**Electrification Bill Impacts Policy**

**Additional Comments from Ameren Illinois and ComEd (7/19/23)**

1. Section 8-103B(b-27) requires: “Prior to installing an electrification measure, the utility shall provide a customer with an estimate of the impact of the new measure on the customer's average monthly electric bill and total annual energy expenses.”
2. In complying with this requirement, electric utilities shall provide transparent and accurate information that allows customers to assess electrification choices.
3. Electric utilities shall provide estimates of the average monthly electric bill and total annual energy expenses of all measures offered through the implementer. ~~Utilities shall also provide bill impacts by individual electrification measures.~~ For projects involving multiple measures (i.e., electrification and non-electrification measures), electric utilities shall provide bill impacts separately for electrification measures, including any bill savings resulting from eliminating fixed charges through the installation of multiple measures a. ~~For example, for a project involving a heat pump and additional weatherization measures, electric utilities will separate bill impacts for savings coming solely from the heat pump (i.e., the electrification measure) from bill impacts coming from the weatherization measures installed through the project. To the extent that there are interactive effects between electrification and non-electrification measures, the electrification portion of such multi-measure project savings shall be estimated in the manner specified in the interactive effects policy of this Manual.~~
4. When providing estimates of bill impacts for individual customer measures and whole building measure installations, program administrators shall reflect specific customer circumstances, . When not working directly with individual customers, or when customer-specific data is unavailable, default assumptions may be used.
5. At least once per year, electric utilities shall share algorithms, models, and assumptions used to calculate bill impacts, including how they are presented to customers, with participants in the IL-SAG. The IL-SAG Facilitator will convene one or two meetings, leveraging existing meetings where possible, in which the electric utilities present their approaches and interested participants provide any feedback. Electric utilities shall consider feedback and provide responses.