcommittee meeting. ICC Staff, DCEO, and Ameren IL will be approached for feedback.
 - NTG Teleconference Discussions:
 - Tues., Jan. 20th 12:30-4:30pm
 - Tues., Feb. 3rd 12:30-4:30pm
 - January Subcommittee meetings:
 - CHP Tues. Jan. 13th 12-1pm
 - Policy Manual Tues., Jan. 13th 1:30-4:30pm
 - January 27th Monthly Meeting topics:
 - DRIPE
 - Cost-effectiveness
 - February 24th Monthly Meeting topics:
 - NTG discussion vetted in the SAG meeting.

Policy Manual Issues

- Table of Policy Manual Suggested Topics From 12/2/14 SAG Meeting
- Prepared by utilities, collectively. Utilities tried to realize the source of the issue / constraints on each issue.
- Discussion of Substantive List for January meeting
 - Submissions should be written as draft policy chapters.
 - Any proposed policy needs to include an effective date.
 - Concern with adopting policies that are different from what is included in the Order.
 - o Participants agree that retrospective application is not an option.
 - There are several options for next steps on the Policy Manual; this is an open issue that will evolve. Options:

- March 1st deadline
- June 1st deadline
- Prior to next 3-year plans
- Language should be included in each proposed policy discussion with details from each Final Order, so that differences are clear.
- Rob Neumann will provide an update on NTG methodologies discussions.
- Role of the SAG memorialize ICC directives (Celia to prepare and present).