



# Energy Efficiency Portfolio Report December 2011 - February, 2012

Prepared for  
ILLINOIS COMMERCE COMMISSION

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## Background

Per 220 ILCS 5/8-104, Sec. 8-104(f)(8), the Ameren Illinois Corporation (AIC) is required to “provide for quarterly status reports tracking implementation of and expenditures for the utility's portfolio of measures and the Department's portfolio of measures...”. AIC provides the attached activity reports to satisfy this requirement.<sup>1</sup> AIC also routinely reports and presents portfolio activity to the Illinois Stakeholder Advisory Group (also known as SAG) of which Staff is a participant.

Per 220 ILCS 5/8-104, Sec. 8-103, (Docket #07-0539), AIC started providing an electric energy efficiency portfolio in June 2008. Per 220 ILCS 5/8-104, Sec. 8-104 and Docket #10-0568, AIC started providing a combined portfolio of gas and electric energy efficiency measures beginning in June 2011. This activity report reflects the third quarter of the fourth year AIC has been providing energy efficiency measures, which is referred to as Y4. The first three years of energy efficiency is referred to as Plan 1, while the second three year cycle is referred to as Plan 2 (Docket #10-0568). Therefore the AIC energy efficiency portfolio is currently operating in Y4 and in the first year of Plan 2.

AIC uses a prime implementer model for the portfolio's provision of services. Conservation Services Group (known as CSG) is the implementer for the residential portfolio and Services Applications International Corporation (known as SAIC) implements the business portfolio. These implementers provide both the gas and electric portfolio of services in an integrated manner.

The evaluators for Plan 1, who determine the portfolio's annual savings, were The Cadmus Group and Opinion Dynamics Corporation. In collaboration with Staff, these same evaluators have been selected to evaluate the Plan 2 savings achievement. Staff attends AIC's routine meetings with the evaluators, is copied on communication with evaluators and per the Plan order, the evaluation work plans are developed with agreement from Staff.

As referenced, this gas portfolio reporting obligation pertains to the gas energy efficiency portfolio. However, AIC operates an integrated portfolio of gas and electric measures resulting in a summary report containing information about measures impacting both fuels. Further detail on AIC's energy efficiency portfolio and its programs can be found in the AIC's Plan 2 filing (Docket #10-0568). Additional detail on all programs can also be found at **[actonenergy.com](http://actonenergy.com)** and the Illinois Stakeholder Advisory Group web site ([ilsag.org](http://ilsag.org)).

As presented in the attached activity report, the gas & electric energy efficiency programs are as follows:

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<sup>1</sup> Even though the legislation and the reporting requirement only pertains to the gas portfolio, AIC is also providing a summary and activity reports for the electric portfolio due to AIC operating an integrated portfolio.

#### Residential Portfolio:

- Residential Lighting
- Appliance Recycling
- Residential Energy Efficient Products
- New HVAC Equipment
- Home Energy Performance
- Energy Star New Homes
- Multi-Family
- Behavior Modification
- Moderate Income

#### Business Portfolio:

- Standard
- Custom
- Retro-Commissioning

### Third Quarter Activity (Q3)

December 1, 2011 – February 29, 2012

With this being the fourth year of the portfolio, most programs are focused on expansion and enhancement as opposed to start up activities. Following is a brief explanation of per program activity:

#### Residential Lighting

The Residential Lighting program provides incentives to the manufacturing and retail partners to increase sales of qualified lighting. Through these upstream and midstream incentives, the end user receives a discount on the price of highly efficient ENERGY STAR or better, qualified lighting products.

Key Activities and Key Concerns this quarter:

- Program year-to-date results show savings goals are on target with costs projected to be under budget.
- The third quarter continues the trend in lighting with sales tracking above goal for the quarter and incentives remaining under budget but increasing due to 2012 promotions.
- February forecasts indicate that sales could be as high as 4.8 million bulbs if current promotions continue. To bring the program in on the 4.3 million target goal efforts have changed from promotion to slowdown of bulb sales.

#### Appliance Recycling

The Appliance Recycling program provides residential and small business customers free pick-up of eligible equipment (inefficient refrigerators, freezers, and if applicable, other

qualifying appliances manufactured on or before 2001) and an incentive for each appliance turned in to the program.

Key Activities and Key Concerns this quarter:

- Activity was robust in the third quarter with monthly goals exceeded and over 10,000 units recycled. Budget remains on target.
- The not-for-profit referral bonus process reached its peak during the holidays with 109 referrals and has since tapered off to an average of 19 per month for January and February.
- The Sears retailer program launched December 15 and through the end of the third quarter period 29 units have been recycled and invoiced.

### Energy Efficient Products (REEP)

This program provides rebates for products such as ENERGY STAR high-efficiency water heaters, thermostats, and smart power strips.

Key Activities and Key Concerns this quarter:

- Activity on the electric side for heat pump water heaters has been slow due to the limited universe of customers whose electric heat pumps fail and need replacement. Air purifiers and electric heat set-back thermostats met their goals this quarter.
- Gas REEP savings and unit goals were consistently exceeded by very cost effective set-back thermostats.
- Momentum continues to build for Smart Power strips. Unit volume increased month over month this quarter. The holiday and sports push on entertainment equipment had a positive effect on sales for this item.

### New HVAC

This program consists of retrofit and replacement upgrades for air conditioners, heat pumps, and heating and cooling systems, achieving both gas and electric energy savings. This was an existing program in Plan 1 and is now in its fourth year.

Key Activities and Key Concerns this quarter:

- The struggle for New HVAC to achieve goal savings continues with both the gas and electric programs. The economy continues to be the main driver in the continuing lack

of installations. All federal tax credits for HVAC equipment (with the exception of geothermal) ended as of December 31, 2011.

- The current HVAC program is being reconfigured to reinstate the 14 SEER CAC measure with modified incentive levels which should increase production without reducing NTG. The currently higher incented 14.5 SEER unit has caused the market to install the less costly 13 SEER equipment in the current economy.
- There are currently 786 program allies registered of which 452 are active (active indicates having submitted an incentive application within the past six months).

### Behavior Modification

Home Energy Reports provide customers with a profile of their energy use, energy efficiency tips, portfolio program information, and a comparison of their energy usage to their “neighbors,” encouraging reduced energy use, achieving both gas and electric energy savings. This program was a pilot in Y3 and now a program in Y4. AIC targets this program primarily to dual fuel customers. The program completed its first year in August 2011 with 50,000 participants. The Behavior Modification program has been expanded by adding another 175,000 participants for a six- to seven-month timeframe.

Key Activities and Key Concerns this quarter:

- The expansion of reports that were delivered at the end of November were included in the savings reported starting in December and continuing until March with a focus on gas efficiency.
- Monthly reported savings were reduced by 3% to account for customer participation in other programs. The 3% figure was provided by OPower and will be evaluated by EMV.

### Home Energy Performance

Home Energy Performance (HEP) includes a home energy audit, direct install measures (CFLs, energy saving faucet aerators and shower heads), and follow up sealing and insulation measures, achieving both gas and electric energy savings. This program is migrating towards becoming ENERGY STAR by its third year (Y6) with goals of collaborating with a statewide framework for program design.

Key Activities and Key Concerns this quarter:

- HEP was fully staffed in December and in January six HEP staff attended BPI training and all were certified and working in February.

- The HEP program continues to provide strong results in both volume of audits and projects. The third quarter saw a total of 989 audits performed and 570 projects completed.
- Therm savings are exceeding expectations with a high response rate and conversion from gas provided homes. Electric savings are lagging due to a lower than expected response rate from all-electric customers.
- The program continues to be challenged by a lack of BPI certified contractors in the AIC territory. Low volumes of contractors translates to low volumes of insulation installations. New allies continue to be added as a result of two BPI trainings facilitated by the Act On Energy southern account manager. There were 27 active HEP allies in February and 57 total HEP allies at the end of February.
- HEP promoted the Better Buildings Better Business (B4) conference in Schaumburg January 31 – February 2. B4 staff reported that we brought the largest group to the building science conference with over 40 ActOnEnergy program allies in attendance.

### Multifamily

This program provides owners of multifamily buildings measures for apartments (in-unit program) and common area lighting, exit signs, in addition to walk-through audits and incentives for complex measures, achieving both gas and electric energy savings. This program is in its fourth year.

Key Activities and Key Concerns this quarter:

- The Multifamily program ramped up production this quarter and posted record numbers of units served and measures installed. The in-Unit program served 2,704 units and 112 Major Measures projects were completed.
- Both electric and gas savings are now greater than the nine month targets and are expected to surpass the PY4 goals during March.

### Energy Star New Homes

This program targets builders with a package of training, technical and marketing assistance, and incentives for construction of ENERGY STAR homes, achieving both gas and electric energy savings. A HERS test and rating is required for the program ally to receive an incentive. This program is in its fourth year.

Key Activities and Key Concerns this quarter:

- The Energy Star New Homes program has slowed during the past quarter as builders are finishing their winter construction. The volume of production is expected to rebound in the final quarter of PY4 as the current pipeline of homes moves into completion.
- A financial assistance program will be launched in March to encourage and assist qualified HVAC contractors in obtaining the required training and documentation to perform work on ENERGY STAR V3 projects. The program will offer to reimburse up to 50% of the upfront cost of the credentialing and orientation and application fees.
- 124 homes are currently enrolled in the program with a total of 57 completed.

### Moderate Income/Warm Neighbors

This program partners with a non-profit organization and provides increased incentives for energy efficiency improvements and retrofits in moderate income households, achieving both gas and electric energy savings. This program was a pilot in Y3 and is now offered to a greater geographic area.

Key Activities and Key Concerns this quarter:

- Moderate Income program has performed 116 audits in the third quarter for a total of 185 for the year. Retrofit projects in the 3<sup>rd</sup> quarter numbered 68.
- In an effort to increase the number of homes in the program we have eliminated AC from measures offered and increased the furnace incentive from \$600 to \$800.
- A high percentage of Metro East homes are being disqualified due to hazards (vermiculite, knob and tube wiring, combustion safety issues, etc.). This issue seems to be largely regional in nature as we are not experiencing it in Peoria, Quincy, or Decatur.

### Business Portfolio

Following is a brief description of the Business portfolio programs:

- Standard: Incentivizes customers to purchase energy efficient measures with predetermined savings values and fixed incentive levels, achieving both gas and electric energy savings. Examples of measures include process steam, water heaters, furnaces, boilers, water heaters, seasonal HVAC and chiller tune-ups, steam trap repair, VFDs for HVAC applications, various commercial kitchen appliances including pre-rinse spray nozzles, plus stock waterers, heat exchangers, and heat reclaimers in the agriculture segment.



- Custom: Applies to energy efficient measures that do not fall into the Standard Incentive program. These projects normally are complex and unique, requiring separate incentive applications and calculations of estimated energy savings, achieving both gas and electric energy savings. Custom gas related measures may include heat recovery options (flue gas heat exchangers, de-super-heater heat exchangers, exhaust air heat exchangers, compressed air heat exchangers, process heat exchangers and grain drying heat exchangers), as well as shell measures including windows, doors, infiltration reduction, roof and wall insulation.
- Retro-Commissioning: Provides options and incentives for businesses to improve operations and maintenance practices for buildings, systems, and processes, achieving both gas and electric energy savings.

During Plan 1 the gas energy efficiency program was limited to residential and small business customers. Beginning in year 4 all commercial and industrial customers were eligible to participate in the gas programs.

#### Key Activities and Key Concerns this quarter:

- A total of 1500 projects were enrolled in the Business program. Project aging summaries show that the rate of activity of projects moving through the process is at a good pace.
- Through the end of February the Staffing Grant initiative reported 39 million kWhs and 460,000 therms related to PY4 and PY5.
- T12 incentive activity has maintained a steady pace with over 300 projects and over 3 million kWhs in the third quarter. High bay lighting was also active this quarter bringing in over 75 projects and over 4 million kWhs.
- All Competitive Large Incentive Project (CLIP) are on track to be completed by May. The responsiveness to on CLIP has been improved through monthly updates and getting advance corporate approval for these projects.
- Plans are being developed to encourage the use of program incentives for southern Illinois businesses that were impacted by tornados.
- Outreach through webinars has shown to be increasingly successful. In February two webinars (“Implementing Energy Efficient HVAC Controls” and Commercial Building Re-Tuning”) had a total of 50 participants attending. To date this year there have been 58 applications submitted from businesses that attended the webinars.

# Attachment: Activity Reports

**Ameren Illinois Electric Energy Efficiency Portfolio**  
**Key Indicator Report**  
**Program Year 4**  
**June 1, 2011 through February 29, 2012**

Overall Portfolio			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (MWH)</b>			
<b>Total</b>	264,810	323,278	82%
<b>Portfolio Cost</b>			
<b>Total</b>	\$ 26,867,221	\$ 44,452,535	60%

Residential Programs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (MWH)</b>			
<b>Total</b>	138,830	185,352	75%
<b>Program Cost</b>			
<b>Total</b>	\$ 12,659,912	\$ 19,624,695	65%

Business Programs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (MWH)</b>			
<b>Total</b>	125,980	137,926	91%
<b>Program Cost</b>			
<b>Total</b>	\$ 13,584,941	\$ 21,843,258	62%

Other Portfolio Costs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (MWH)</b>			
<b>Total</b>	NA	NA	NA
<b>Other Costs</b>			
<b>Total</b>	\$ 622,368	\$ 2,984,582	21%

**Notes :** Goals for Residential and Business Programs are based on implementer contracts.  
 Energy Savings are based on PY2 EMV values.  
 Cumulative figures include pending projects.  
 The above does not include DCEO or Volt/VAR.  
 PYTD = Program Year To Date

Residential Programs					
Energy Savings (MWH)					
Programs	Actual PYTD	Pending	Cumulative PYTD	Goal	% PYTD
Lighting	78,838	23,113	101,951	117,020	87%
Energy Efficient Products	1,336	36	1,372	1,769	78%
New HVAC Equipment	4,152	116	4,268	13,593	31%
Appliance Recycling	10,256	532	10,788	12,647	85%
Home Energy Performance	1,118	184	1,302	6,761	19%
Energy Star New Homes	174	255	429	400	107%
Multi-Family	4,915	74	4,989	5,675	88%
Behavior Modification	13,532	0	13,532	26,836	50%
Moderate Income	178	21	199	651	31%
<b>Total</b>	<b>114,499</b>	<b>24,331</b>	<b>138,830</b>	<b>185,352</b>	<b>75%</b>
Program Cost					
Programs	Actual PYTD	Pending	Cumulative PYTD	Budget	% PYTD
Lighting	\$ 3,955,163	\$ 807,448	\$ 4,762,611	\$ 6,457,132	74%
Energy Efficient Products	\$ 345,644	\$ 2,815	\$ 348,459	\$ 494,462	70%
New HVAC Equipment	\$ 1,943,466	\$ 41,330	\$ 1,984,796	\$ 4,127,303	48%
Appliance Recycling	\$ 1,832,757	\$ 20,160	\$ 1,852,917	\$ 2,418,166	77%
Home Energy Performance	\$ 1,724,789	\$ 20,160	\$ 1,744,949	\$ 3,988,966	44%
Energy Star New Homes	\$ 114,681	\$ 56,760	\$ 171,441	\$ 245,091	70%
Multi-Family	\$ 951,235	\$ 2,708	\$ 953,943	\$ 812,638	117%
Behavior Modification	\$ 665,350	\$ -	\$ 665,350	\$ 720,500	92%
Moderate Income	\$ 166,681	\$ 8,765	\$ 175,446	\$ 360,437	49%
<b>Total</b>	<b>\$11,699,766</b>	<b>\$ 960,146</b>	<b>\$ 12,659,912</b>	<b>\$ 19,624,695</b>	<b>65%</b>

Business Programs					
Energy Savings (MWH)					
Programs	Actual PYTD	Pending	Cumulative PYTD	Goal	% PYTD
Standard	38,102	34,600	72,702	65,000	112%
Custom	9,613	33,406	43,019	49,500	87%
Retro-Commissioning	855	9,404	10,259	23,426	44%
<b>Total</b>	<b>48,570</b>	<b>77,410</b>	<b>125,980</b>	<b>137,926</b>	<b>91%</b>
Program Cost					
Programs	Actual PYTD	Pending	Cumulative PYTD	Budget	% PYTD
Standard	\$ 4,283,205	\$ 3,295,095	\$ 7,578,300	\$ 10,897,770	70%
Custom	\$ 1,679,736	\$ 3,068,707	\$ 4,748,443	\$ 8,661,606	55%
Retro-Commissioning	\$ 648,393	\$ 609,805	\$ 1,258,198	\$ 2,283,882	55%
<b>Total</b>	<b>\$ 6,611,334</b>	<b>\$ 6,973,607</b>	<b>\$ 13,584,941</b>	<b>\$ 21,843,258</b>	<b>62%</b>

**Ameren Illinois Electric Energy Efficiency Portfolio**  
**Key Indicator Report**  
**Program Year 4**  
**June 1, 2011 through February 29, 2012**

Overall Portfolio			
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<b>Total</b>	138,830	185,352	75%
<b>Program Cost</b>			
<b>Total</b>	\$ 12,659,912	\$ 19,624,695	65%

Business Programs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (MWH)</b>			
<b>Total</b>	125,980	137,926	91%
<b>Program Cost</b>			
<b>Total</b>	\$ 13,584,941	\$ 21,843,258	62%

Other Portfolio Costs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (MWH)</b>			
<b>Total</b>	NA	NA	NA
<b>Other Costs</b>			
<b>Total</b>	\$ 622,368	\$ 2,984,582	21%

**Notes :** Goals for Residential and Business Programs are based on implementer contracts.  
 Energy Savings are based on PY2 EMV values.  
 Cumulative figures include pending projects.  
 The above does not include DCEO or Volt/VAR.

Other Portfolio Costs			
Portfolio Cost			
Programs	Cumulative PYTD	Budget	% PYTD
Portfolio Administration	\$ 282,659	\$ 1,311,543	22%
Marketing and Education	\$ 298,190	\$ 429,000	70%
Evaluation, Measurement & Verification	\$ 41,520	\$ 1,244,039	3%
<b>Total</b>	\$ 622,368	\$ 2,984,582	21%

Demand Response *			
Energy Savings (MW)			
Programs	Actual MW	Goal	Achieved
Volt/VAR	0.00	4.19	0%
Program Cost			
Programs	Actual	Budget	Achieved
Volt/VAR	\$ 25,345	\$ 60,000	42%

\* NOT included in the Overall Portfolio shown above

DCEO *			
Energy Savings (MWH)			
Programs	Cumulative PYTD	Goal	% PYTD
<b>Total</b>	0	40,797	0%
Program Cost			
Programs	Cumulative PYTD	Budget	Achieved PYTD
Public Sector	\$ 850,020	\$ 7,660,000	11%
Low Income	\$ 700,920	\$ 3,540,000	20%
Market Transformation and SEDAC	\$ 1,340,672	\$ 1,480,000	91%
Other	\$ 355,269	\$ 1,910,000	19%
<b>Total</b>	\$ 3,246,881	\$ 14,590,000	22%

\* As reported by DCEO, NOT included in the Overall Portfolio shown above

**Ameren Illinois Gas Energy Efficiency Portfolio**  
**Key Indicator Report**  
**Program Year 4**  
**June 1, 2011 through February 29, 2012**

Overall Portfolio			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (therms)</b>			
<b>Total</b>	3,433,049	4,310,838	80%
<b>Portfolio Cost</b>			
<b>Total</b>	\$ 7,106,756	\$ 13,946,734	51%

Residential Programs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (therms)</b>			
<b>Total</b>	1,667,969	2,641,008	63%
<b>Program Cost</b>			
<b>Total</b>	\$ 4,985,199	\$ 7,354,609	68%

Business Programs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (therms)</b>			
<b>Total</b>	1,765,080	1,669,830	106%
<b>Program Cost</b>			
<b>Total</b>	\$ 1,965,026	\$ 5,390,172	36%

Other Portfolio Costs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (therms)</b>			
<b>Total</b>	NA	NA	NA
<b>Other Costs</b>			
<b>Total</b>	\$ 156,531	\$ 1,201,953	13%

**Notes:** Goals for Residential and Business Programs are based on implementer contracts.  
 Energy Savings are based on PY2 EMV values.  
 Cumulative figures include pending projects.  
 The above does not include DCEO.  
 PYTD = Program Year To Date

Residential Programs					
Energy Savings (therms)					
Programs	Actual PYTD	Pending	Cumulative PYTD	Goal	% PYTD
Energy Efficient Products	124,653	9,415	134,068	106,877	125%
New HVAC Equipment	369,417	0	369,417	889,185	42%
Home Energy Performance	383,121	63,195	446,316	543,180	82%
Energy Star New Homes	11,360	14,701	26,061	9,216	283%
Multi-Family	61,689	0	61,689	74,452	83%
Behavior Modification	561,837	0	561,837	912,632	62%
Moderate Income	61,362	7,219	68,581	105,466	65%
<b>Total</b>	1,573,439	94,530	1,667,969	2,641,008	63%
Program Cost					
Programs	Actual PYTD	Pending	Cumulative PYTD	Budget	% PYTD
Energy Efficient Products	\$ 156,735	\$ 4,525	\$ 161,260	\$ 206,624	78%
New HVAC Equipment	\$ 1,218,513	\$ -	\$ 1,218,513	\$ 2,654,512	46%
Home Energy Performance	\$ 1,937,636	\$ 258,583	\$ 2,196,219	\$ 2,754,803	80%
Energy Star New Homes	\$ 87,977	\$ 59,400	\$ 147,377	\$ 102,090	144%
Multi-Family	\$ 227,927	\$ -	\$ 227,927	\$ 273,536	83%
Behavior Modification	\$ 665,350	\$ -	\$ 665,350	\$ 720,500	92%
Moderate Income	\$ 343,167	\$ 25,386	\$ 368,553	\$ 642,544	57%
<b>Total</b>	\$ 4,637,305	\$ 347,894	\$ 4,985,199	\$ 7,354,609	68%

Business Programs					
Energy Savings (therms)					
Programs	Actual PYTD	Pending	Cumulative PYTD	Goal	% PYTD
Standard	998,568	33,504	1,032,072	902,000	114%
Custom	103,354	472,445	575,799	685,830	84%
Retro-Commissioning	0	157,209	157,209	82,000	192%
<b>Total</b>	1,101,922	663,158	1,765,080	1,669,830	106%
Program Cost					
Programs	Actual PYTD	Pending	Cumulative PYTD	Budget	% PYTD
Standard	\$ 719,506	\$ 149,285	\$ 868,791	\$ 2,950,590	29%
Custom	\$ 383,744	\$ 537,090	\$ 920,834	\$ 2,302,861	40%
Retro-Commissioning	\$ 73,486	\$ 101,915	\$ 175,401	\$ 136,721	128%
<b>Total</b>	\$ 1,176,736	\$ 788,290	\$ 1,965,026	\$ 5,390,172	36%

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**Key Indicator Report**  
**Program Year 4**  
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<b>Energy Savings (therms)</b>			
<b>Total</b>	3,433,049	4,310,838	80%
<b>Portfolio Cost</b>			
<b>Total</b>	\$ 7,106,756	\$ 13,946,734	51%

Residential Programs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (therms)</b>			
<b>Total</b>	1,667,969	2,641,008	63%
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<b>Total</b>	\$ 4,985,199	\$ 7,354,609	68%

Business Programs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (therms)</b>			
<b>Total</b>	1,765,080	1,669,830	106%
<b>Program Cost</b>			
<b>Total</b>	\$ 1,965,026	\$ 5,390,172	36%

Other Portfolio Costs			
	Cumulative PYTD	Goal	% PYTD
<b>Energy Savings (therms)</b>			
<b>Total</b>	NA	NA	NA
<b>Other Costs</b>			
<b>Total</b>	\$ 156,531	\$ 1,201,953	13%

**Notes:** Goals for Residential and Business Programs are based on implementer contracts.  
 Energy Savings are based on PY2 EMV values.  
 Cumulative figures include pending projects.  
 The above does not include DCEO.

Other Portfolio Costs			
Portfolio Cost			
Programs	Cumulative PYTD	Budget	% PYTD
Portfolio Administration	\$ 70,214	\$ 698,610	10%
Marketing and Education	\$ 78,922	\$ 121,000	65%
Evaluation, Measurement & Verification	\$ 7,395	\$ 382,343	2%
<b>Total</b>	\$ 156,531	\$ 1,201,953	13%

DCEO *			
Energy Savings (therms)			
Programs	Cumulative PYTD	Goal	% PYTD
<b>Total</b>	0	470,362	0%
Program Cost			
Programs	Cumulative PYTD	Budget	% PYTD
Public Sector	\$ 273,308	\$ 2,048,846	13%
Low Income	\$ 477,201	\$ 1,575,498	30%
Market Transformation and SEDAC	\$ 291,579	\$ 546,091	53%
Other	\$ 112,834	\$ 463,382	24%
<b>Total</b>	\$ 1,154,922	\$ 4,633,817	25%

\* As reported by DCEO, NOT included in the Overall Portfolio shown above