

Ameren Illinois SAG Teleconference
re: Ameren Illinois Compliance Filing

January 4, 2010

Presenter: Keith Martin, Ameren Illinois

Overview and Meeting Purpose:

The Ameren Illinois Plan 2 Compliance Filing is due to the Commission on January 21, 2011. The Final Order of Docket #10-0568 states the following:

"The Commission directs Ameren to meet with the SAG before submitting its modified Plan in a compliance filing to this docket in order to determine the impact that Staff and Intervenors' suggestions have on the cost and savings side of its revised Plan, as well as come to a consensus regarding the NTG ratio values to deem for the Plan."

The purpose of this first call was to:

- Discuss and get stakeholder feedback on the NTG values to be used in the re-model of the Ameren plan pursuant to the ICC final order; and
- Discuss the application of the NTG framework

Subsequent Meetings Regarding Ameren Compliance Filing:

- January 11, 9 – 11 – Revised goals and results of re-model
- January 18, 9 – 11 – Any outstanding items

Teleconference Attendees:

NRDC – Chris Neme (Energy Futures Group)

CUB – Celia Christensen

ELPC – Rob Kelter, Geoff Crandall

Attorney General's Office – Karen Lusson, Michael Borovik

Staff – Jennifer Hinman, David Brightwell

MEEA – Jamie Peters

City of Chicago – No

Illinois Power Authority – No

DCEO – Kate Tomford

Ameren Strategic Planning Team– Rick Voytas and entire team

Ameren IL EE Group – Ken Woolcutt, Karen Kansfield, Heidi Merchant, Keith Martin

CNT Energy – Anne McKibbon

Metropolitan Mayor’s Caucus – Kate Agassie

Process and Background Remarks:

- Ameren needs a week to re-run the cost-effectiveness model with the proposed NTG values set forth in the memo on proposed NTG values circulated to the SAG. Thus, Ameren’s goal is to discuss all values listed in the memo today, and the application of the values pursuant to the NTG framework. Ameren wants to be ready to present in a week the impact of the revised proposed NTG assumptions. Today (Tuesday, January 4) is the final day to provide comments on Ameren’s proposed NTG values.
- Ameren is limiting the portfolio changes to what was ordered by the ICC, and is not looking to re-design programs. In the re-model, Ameren is making adjustments to NTG values and participation numbers only (and all other changes as directed by the Final Order).
- The purpose of today’s discussion is not just to discuss NTG values but also to discuss how the NTG framework will be applied.
- For modeling, Ameren will be using values from the PY2 draft evaluation reports. These are the most recent EM&V results and are therefore more recent than those used in the initial filed Plan 2. In many cases, the draft evaluation reports do not have measure-level NTG ratios.
- Ameren is trying to comply with the NTG framework and is therefore using the most recent NTG values, even if not yet final, as they will be final in June 2011.

Open Issue

- Did the ICC adopt NTG Framework? AG is seeking clarification

NTG by Program

CFL Bulbs:

- Context:
 - CFL bulbs will increase 3 to 4 fold.
 - Maintaining volume of specialty bulbs
- ICC Staff believes ComEd’s NTG EM&V results are applicable and useful in Ameren’s market and the Final Order requires the application of the much lower NTG over the three Plan years

- Comments from SAG participants (ICC Staff, ELPC – Crandall, NRDC – Neme): consider different NTG for specialty bulbs consistent with ComEd. Use .8 for specialty bulbs.
- For purposes of modeling and setting targets, no objection from SAG participants to following NTG values
 - Use ComEd’s results for non-specialty bulbs (.58, .53., .48) (These are required per the Order)
 - Use .8 for specialty bulbs

Energy Efficient Products

- No controversy - .8

HVAC

- Most current NTG value is .69 (from draft evaluation report)
- EM&V derived this number from secondary data and does not come from Ameren’s service territory
- This number is draft and comes from a study that has not been reviewed by SAG participants
- Ameren will use .69; NRDC reports they do not have enough information to evaluate reasonableness of .69
- Ameren explains that any other number would be more subjective since it would not come from EM&V results. The purpose is to apply the NTG framework and use EM&V results, even if derived from secondary data.

Appliance Recycling, Multi-Family, ES New Homes

- Will use NTG values from most recent EM&V studies

Behavior Modification and Moderate Income Program

- New programs, for modeling purposes will use industry best practice

Home Energy Performance

- NTG for low-cost measures will be different from NTG ratios for weatherization measures
- Recommendation: Break out NTG at measure level for HEP program - Staff - Hinman, NRDC – Neme (Ameren agrees to consider this)

New Construction –may never be evaluated due to being a small program with small impacts.

Business Programs

- Custom, Prescriptive – based on most recent evaluation results
- RCx – based on most recent evaluation results
- New Construction – NTG for remodeling based on best practice and not based on most recent evaluation results. New Construction may never be evaluated due to being a small program with small impacts.

Next Steps: Next Week

- Will run models based on NTG values in chart with adjustments to NTG for specialty bulbs
- Ameren does not have time to do additional cost-effectiveness runs (sensitivity analysis) based on various other NTG scenarios that may be potentially proposed later by ICC staff or SAG participants
- Ameren reports that at this point in the docket the goal is to comply with the Order as best as they can interpret it and reach as much consensus as Ameren can. Some of the language is less than clear and Ameren is doing best they can to interpret it. Ameren will not characterize as in their filing that all parties have reached agreement.
- Request (ELPC): Allow comments and feedback by noon Thursday, host another discussion by Friday rather than trying to decide something in course of an hour
- Ameren Response: Give feedback and we will incorporate as much as possible; will share results of modeling in next meeting but cannot have another group meeting this week.
- ICC Ordered Adjustments to Ameren Plan: CFLs, O-Power, Motors Adjustment, Additional measures related to additional gas money
- January 18 – Will not have much opportunity to change plan on January 18th
- Compliance Filing – January 21