SB 1652 – Impacts on Energy Efficiency

Ameren Illinois ComEd

Stakeholder Advisory Group Meeting November 29th, 2011

Today's Discussion

- Review Energy Efficiency Changes
 - Sec 8-103 Plan filing timing
 - Sec 8-103A Energy Efficiency Measures
 - Sec 16-111.5B Provisions Related to Energy Efficiency Procurement
 - Sec 16-111.7 On-bill financing program
- Issues
- Immediate Next Steps

Sec 8-103

Date Changes

- Plan filing date changed from October 1st to September 1st
- ICC time period to review / approve changed from 3 months to 5 months

EE Plan Changes

 Include analysis of additional EE programs that could be implemented (by customer class) in absence of spending screen

ICC Changes

Must assess additional EE programs

Sec 16-111.5B

- IPA Procurement Plan Changes
 - Analysis of impact of energy efficiency building codes / appliance standards
 - Assume IPA responsibility (not utility)
 - Assessment of opportunities to expand current EE programs (utilities responsibility)
 - Assessment of opportunities to implement new EE programs (utilities responsibility)

New EE Assessment

- Components of the Assessment
 - EE Potential Study
 - Completed within last three years
 - Covers entire service territory (not just eligible retail customers)
 - Most Recent EE Plan
 - Beginning in 2014 next Plan
 - Identification of new / expanded EE programs
 - Incremental to current Plan
 - To be offered to <u>eligible retail customers</u> only

New EE Assessment (cont'd)

- Two Analyses
 - Analysis showing new / expanded programs would lead to reduction in overall cost of electric service
 - Analysis comparing the cost to procure additional EE programs over the measure life versus the prevailing cost of comparable supply
- Incremental Annual kWh Savings Goal

New EE Programs

- Annual 3rd Party Solicitation Process
 - Utilities must conduct RFP annually
 - RFPs must be consistent with manner in which it develops RFPs for other EE programs

Approval Process

- Utilities submit incremental EE Plan as part of annual IPA filing
- IPA shall -
 - Determine which EE programs are cost-effective
 - Include cost-effective EE programs in procurement Plan
- ICC shall -
 - Approve IPA-recommended EE programs and corresponding kWh goals
 - Reduce power procured by EE kWh goals
 - Direct utilities to undertake procurement of additional EE programs
- Utilities shall consider input from the IPA and interested stakeholders on the procurement and administration process

Cost Recovery

- Utility shall recover its costs incurred under these activities through current energy efficiency rider
 - Ameren Illinois Rider EDR
 - ComEd Rider EDA
- Costs include, but not limited to
 - All costs associated with complying with this Section
 - All start-up, administrative and M&V costs
- Cost collected from eligible retail customers

Sec 16-111.7

- On-bill financing change
 - Now includes measures set forth in a Commission approved EE Plan and are cost effective under Section 8-103 (electric)

Issues

- Date change for <u>electric</u> portfolio Plan submission
 - changes to Sept 1 for electric; AIC will submit both gas and electric at that time
 - 5 month Staff review provides Order in March;
 creates operational issues for a June start date
- Limited to Eligible Retail Customers

Issues

- RFP Issues:
 - Annual RFP process
 - Only for eligible retail customers
 - Administration by utility
- Potential for IPA to accept outside bidders

Issues

- Potential study needs to cover multiple objectives
 - For total market
 - For eligible retail
 - For each class
 - For Plan 3 portfolio; subject to budget cap
- While electric budget increases, gas budgets remain the same; limits combo measure programs?
- OBF revision only pertains to electric(?)

Immediate Next Steps

- Ameren Illinois
 - Implementer RFP being issued in December
 - Potential Study RFP issued in January (for July 2013 submission)
- ComEd
 - Develop timeline of activities leading to July IPA Filing