

EE SAG Teleconference

August 2 Technical Reference Manual (TRM) Teleconference

1:00 – 3:00

I. Participants

- Geoff Crandall – representing ELPC
- Ken Wollcutt – Ameren Illinois
- George Roemer – Franklin representing Integrys
- Mike Borovik – IL AG
- Jacob Hannan – MEEA
- Celia Christensen - CUB
- Rebecca Devens - CUB
- Stefano Galiasso – ERG representing DCEO
- Karen Kansfield – Ameren IL
- Chris Neme – representing NRDC
- Phil Mosenthal – representing IL AG
- Tom Kennedy – ICC Staff
- David Brightwell – ICC Staff
- Dan Rourke - Nicor
- Andrew Kotila – WECC – representing Nicor
- Dave Costenaro – Ameren IL
- Karen Lusso – IL AG

II. Roger Baker (ComEd) E-mail Setting Forth Agenda for Teleconference:

Per Annette’s email of July 29, this meeting is to follow up from last week’s SAG, to address remaining open issues related to the TRM RFP. It is my fervent desire that we can move the RFP forward after this call. To that end, please provide any comments relevant to tomorrow’s topics by close of business today. Please distribute to the entire distribution list encompassed in this meeting invite, and remember to **include me** on that distribution (hint, hint).

One language adjustment that ICC Staff and the AG’s office have agreed to concerns the oversight of the TRM contractor. The existing language regarding oversight would be replaced with the following:

Oversight Group

TRM development process will include an Oversight Group that will provide information to the consultant and comment on its work products. The Group will consist of representatives of affected utilities, and DCEO and SAG participants.

The agenda that was previously distributed by Annette includes the following:

1. Gas Capacity Measure Impacts

- Should the TRM consultant be required to develop measure-level peak day impact values for gas measures?
- Should “peak” impacts for gas measures be “peak day” (current practice) or “peak hour” (proposal for discussion)

2. Weather Normalization

- What should be the role of the TRM consultant in weather normalizing values?
Proposed approaches discussed included:
 - Developing a consistent formula for weather normalizing values OR
 - Just memorializing current utility practice and documenting formulas and stations used for weather data in the TRM

3. Governance Structure

- Clarifying involvement of SAG participants in the TRM development oversight process

4. Timeline for Completing the Technical Reference Manual

- Further discussion required
- Several SAG participants would like TRM completed by June 1, 2012 so it is applicable to the Cycle 2, Year 2 plans
- If the TRM is delayed, SAG participants requested that TRM values be retro-active to June 1, 2012

5. Net-to-Gross Issues

- Geoff Crandall, representing the Environmental Law and Policy Center, raised this issue but there was no time to discuss.

ACTION Items Related to TRM RFP Development

- **Monday, August 1, 2011, COB** - Please let Roger Baker know if there are additional unresolved issues. In addition, it would be helpful to provide alternate language for the RFP.
- **Tuesday, August 2, 2011– 1:00 – 3:00** – Please hold for TRM discussion if you are interested. Roger Baker will send out teleconference information.
- **Friday, August 5, 2011, COB** – Final comments on TRM RFP document due to Roger Baker.

III. Notes from Teleconference

1. Gas

- Purchase Gas Adjustment (PGA) is reasonable.
- **Consensus** – We will not have gas capacity for measure-level savings for gas measures

2. Weather Normalization (Weather Data)

- **Consensus**
- Consultant will derive weather normalization formulas to adjust values for weather sensitive measures
- Consultant will work with utilities and SAG members to determine what weather stations should be used for adjustment of weather sensitive measures and how many weather stations should be used for each utility

3. Oversight

- **Consensus Language**: TRM development process will include an Oversight Group that will provide information to the consultant and comment on its work products. The Group will consist of representatives of affected utilities, and DCEO and SAG participants.

4. Timeline

- **Consensus**: Goal is to have manual developed by June 1, 2012

5. NTG Issues

- **Consensus**:
 - Needs to be in TRM
 - NTG values will be in an Appendix, which will include:
 - **Utility-specific NTG**
 - Will contain citation of where the values come from

- Will contain description of how the number should be applied (such as end use level or program level)
- Contractor will not be calculating NTG

6. Additional Items for RFP

- RFP Item: Ask Bidders to supply examples of at least 3- 4 measures that they have previously developed. Add under discussion of proposed approach
- RFP: Describe similar work that is illustrative of their proposed approach
- Clarify: The duty of the contractor is NOT to run the TRC calculations
- Request: As the bidders to comment on process and frequency for updating the TRM. This may influence format (WORD versus ACCESS database)

7. Future Items for Discussion at Technical Subcommittee

- Developing illustrative avoided costs
- Developing open source TRC calculator
 - COMMENT: The above two items are beyond the scope of this RFP, but can be added to the “open issue” list and discussed at a future technical subcommittee.

8. Attachments

Each utility will provide:

- Measure list with percent savings that the measure contributes
- Goal will be to provide single list at statewide level

9. Bidder's List

- VEIC
- TechMarket Works
- Itron
- Cadmus
- GDS (Q: Aren't they a sub to SAIC for Ameren?)
- Navigant
- ERS
- Will also post on AESP, MEEA, IEPEC (if there is vehicle for posting)

10. Conflicts Provision

The following entities are not permitted to bid:

- Planners: Any entity that was hired by DCEO or the utilities to plan the 2011 – 2014 portfolio
- Current Implementers: Implementers (prime or subcontractor) for any of the utilities/DCEO during this 2011 – 2014 plan period
- Current Utility/SAG Advisors: to any of the utilities or stakeholders

11. Process

- Roger Baker will send out FINAL TRM SOW draft on Wednesday morning August 3.
- All comments due back Friday, August 5
- Roger will send out courtesy copy to all SAG members