

| A | B | C | D | E | F | G | H | I |
|----|--|---|------------------------------|---|---|---|---|---|
| 1 | Statewide Quarterly Report Template | | | | | | | |
| 2 | Tab 2: Costs | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | |
| 4 | | | | | | | | |
| 5 | Instructions: | | | | | | | |
| 6 | *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. | | | | | | | |
| 7 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | | | | | |
| 8 | | | | | | | | |
| 9 | Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Second Quarter 2019 (January 1, 2019 - June 30, 2019) | | | | | | | |
| 10 | | | | | | | | |
| 11 | Section 8-103B/8-104 (EEPS) Cost Category | | 2019 Actual Costs YTD | | | | | |
| 12 | Program Costs by Sector | | | | | | | |
| 13 | C&I Programs (Private Sector) | | \$ 2,992,224 | | | | | |
| 14 | Public Sector Programs | | \$ 2,083,464 | | | | | |
| 15 | Residential Programs | | \$ 5,639,208 | | | | | |
| 16 | Income Qualified Programs | | \$ 3,522,536 | | | | | |
| 17 | Market Transformation Programs | | \$ 693,704 | | | | | |
| 18 | Third Party Programs (Beginning in 2019) | | | | | | | |
| 19 | Total Nicor Gas Program Costs | | \$ 14,931,136 | | | | | |
| 20 | Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) | | | | | | | |
| 21 | Demonstration of Breakthrough Equipment and Devices Costs | | \$ 455,852 | | | | | |
| 22 | Evaluation Costs | | \$ 768,949 | | | | | |
| 23 | Marketing Costs (including Education and Outreach) | | \$ 314,895 | | | | | |
| 24 | Portfolio Administrative Costs | | \$ 373,557 | | | | | |
| 25 | Total Nicor Gas Portfolio-Level Costs | | \$ 1,913,253 | | | | | |
| 26 | Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | | \$ 16,844,389 | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Second Quarter (January 1, 2019 - June 30, 2019) | | | | | | | |
| 30 | Overall Total Costs | | 2019 Actual Costs YTD | | | | | |
| 31 | Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | | \$ 16,844,389 | | | | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R |
|----|---|---|--|---|---|---|--|------|------|------|----------------|----------------|----------------|---|--|--|-----------|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | | | | | | | |
| 2 | Tab 3: Historical Energy Saved | | | | | | | | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | Instructions: | | | | | | | | | | | | | | | | |
| 6 | *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "L Department of | | | | | | | | | | | | | | | | |
| 7 | Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report. | | | | | | | | | | | | | | | | |
| 8 | *Program Administrators are encouraged to provide source references for greater transparency. | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Northern Illinois Gas Company Section 8-1038/8-104 (EEPS) Energy Saved (therms) as of Second Quarter 2019 (January 1, 2019 | | | | | | | | | | | | | | | | |
| 12 | - June 30, 2019) | | | | | | | | | | | | | | | | |
| 13 | | | | | | | II. Department of Commerce and Economic Opportunity Energy Saved (therms) | | | | | | | | | | |
| 14 | Program Year | Evaluation Status (Ex Ante, Verified***, or ICC Approved) | Net Energy Savings Achieved (Therms) | Original Plan Savings Goal** (Therms) | Net Energy Savings Goal* (Therms) | % of Net Energy Savings Goal Achieved | Department | EPY1 | EPY2 | EPY3 | EPY4/ GPY1 | EPY5/ GPY2 | EPY6/ GPY3 | EPY7/ GPY4 | EPY8/ GPY5 | EPY9/ GPY6* | |
| 15 | EPY1- 6/1/08- 5/31/09 | | | | | | Net Savings Achieved (MWh or therms) | | | | 1,157,810 | 1,836,138 | 2,220,590 | | 824,815 | 167,681 | 3,930,748 |
| 16 | EPY2- 6/1/09- 5/31/10 | | | | | | Evaluation Status (Ex Ante, Verified**, or ICC Approved) | | | | ICC Approved | ICC Approved | ICC Approved | | Verified | Verified | Verified |
| 17 | EPY3- 6/1/10- 5/31/11 | | | | | | Source | | | | Docket 14-0594 | Docket 14-0595 | Docket 15-0296 | EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7. | EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3. | EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3. | |
| 18 | Electric Plan 1 Total | | | | | | | | | | | | | | | | |
| 19 | EPY4/GPY1- 6/1/11- 5/31/12 | ICC Approved | 4,591,713 | 6,836,163 | 6,681,815 | 68.7% | Footnotes: | | | | | | | | | | |
| 20 | EPY5/GPY2- 6/1/12- 5/31/13 | ICC Approved | 11,538,129 | 13,652,726 | 13,363,630 | 86.3% | *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017. | | | | | | | | | | |
| 21 | EPY6/GPY3- 6/1/13- 5/31/14 | ICC Approved | 33,088,417 | 20,466,080 | 20,021,823 | 165.3% | **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document. | | | | | | | | | | |
| 22 | Electric Plan 2/Gas Plan 1 Total | | 49,218,260 | 40,954,969 | 40,067,268 | 122.8% | | | | | | | | | | | |
| 23 | EPY7/GPY4- 6/1/14- 5/31/15 | Verified | 12,393,008 | 9,742,796 | 9,742,796 | 127.2% | | | | | | | | | | | |
| 24 | EPY8/GPY5- 6/1/15- 5/31/16 | Verified | 12,847,602 | 9,213,439 | 9,213,439 | 139.4% | | | | | | | | | | | |
| 25 | EPY9/GPY6- 6/1/16- 12/31/17 | Ex Ante | 18,279,802 | 8,538,383 | 13,884,559 | 131.7% | | | | | | | | | | | |
| 26 | Electric Plan 3/Gas Plan 2 Total | | 43,520,412 | 27,494,619 | 32,840,795 | 132.5% | | | | | | | | | | | |
| 27 | 2018 | Ex Ante | 10,809,555 | 16,509,650 | 16,509,651 | 65.5% | | | | | | | | | | | |
| 28 | 2019 | Ex Ante | 3,415,939 | 16,509,650 | 16,406,931 | 20.8% | | | | | | | | | | | |
| 29 | 2020 | - | - | 16,509,650 | 16,509,650 | - | | | | | | | | | | | |
| 30 | 2021 | - | - | 16,509,650 | 16,509,650 | - | | | | | | | | | | | |
| 31 | 2018-2021 Plan Total | | 14,225,494 | 66,038,601 | 65,935,882 | 21.6% | | | | | | | | | | | |
| 32 | Footnotes: | | | | | | | | | | | | | | | | |
| 33 | *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template. | | | | | | | | | | | | | | | | |
| 34 | **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template. | | | | | | | | | | | | | | | | |
| 35 | ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document. | | | | | | | | | | | | | | | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M |
|----|--|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|---------------------------|----------------------|----------------------|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | | |
| 2 | Tab 4: Historical Other - Environmental and Economic Impacts | | | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | Instructions: | | | | | | | | | | | |
| 6 | *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports. | | | | | | | | | | | |
| 7 | *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.") | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of Second Quarter 2019 (January 1, 2019 - June 30, 2019) | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | Performance Metrics (Equivalents)* | EPY1 | EPY2 | EPY3 | EPY4/ GPY1 | EPY5/ GPY2 | EPY6/ GPY3 | EPY7/ GPY4 | EPY8/ GPY5 | EPY9/ GPY6**** | 2018 | 2019 |
| 12 | Net Energy Savings Achieved (therms)** | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not applicable</i> | 5,749,523 | 13,374,267 | 35,309,007 | 12,393,008 | 12,847,602 | 18,279,802 | 10,809,555 | 3,415,939 |
| 13 | Carbon reduction (tons) | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not applicable</i> | 33,603 | 78,165 | 206,362 | 72,430 | 75,087 | 106,835 | 63,176 | 19,964 |
| 14 | Cars removed from the road* | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not applicable</i> | 6,472 | 15,055 | 39,747 | 13,951 | 14,462 | 20,577 | 12,168 | 3,845 |
| 15 | Acres of trees planted* | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not applicable</i> | 35,877 | 83,456 | 220,505 | 77,333 | 80,170 | 114,067 | 67,452 | 21,316 |
| 16 | Number of homes powered for 1 year* | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not applicable</i> | 3,650 | 8,491 | 22,417 | 7,868 | 8,157 | 11,606 | 6,863 | 2,169 |
| 17 | Direct Portfolio Jobs | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> |
| 18 | Income qualified homes served*** | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not applicable</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> | <i>Not Available</i> |
| 19 | | | | | | | | | | | | |
| 20 | Footnotes: | | | | | | | | | | | |
| 21 | *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator | | | | | | | | | | | |
| 22 | **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017. | | | | | | | | | | | |
| 23 | ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. | | | | | | | | | | | |
| 24 | ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017. | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J |
|----|--|---|---|---|---------|---|---|---|---|---|
| 1 | Statewide Quarterly Report Template | | | | | | | | | |
| 2 | Tab 5: CPAS Progress | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | Instructions: | | | | | | | | | |
| 6 | *The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports. | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | Color Coded Key: | | | | | | | | | |
| 9 | Reported items | | | | | | | | | |
| 10 | Statutory and/or approved plan inputs | | | | | | | | | |
| 11 | Calculations | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Second Quarter 2019 (January 1, 2019 - December 31, 2019) | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | Cumulative Persisting Annual Savings (CPAS) Goal Progress (Utility to Add Year and Quarter) | | | | | | | | | |
| 16 | a | Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales) | | | | ICC approved plan compliance filing | | | | |
| 17 | b | Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh) | | | | ICC approved plan compliance filing | | | | |
| 18 | c | Current Year CPAS Goal (MWh) | | | - | = a * b | | | | |
| 19 | d | CPAS Achieved at End of Previous Year (MWh) | | | | verification report for previous year | | | | |
| 20 | Savings Expiring in Current Year | | | | | | | | | |
| 21 | e | 2012-2017 Legacy Savings Persisting in Current Year (% of Sales) | | | | statute | | | | |
| 22 | f | 2012-2017 Legacy Savings Persisting in Previous Year (% of Sales) | | | | statute | | | | |
| 23 | g | 2012-2017 Legacy Savings Expiring in Current Year (% of Sales) | | | 0.00% | = f - e | | | | |
| 24 | h | 2012-2017 Legacy Savings Expiring in Current Year (MWh) | | | - | = g * b | | | | |
| 25 | i | Savings from Measures Installed post-2017 Expiring in Current Year (MWh) | | | | verification report for previous year | | | | |
| 26 | j | Total Savings Expiring in Current Year (MWh) | | | - | = h + i | | | | |
| 27 | k | New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) | | | - | = c - d + j | | | | |
| 28 | l | New Annual Savings this Quarter (MWh) | | | | utility report | | | | |
| 29 | m | New Annual Savings this YTD (MWh) | | | | sum of utility reports for all quarters to date | | | | |
| 30 | n | New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal | | | #DIV/0! | = m / k | | | | |
| 31 | Applicable Annual Incremental Goal (AAIG) Progress | | | | | | | | | |
| 32 | o | Previous Year's CPAS Goal (% of Sales) | | | | ICC approved plan compliance filing | | | | |
| 33 | p | Previous Year's CPAS Goal (MWh) | | | - | = o * b | | | | |
| 34 | q | Current Year Applicable Annual Incremental Goal (MWh) | | | - | = c - p | | | | |
| 35 | r | New Savings Required to Meet AAIG (MWh) | | | - | = q + j | | | | |
| 36 | s | New Savings Achieved YTD (MWh) | | | - | same as "m" | | | | |
| 37 | t | Expiring savings that have to be offset before counting progress towards AAIG (MWh) | | | - | = j | | | | |
| 38 | u | Progress towards AAIG (after offsetting expiring savings) - MWh YTD | | | - | = s - t | | | | |
| 39 | v | Progress towards AAIG (after offsetting expiring savings) - % YTD | | | #DIV/0! | = u / q | | | | |

| A | B | C | D | E | F | G | H | I |
|----|---|-----------------------|-----------------------|--|---------------------------------------|---|---------------------------------------|--|
| 1 | Statewide Quarterly Report Template | | | | | | | |
| 2 | Tab 6: Historical Costs | | | | | | | |
| 3 | Final (updated 10-18-18) | | | | | | | |
| 4 | | | | | | | | |
| 5 | Instructions: | | | | | | | |
| 6 | *Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports. | | | | | | | |
| 7 | *For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or | | | | | | | |
| 8 | Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing Costs. | | | | | | | |
| 9 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | | | | | |
| 10 | | | | | | | | |
| 11 | [Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Second Quarter 2019] | | | | | | | |
| 12 | | | | | | | | |
| 13 | Program Year | Rider 30 Costs | Rider 31 Costs | Actual (Utility) EEPS Costs | Actual DCEO EEPS Costs | Total Actual EEPS Costs (Utility) + DCEO | Actual Section 16-111.5B Costs | Total Actual EEPS + Section 16-111.5B Costs |
| 14 | EPY1- 6/1/08-5/31/09 | | | | | | | |
| 15 | EPY2- 6/1/09-5/31/10 | | | | | | | |
| 16 | EPY3- 6/1/10-5/31/11 | | | | | | | |
| 17 | Electric Plan 1 Total | | | | | | | |
| 18 | EPY4/GPY1-6/1/11-5/31/12 | \$15,764,635 | \$496,083 | \$16,260,718 | \$4,847,996 | \$21,108,714 | | |
| 19 | EPY5/GPY2-6/1/12-5/31/13 | \$35,225,813 | \$18,124 | \$35,243,937 | \$6,063,459 | 41,307,396 | | |
| 20 | EPY6/GPY3-6/1/13-5/31/14 | \$68,756,819 | \$362,304 | \$69,119,123 | \$10,141,607 | 79,260,730 | | |
| 21 | Electric Plan 2/Gas Plan 1 Total | \$119,747,267 | \$876,511 | \$120,623,778 | \$21,053,062 | 141,676,840 | | |
| 22 | EPY7/GPY4-6/1/14-5/31/15 | \$29,769,087 | \$409,326 | \$30,178,413 | \$7,513,349 | \$37,691,762 | | |
| 23 | EPY8/GPY5-6/1/15-5/31/16 | \$27,586,481 | \$395,036 | \$27,981,517 | \$1,717,001 | \$29,698,518 | | |
| 24 | EPY9/GPY6-6/1/16-12/31/17 | \$48,525,611 | \$469,597 | \$48,995,208 | \$13,899,138 | \$62,894,346 | | |
| 25 | Electric Plan 3/Gas Plan 2 Total | \$105,881,179 | \$1,273,959 | \$107,155,138 | \$23,129,488 | \$130,284,626 | | |
| 26 | Program Year | Rider 30 Costs | Rider 31 Costs | Actual (Utility) EEPS Costs YTD | Approved (Utility) EEPS Budget | % of Costs YTD Compared to Approved Budget | | |
| 27 | 2018 | \$28,803,622 | \$249,681 | \$29,053,303 | \$40,139,000 | 72.38% | | |
| 28 | 2019 | \$16,844,388 | \$188,700 | \$17,033,088 | \$40,139,000 | 42.44% | | |
| 29 | 2020 | \$0 | | \$0 | \$40,139,000 | 0.00% | | |
| 30 | 2021 | \$0 | | \$0 | \$40,139,000 | 0.00% | | |
| 31 | 2018-2021 Plan Total | \$45,648,010 | \$438,381 | \$46,086,391 | \$160,556,000 | 28.70% | | |
| 32 | Source: YE | | | | | | | |
| 33 | Reconciliations | | | | | | | |
| 34 | and PeopleSoft | | | | | | | |
| 35 | Queries | | | | | | | |
| 36 | 2019 - Thru 2019.03 | | | | | | | |