# IL EE Stakeholder Advisory Group (SAG) Small Group Meeting

## Thursday, July 24, 2025

9:00 – 11:30 am

#### Webex Link to Join the Meeting:

https://celiajohnson.webex.com/celiajohnson/j.php?MTID=m40bf68fd207f98303031c937dcc8ab14

Meeting number: 2531 271 9588 Password: 3q9hACEmXY7

Join by phone: 650-479-3208 United States Toll // Access code: 253 127 19588

Time	Agenda Item	Discussion Leader
9:00 – 9:10 am	Opening and Introductions	Celia Johnson, SAG Facilitator
	Purpose of July 24 <sup>th</sup> meeting: To hold a follow-up discussion on Illinois Technical Reference Manual (IL-TRM) policy issues.	
9:10 – 10:10 am	IL-TRM Policy Issue #2 – Solar	Celia Johnson, SAG Facilitator
	Policy Question 1:  Whether electric utilities can incentivize solar PV  (e.g. rooftop solar) through EE programs  • Facilitator summary of comments received  • Opportunity for parties who submitted comments to briefly explain:  • MEEA  • NRDC and NCLC  • CIC and The Preservation Compact  • Franklin Energy  • ComEd response  • Next Steps	Kit White, Midwest Energy Efficiency Alliance (MEEA)  Chris Neme, Energy Futures Group, representing Natural Resources Defense Council (NRDC) and National Consumer Law Center (NCLC)
	Policy Question 2:  Whether electric utilities can incentivize solar thermal measures through utility EE programs  • Facilitator summary of comments received  • Ameren Illinois overview of proposed measure  • Opportunity for parties who submitted comments to briefly explain:  • MEEA  • CIC and The Preservation Compact  • Opinion Dynamics  • NRDC and NCLC  • Franklin Energy  • ComEd	Cassidy Kraimer, Community Investment Corp. (CIC)  Dena Jefferson, Franklin Energy  Elder Calderon, ComEd  Zach Ross, Opinion Dynamics

Time	Agenda Item	Discussion Leader
	<b>Question for Discussion:</b> Is there an opportunity for compromise, to allow the proposed solar thermal measure to be included in the IL-TRM?	
	Next Steps	
	Purpose: To discuss IL-TRM policy issue 2.	
10:10 – 10:35 am	<ul> <li>IL-TRM Policy Issue #1 – Lighting</li> <li>Facilitator recap of July 9 SAG Small Group meeting</li> <li>VEIC explains position (excerpted on page 4 of the agenda)</li> <li>Q&amp;A and Next Steps</li> </ul>	Celia Johnson, SAG Facilitator Sam Dent, VEIC (IL- TRM Administrator)
	Purpose: To discuss IL-TRM policy issue 1.	
10:35 – 10:45 am	Meeting Break	
10:45 – 11:20 am	<ul> <li>IL-TRM Policy Issue #3 – On-Site Generation</li> <li>Guidehouse brief overview of policy question</li> <li>Facilitator summary of comments received</li> </ul>	Celia Johnson, SAG Facilitator
	<ul> <li>Guidehouse response to questions from Illinois Office of the Attorney General</li> <li>Q&amp;A and Next Steps</li> </ul>	Jeff Erickson, Guidehouse
	Purpose: To discuss IL-TRM policy issue 3.	
11:20 – 11:25 am	IL-TRM Policy Issue #4 – Electric Vehicle  Measure  Facilitator overview of issue status  Next Steps	Celia Johnson, SAG Facilitator
	<b>Purpose:</b> To discuss next steps for IL-TRM policy issue 4.	
11:25 – 11:30 am	<ul> <li>Closing and Next Steps</li> <li>IL-TRM Deliverable #2 will be released on Friday, August 1</li> <li>Comments on Deliverable #2 are due Friday, August 15</li> </ul>	Celia Johnson, SAG Facilitator
	Policy Issue #1 – Lighting  VEIC will include their position in IL-TRM  Deliverable #2. If parties object or share feedback  VEIC's position, please submit a comment by the  Deliverable #2 deadline.  If any party objects, a non-consensus comparison exhibit will be prepared and circulated for review and feedback.  If there is a recommended adjustment to VEIC's position on a 2-year measure life,	

Time	Agenda Item	Discussion Leader
	<ul> <li>that discussion will be held in the TRM TAC process.</li> <li>If needed, a draft non-consensus comparison exhibit will be circulated by Friday, September 5.</li> </ul>	
	Policy Issue #2 – Solar PV Measures VEIC will not include the proposed solar as PV measures in IL-TRM Deliverable #2. Objection(s) to VEIC not including these measures are due by the Deliverable #2 deadline.  If any party objects, a non-consensus comparison exhibit will be prepared and circulated for review and feedback.  If needed, a draft non-consensus comparison exhibit will be circulated by Friday, September 5.	
	Solar Thermal Measures Next steps TBD, pending discussion during July 24 meeting.	
	Policy Issue #3 – On-Site Generation Additional comments due Friday, August 8 – send to Celia@CeliaJohnsonConsulting.com.	
	Policy Issue #4 – Electric Vehicle Measure VEIC will not include the proposed EV measure in IL-TRM Deliverable #2. Objection(s) to VEIC not including these measures are due by the Deliverable #2 deadline.  If any party objects, a non-consensus comparison exhibit will be prepared and circulated for review and feedback.  If needed, a draft non-consensus comparison exhibit will be circulated by Friday, September 5.	

### **Meeting Materials**

### Comments Received on TRM Policy Issues 1, 3, and 4 (June 30, 2025):

- ICC Staff
- Illinois Office of the Attorney General
- NRDC
- Opinion Dynamics

### Comments Received on TRM Policy Issue 2 (due July 11, 2025):

- Ameren Illinois (Solar Thermal Issue)
- Community Investment Corp. and The Preservation Compact
- Franklin Energy

- ICC Staff
- Illinois Office of the Attorney General
- Illinois Power Agency (IPA)
- Midwest Energy Efficiency Alliance (MEEA)
- Natural Resources Defense Council (NRDC) and National Consumer Law Center (NCLC)
- Opinion Dynamics (Solar Thermal Issue)

### **VEIC Position on IL-TRM Policy Issue #1 (Lighting)**

VEIC, the TRM Administrator has reviewed comments submitted and listened to the SAG discussion on the potential continuation of support for the installation of general service LED lamps. On reflection, since there is consensus that direct install (DI) lighting should continue, but no consensus on the appropriateness of additional programming (i.e. retail or kit programs), VEIC plan to default the TRM to reflect the consensus, and limit use of the measures for direct install applications only.

In regards to the measure life for these DI replacements, without a stakeholder compromise to the contrary, VEIC plan to default to the proposed 2-year measure life, which we believe is an appropriate technical assumption for the remaining useful life of the replaced incandescent or halogen baseline. If an alternative measure life is agreed through a stakeholder agreement (as occurred in 2023) we will reflect that in the TRM, and/or we are open to discussions in the TAC for a longer measure life in conjunction with a lower first year savings reflecting bulbs being installed in sockets with lower run hours.