

Memorandum

To: Jonathon Jackson, AIC; Jennifer Morris, ICC Staff;

Annette Beitel, SAG Facilitator

From: Hannah Arnold, Opinion Dynamics

Date: August 11, 2016

Re: Q2 2016 Evaluation Expenditures

This memorandum provides a summary of evaluation team activities and expenditures in Q2 of 2016 as stipulated in our evaluation contract. The team conducted these activities in support of the evaluation of AIC's Plan 3 Portfolio of C&I and Residential Electric and Gas Efficiency Programs.

1. Overview of Evaluation Activities

1.1 Key Activities for Q2 2016

During the second quarter of 2016, the evaluation team focused on completing the PY8 planning process and beginning PY8 evaluation activities. In particular, we completed the following activities:

- Submitted the final draft of the PY8 evaluation plan
- Continued to participate in the NTG working group and TRM update processes
- Prepared and submitted the draft PY7 Integrated Report
- Submitted the draft PY8 Residential Lighting intercept and shelf survey preliminary results memo
- Began conducting annual evaluation activities such as program staff interviews, as well as submitting data requests for various programs
- Began conducting the first wave of C&I Custom onsite visits

1.2 Upcoming Activities for Q3 2016

In the third quarter of 2016, the evaluation team will be focused on implementing the PY8 evaluation plan. In particular, the team plans to:

- Submit the final PY8 evaluation plan for posting on the SAG website
- Complete all remaining program staff interviews and review final PY8 program-tracking data
- Develop data collection instruments such as participant surveys and in-depth interview guides for both residential and commercial programs
- Review data provided from HVAC distributors to inform the HVAC incremental cost study

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- Began fielding participant surveys and conducting interviews with contractors and other entities involved in program implementation
- Begin conducting impact evaluation activities for programs with final program-tracking data
- Continue to conduct site visits for C&I Custom and begin site visits for Small Business Direct Install
- Participate in NTG Working Group and TAC meetings as needed

2. Summary of Expenditures

Each of the tables below provide a summary of expenditures through Q2 2016 based on team invoices received as of the end of Q2 2016.

Table 1. PY7 Q2 2016 AIC Portfolio Evaluation Expenditures

AIC PY7 Evaluation of the Commercial, Industrial, and Residential Energy Efficiency Programs									
	PY7 Budget		Expensed to Date		Remaining				
Impact EM&V	\$	837,150	\$	839,741	\$	(2,591)			
Process EM&V	\$	502,290	\$	503,845	\$	(1,555)			
Report Development	\$	334,860	\$	335,897	\$	(1,037)			
Program Specific Evaluation Efforts	\$	1,674,300	\$	1,679,483	\$	(5,183)			
Collaborate with IL Utilities	\$	5,000	\$	2,413	\$	2,587			
Independent EM&V QA/QC	\$	35,000	\$	25,299	\$	9,701			
Commission Staff	\$	10,000	\$	9,485	\$	515			
Stakeholder Advisory Group	\$	20,000	\$	25,766	\$	(5,766)			
Ameren Coordination/ Program Design	\$	5,000	\$	2,193	\$	2,807			
Statewide TRM Review and Participation	\$	209,476	\$	206,647	\$	2,829			
Non-Program Specific Evaluation Efforts	\$	284,476	\$	271,803	\$	12,673			
Contingency Funds	\$	-	\$	-	\$	-			
PY7 Total	\$	1,958,776	\$	1,951,286	\$	7,490			

Note: PY7 contingency funds previously shown in this table were allocated to the Statewide TRM Process, which includes participation in the NTG Working Group. In addition, funds initially earmarked for collaboration were used for that purpose as part of impact and process EM&V efforts.

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Table 2. PY8 Q2 2016 AIC Portfolio Evaluation Expenditures

AIC PY8 Evaluation of the Commercial, Industrial, and Residential Energy Efficiency Programs										
	PY8 Budget		Expensed to Date		Remaining					
Impact EM&V	\$	1,001,450	\$	297,384	\$	704,066				
Process EM&V	\$	600,870	\$	297,384	\$	303,486				
Report Development	\$	400,580	\$	-	\$	400,580				
Program Specific Evaluation Efforts	\$	2,002,900	\$	594,769	\$	1,408,131				
Collaborate with IL Utilities	\$	5,000	\$	-	\$	5,000				
Independent EM&V QA/QC	\$	30,000	\$	3,700	\$	26,300				
Commission Staff	\$	10,000	\$	-	\$	10,000				
Stakeholder Advisory Group	\$	15,000	\$	-	\$	15,000				
Ameren Coordination/Program Design	\$	10,000	\$	4,027	\$	5,973				
Statewide TRM Review and Participation	\$	130,000	\$	80,048	\$	49,952				
Non-Program Specific Evaluation Efforts	\$	200,000	\$	87,775	\$	112,226				
Contingency Funds	\$	52,106	\$	-	\$	52,106				
PY8 Total	\$	2,255,006	\$	682,543	\$1	1,572,462				

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