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Total		49,218,260	40,954,969	40,067,268	122.8%	EPY7/GPY4- 6/1/14-5/31/15	Verified	12,393,008	9,742,796	9,742,796	127.2%	EPY8/GPY5- 6/1/15-5/31/16	Verified	12,847,602	9,213,439	9,213,439	139.4%	EPY9/GPY6- 6/1/16-12/31/17	Ex Ante	18,279,802	8,538,383	13,884,559	131.7%	Electric Plan 3/Gas Plan 2 Total		43,520,412	27,494,619	32,840,795	132.5%	2018	Ex Ante	10,809,555	16,509,650	16,509,651	65.5%	2019	Ex Ante	5,414,404	16,509,650	16,406,931	33.0%	2020	-	-	16,509,650	16,509,650	-	2021	-	-	16,509,650	16,509,650	-	2018-2021 Plan Total		16,223,959	66,038,601	65,935,882	24.6%	IL Department of Commerce and Economic Opportunity Energy Saved (therms) <table border="1"> <thead> <tr> <th>Department</th> <th>EPY1</th> <th>EPY2</th> <th>EPY3</th> <th>EPY4/GPY1</th> <th>EPY5/GPY2</th> <th>EPY6/GPY3</th> <th>EPY7/GPY4</th> <th>EPY8/GPY5</th> <th>EPY9/GPY6*</th> </tr> </thead> <tbody> <tr> <td>Net Savings Achieved (MWh or Therms)</td> <td></td> <td></td> <td></td> <td>1,157,810</td> <td>1,836,138</td> 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7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")														
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9	Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of Second Quarter 2019 (January 1, 2019 - September 30, 2019)														
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11	Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019			
12	Net Energy Savings Achieved (therms)**	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	5,456,270			
13	Carbon reduction (tons)	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	33,603	78,165	206,362	72,430	75,087	106,835	63,176	31,644			
14	Cars removed from the road*	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	6,472	15,055	39,747	13,951	14,462	20,577	12,168	6,095			
15	Acres of trees planted*	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	35,877	83,456	220,505	77,333	80,170	114,067	67,452	33,786			
16	Number of homes powered for 1 year*	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	3,650	8,491	22,417	7,868	8,157	11,606	6,863	3,438			
17	Direct Portfolio Jobs	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>								
18	Income qualified homes served***	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>								
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20	Footnotes:														
21	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator														
22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.														
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.														
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.														
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11	Calculations										
12											
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Third Quarter 2019 (January 1, 2019 - September 30, 2019)										
14											
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress <i>(Ability to Add Year and Quarter)</i>										
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)					ICC approved plan compliance filing				
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)					ICC approved plan compliance filing				
18	c	Current Year CPAS Goal (MWh)				-	= a * b				
19	d	CPAS Achieved at End of Previous Year (MWh)					verification report for previous year				
20	Savings Expiring in Current Year										
21	e	<i>2012-2017 Legacy Savings Persisting in Current Year (% of Sales)</i>					statute				
22	f	<i>2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)</i>					statute				
23	g	<i>2012-2017 Legacy Savings Expiring in Current Year (% of Sales)</i>				0.00%	= f - e				
24	h	<i>2012-2017 Legacy Savings Expiring in Current Year (MWh)</i>				-	= g * b				
25	i	<i>Savings from Measures Installed post-2017 Expiring in Current Year (MWh)</i>					verification report for previous year				
26	j	Total Savings Expiring in Current Year (MWh)				-	= h + i				
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)				-	= c - d + j				
28	l	New Annual Savings this Quarter (MWh)					utility report				
29	m	New Annual Savings this YTD (MWh)					sum of utility reports for all quarters to date				
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal				#DIV/0!	= m / k				
31	Applicable Annual Incremental Goal (AAIG) Progress										
32	o	Previous Year's CPAS Goal (% of Sales)					ICC approved plan compliance filing				
33	p	Previous Year's CPAS Goal (MWh)				-	= o * b				
34	q	Current Year Applicable Annual Incremental Goal (MWh)				-	= c - p				
35	r	New Savings Required to Meet AAIG (MWh)				-	= q + j				
36	s	New Savings Achieved YTD (MWh)				-	same as "m"				
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)				-	= j				
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD				-	= s - t				
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD				#DIV/0!	= u / q				
40											

A	B	C	D	E	F	G	H	I	J
1	Statewide Quarterly Report Template								
2	Tab 6: Historical Costs								
3	Final (updated 10-18-18)								
4									
5	Instructions:								
6	*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.								
7	*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.								
8	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.								
9									
10									
11	[Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Third Quarter 2019]								
12									
13	Program Year	Rider 30 Costs	Rider 31 Costs	Actual <u>(Utility)</u> EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs <u>(Utility)</u> + DCEO	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs	
14	EPY1- 6/1/08-5/31/09								
15	EPY2- 6/1/09-5/31/10								
16	EPY3- 6/1/10-5/31/11								
17	Electric Plan 1 Total								
18	EPY4/GPY1- 6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714			
19	EPY5/GPY2- 6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396			
20	EPY6/GPY3- 6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730			
21	Electric Plan 2/Gas Plan 1 Total	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840			
22	EPY7/GPY4- 6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762			
23	EPY8/GPY5- 6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518			
24	EPY9/GPY6- 6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346			
25	Electric Plan 3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626			
26	Program Year	Rider 30 Costs	Rider 31 Costs	Actual <u>(Utility)</u> EEPS Costs YTD	Approved <u>(Utility)</u> EEPS Budget	% of Costs YTD Compared to Approved Budget			
27	2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%			
28	2019	\$25,719,941	\$273,147	\$25,993,088	\$40,139,000	64.76%			
29	2020	\$0		\$0	\$40,139,000	0.00%			
30	2021	\$0		\$0	\$40,139,000	0.00%			
31	2018-2021 Plan Total	\$54,523,563	\$522,828	\$55,046,391	\$160,556,000	34.28%			
32	Source: YE Reconciliations and PeopleSoft Queries								
33	2019 - Thru 2019.03								
34									
35									
36									
37									