

Statewide Quarterly Report Template

Tab 1: Ex Ante Results

Q1 2021 - 5/10/2021

Background:
 *Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.

Instructions:
 **"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).
 *If a utility offers Demand Response, information should be listed separately in this table as a separate program.
 *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.
 *For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.
 *Program Administrators are encouraged to report public sector savings at the program-level, where available.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

North Shore Gas Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Q1 2021

Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (therms)	2021 Original Plan Savings Goal (therms)****	Approved Net Energy Savings Goal (therms)***	Implementation Plan Savings Goal (therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2021 Original Plan Budget*	2021 Approved Budget**	% of Costs YTD Compared to Approved Budget
Commercial & Industrial Programs											
Commercial & Industrial Program	51,081	819,600	820,310	820,310	6%	\$ 98,367	\$ 54,400	\$ 43,967	\$ 1,165,373	\$ 1,165,373	8%
Small Business	27,675	77,379	78,021	78,021	35%	\$ 54,998	\$ 24,494	\$ 30,504	\$ 78,434	\$ 78,434	70%
Public Sector	143,317	261,556	263,371	263,371	54%	\$ 181,495	\$ 133,187	\$ 48,308	\$ 414,104	\$ 414,104	44%
C&I Programs Subtotal	222,073	1,158,535	1,161,702	1,161,702	19%	\$ 334,860	\$ 212,081	\$ 122,779	\$ 1,657,911	\$ 1,657,911	20%
<i>C&I Programs - Private Sector Total</i>	<i>78,756</i>	<i>896,979</i>	<i>898,331</i>	<i>898,331</i>	<i>9%</i>	<i>\$ 153,365</i>	<i>\$ 78,894</i>	<i>\$ 74,471</i>	<i>\$ 1,243,806</i>	<i>\$ 1,243,806</i>	<i>12%</i>
<i>C&I Programs - Public Sector Total</i>	<i>143,317</i>	<i>261,556</i>	<i>263,371</i>	<i>263,371</i>	<i>54%</i>	<i>\$ 181,495</i>	<i>\$ 133,187</i>	<i>\$ 48,308</i>	<i>\$ 414,104</i>	<i>\$ 414,104</i>	<i>44%</i>
Residential Programs											
Single Family	196,931	659,866	640,735	640,735	31%	\$ 126,386	\$ 89,934	\$ 36,453	\$ 1,252,454	\$ 1,252,454	10%
Multi-Family	10,610	31,837	29,982	29,982	35%	\$ 54,086	\$ 14,865	\$ 39,221	\$ 102,165	\$ 102,165	53%
Residential Programs Subtotal	207,541	691,703	670,717	670,717	31%	\$ 180,473	\$ 104,799	\$ 75,673	\$ 1,354,619	\$ 1,354,619	13%
Income Qualified Programs											
IHWAP - SF	347	2,790	N/A	N/A	N/A	\$ 6,905	\$ -	\$ 6,905	N/A	N/A	N/A
Non IHWAP - SF	-	35,321	N/A	N/A	N/A	\$ 6,309	\$ -	\$ 6,309	N/A	N/A	N/A
<i>Single Family Subtotal</i>	<i>347</i>	<i>38,111</i>	<i>37,602</i>	<i>37,602</i>	<i>1%</i>	<i>\$ 13,214</i>	<i>\$ -</i>	<i>\$ 13,214</i>	<i>\$ 271,339</i>	<i>\$ 271,339</i>	<i>5%</i>
IHWAP - MF	-	17,649	N/A	N/A	N/A	\$ 19,894	\$ 17,596	\$ 2,298	N/A	N/A	N/A
Non IHWAP - MF	-	25,441	N/A	N/A	N/A	\$ 3,320	\$ -	\$ 3,320	N/A	N/A	N/A
<i>Multi Family Subtotal</i>	<i>-</i>	<i>43,090</i>	<i>42,249</i>	<i>42,249</i>	<i>0%</i>	<i>\$ 23,214</i>	<i>\$ 17,596</i>	<i>\$ 5,618</i>	<i>\$ 194,609</i>	<i>\$ 194,609</i>	<i>12%</i>
Income Qualified Programs Subtotal	347	81,201	79,850	79,850	0%	\$ 36,428	\$ 17,596	\$ 18,832	\$ 465,948	\$ 465,948	8%
Third Party Programs (Section 8-103B - Beginning in 2019)											
Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal											
Demonstration of Breakthrough Equipment and Devices											
Research and Development						\$ 5,242	\$ -	\$ 5,242	\$ 124,231	\$ 124,231	4%
Market Transformation						\$ 7,936	\$ -	\$ 7,936	\$ 41,410	\$ 41,410	19%
Demonstration of Breakthrough Equipment and Devices Subtotal						\$ 13,178	\$ -	\$ 13,178	\$ 165,641	\$ 165,641	8%
Overall Total North Shore Gas Section 8-103B/8-104 (EEPS) Programs	429,961	1,931,439	1,912,269	1,912,269	22%	\$ 564,939	\$ 334,477	\$ 230,462	\$ 3,644,118	\$ 3,644,118	16%

Footnotes:
 *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.
 **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
 ***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

Statewide Quarterly Report Template

Tab 2: Costs

Q1 2021 - 5/10/2021

Instructions:
 *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

**"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).

*If a utility offers Demand Response, information should be listed separately in this table as a separate program.

*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information.

North Shore Gas Section 8-103B/8-104 (EEPS) Costs - Q1 2021

Section 8-103B/8-104 (EEPS) Cost Category	2021 Actual Costs YTD
Program Expenditures by Sector	
C&I Programs (private sector)	\$ 153,365
Public Sector Programs	\$ 181,495
Residential Programs	\$ 180,473
Income Qualified Programs	\$ 36,428
Market Transformation Programs	\$ 7,936
Third Party Programs (Beginning in 2019)	\$ -
Total North Shore Gas Program Costs	\$ 559,697
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)	
Demonstration of Breakthrough Equipment and Devices Costs	\$ 5,242
Evaluation Costs	\$ 33,786
Marketing Costs(including education and outreach)	\$ 22,000
Portfolio Administrative Costs	\$ 105,795
Total North Shore Gas Portfolio-Level Costs	\$ 166,823
Total North Shore Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 726,519

Section 8-103B/8-104 (EEPS) Costs North Shore Gas - Q1 2021

Overall Total Costs	2021 Actual Costs YTD	2021 Approved Budget	% of Costs YTD Compared to Approved Budget
Total North Shore Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 726,519	\$ 4,141,043	18%

Statewide Quarterly Report Template
Tab 3: Historical Energy Saved
Q1 2021 - 5/10/2021

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 *Program Administrators are encouraged to provide source references for greater transparency.

North Shore Gas Section 8-103B/8-104 (EEPS) Energy Saved (therms) as of Q1 2021

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (therms)	Original Plan Savings Goal** (therms)	Net Energy Savings Goal* (therms)	% of Net Energy Savings Goal Achieved
EPY1- 6/1/08-5/31/09	--	--			
EPY2- 6/1/09-5/31/10	--	--			
EPY3- 6/1/10-5/31/11	--	--			
Electric Plan 1 Total	--	--	--	--	--
EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	370,075	555,036	555,036	67%
EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	1,011,467	1,110,072	1,110,072	91%
EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	2,514,260	1,665,107	1,665,107	151%
Electric Plan 2/Gas Plan 1 Total	ICC Approved	3,895,802	3,330,215	3,330,215	117%
EPY7/GPY4- 6/1/14-5/31/15	Verified	2,071,497	1,401,317	1,401,317	148%
EPY8/GPY5- 6/1/15-5/31/16	Verified	1,899,591	1,407,703	1,407,703	135%
EPY9/GPY6- 6/1/16-12/31/17	Verified	1,531,692	1,369,034	2,181,433	70%
Electric Plan 3/Gas Plan 2 Total		5,502,780	4,178,054	4,990,453	110%
2018	Verified	1,554,871	2,196,540	2,196,540	71%
2019	Verified	2,050,609	1,941,718	1,918,175	107%
2020	Ex Ante	2,130,342	1,790,399	1,771,603	120%
2021	Ex Ante	429,961	1,931,439	1,912,269	22%
2018-2021 Plan Total		6,165,783	7,860,096	7,798,587	79%

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (therms)

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (MWh or therms)	--	--	--	116,426	271,864	288,363	173,093	10,992	285,181
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	--	--	--	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved
				Docket 15-0298	Docket 15-0298	Docket 15-0298	DCEO Summary Impact Evaluation Report EPY7-9 GPY4-6	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.
Source	--	--	--						

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

Statewide Quarterly Report Template

Tab 4: Historical Other - Environmental and Economic Impacts

Q1 2021 - 5/10/2021

Instructions:
 *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.
 *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

Instructions:
 **"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).
 *If a utility offers Demand Response, information should be listed separately in this table as a separate program.
 *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing

Environmental and Economic Impacts for the North Shore Gas Service Territory as of Q1 2021

Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019	2020	2021
Net Energy Savings Achieved (therms)**				486,501	1,283,331	2,802,623	2,244,590	1,910,583	1,816,873	1,554,871	2,028,509	2,130,342	429,961
Carbon reduction (tons)				2,574	6,790	14,829	11,876	10,109	9,613	7,346	10,733	11,272	2,275
Cars removed from the road				547	1,442	3,148	2,521	2,146	2,041	1,560	2,319	2,435	495
Acres of trees planted				3,362	8,868	19,366	15,510	13,202	12,554	8,646	14,017	14,720	2,787
Number of homes powered for 1 year*^				297	784	1,711	1,370	1,167	1,109	880	1,239	1,301	274
Direct Portfolio Jobs *****											9	12	11
Income qualified homes served***									25	414	341	2038	1

Footnotes:

*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>

**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.

***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.

****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

*****Direct Portfolio Jobs will be updated at least once per year.

*^Number of homes powered for 1 year is derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>

Statewide Quarterly Report Template

Tab 6: Historical Costs

Q1 2021 - 5/10/2021

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

North Shore Gas Service Territory Historical Energy Efficiency Costs as of Q1 2021

Program Year	Actual North Shore Gas EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (North Shore Gas + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
EPY1- 6/1/08-5/31/09	\$ -	\$ -	\$ -	\$ -	\$ -
EPY2- 6/1/09-5/31/10	\$ -	\$ -	\$ -	\$ -	\$ -
EPY3- 6/1/10-5/31/11	\$ -	\$ -	\$ -	\$ -	\$ -
Electric Plan 1 Total	\$ -	\$ -	\$ -	\$ -	\$ -
EPY4/GPY1- 6/1/11-5/31/12	\$ 1,000,041	\$ 273,915	\$ 1,273,956	\$ -	\$ 1,273,956
EPY5/GPY2- 6/1/12-5/31/13	\$ 2,413,861	\$ 534,455	\$ 2,948,316	\$ -	\$ 2,948,316
EPY6/GPY3- 6/1/13-5/31/14	\$ 5,349,947	\$ 700,570	\$ 6,050,517	\$ -	\$ 6,050,517
Electric Plan 2/Gas Plan 1 Total	\$ 8,763,849	\$ 1,508,940	\$ 10,272,789	\$ -	\$ 10,272,789
EPY7/GPY4- 6/1/14-5/31/15	\$ 3,201,124	\$ 866,273	\$ 4,067,397	\$ -	\$ 4,067,397
EPY8/GPY5- 6/1/15-5/31/16	\$ 3,084,511	\$ 762,187	\$ 3,846,698	\$ -	\$ 3,846,698
EPY9/GPY6- 6/1/16-12/31/17	\$ 6,107,762	\$ 722,450	\$ 6,830,212	\$ -	\$ 6,830,212
Electric Plan 3/Gas Plan 2 Total	\$ 12,393,397	\$ 2,350,910	\$ 14,744,307	\$ -	\$ 14,744,307
Program Year	Actual North Shore Gas EEPS Costs YTD	Approved North Shore Gas EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 4,034,733	\$ 4,141,043	97%		
2019	\$ 3,955,918	\$ 4,141,043	96%		
2020	\$ 3,710,087	\$ 4,141,043	90%		
2021	\$ 726,519	\$ 4,141,043	18%		
2018-2021 Plan Total	\$ 12,427,257	\$ 16,564,172	75%		