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1 **Statewide Quarterly Report Template**  
 2 **Tab 2: Costs**  
 3 **Final Draft (updated 4-26-18)**  
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**Instructions:**  
 \*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.  
 \*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

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 9 **Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter 2019 (January 1, 2019 - March 31, 2019)**  
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Section 8-103B/8-104 (EEPS) Cost Category	2019 Actual Costs YTD
<b>Program Costs by Sector</b>	
C&I Programs (Private Sector)	\$ 1,548,900
Public Sector Programs	\$ 790,580
Residential Programs	\$ 2,989,584
Income Qualified Programs	\$ 2,016,800
Market Transformation Programs	\$ 274,729
Third Party Programs (Beginning in 2019)	
<b>Total Nicor Gas Program Costs</b>	<b>\$ 7,620,593</b>
<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>	
Demonstration of Breakthrough Equipment and Devices Costs	\$ 245,210
Evaluation Costs	\$ 376,944
Marketing Costs (including Education and Outreach)	\$ 161,262
Portfolio Administrative Costs	\$ 183,531
<b>Total Nicor Gas Portfolio-Level Costs</b>	<b>\$ 966,947</b>
<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 8,587,540</b>

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 29 **Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter (January 1, 2019 - March 31, 2019)**

Overall Total Costs	2018 Actual Costs YTD
<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 8,587,540</b>

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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	<b>Slatewide Quarterly Report Template</b>																
2	<b>Tab 3: Historical Energy Saved</b>																
3	<b>Final Draft (updated 4-26-18)</b>																
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5	<b>Instructions:</b>																
6	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																
7	*Program Administrators are encouraged to provide source references for greater transparency.																
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11	<b>Northern Illinois Gas Company Section 8-1038/8-104 (EEPS) Energy Saved (therms) as of First Quarter 2019 (January 1, 2019 - March 31, 2019)</b>																
12	<b>IL Department of Commerce and Economic Opportunity Energy Saved (therms)</b>																
13	<b>Program Year</b>	<b>Evaluation Status (Ex Ante, Verified***, or ICC Approved)</b>	<b>Net Energy Savings Achieved (Therms)</b>	<b>Original Plan Savings Goal** (Therms)</b>	<b>Net Energy Savings Goal* (Therms)</b>	<b>% of Net Energy Savings Goal Achieved</b>											
14	EPY1- 6/1/08-5/31/09						1,157,810	1,836,138	2,220,590	824,815							
15	EPY2- 6/1/09-5/31/10						ICC Approved	ICC Approved	ICC Approved	Verified							
16	EPY3- 6/1/10-5/31/11						Docket 14-0594	Docket 14-0595	Docket 15-0296	<a href="#">EPY7/GPY4 DCEO Cost Effectiveness Summary Report, D. 7.</a>							
17	<b>Electric Plan 1 Total</b>																
18	EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	4,591,713	6,836,163	6,681,815	68.7%											
19	EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%											
20	EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%											
21	<b>Electric Plan 2/Gas Plan 1 Total</b>		49,218,260	40,954,969	40,067,268	122.6%											
22	EPY7/GPY4- 6/1/14-5/31/15	Verified	12,393,008	9,742,796	9,742,796	127.2%											
23	EPY8/GPY5- 6/1/15-5/31/16	Verified	12,847,602	9,213,439	9,213,439	139.4%											
24	EPY9/GPY6- 6/1/16-12/31/17	Ex Ante	18,279,802	8,538,383	13,884,559	131.7%											
25	<b>Electric Plan 3/Gas Plan 2 Total</b>		43,520,412	27,494,619	32,840,795	132.5%											
26	2018	Ex Ante	3,917,524	16,509,650	16,509,651	23.7%											
27	2019	-	-	16,509,650	16,509,650	-											
28	2020	-	-	16,509,650	16,509,650	-											
29	2021	-	-	16,509,650	16,509,650	-											
30	<b>2018-2021 Plan Total</b>		3,917,524	66,038,601	66,038,601	5.9%											
31	<b>Footnotes:</b>																
32	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																
33	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.																
34	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.																
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A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Statewide Quarterly Report Template</b>											
2	<b>Tab 4: Historical Other - Environmental and Economic Impacts</b>											
3	<b>Final Draft (updated 4-26-18)</b>											
4												
5	<b>Instructions:</b>											
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.											
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")											
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9	<b>Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of First Quarter 2019 (January 1, 2019 - March 31, 2019)</b>											
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11	<b>Performance Metrics (Equivalents)*</b>	<b>EPY1</b>	<b>EPY2</b>	<b>EPY3</b>	<b>EPY4/ GPY1</b>	<b>EPY5/ GPY2</b>	<b>EPY6/ GPY3</b>	<b>EPY7/ GPY4</b>	<b>EPY8/ GPY5</b>	<b>EPY9/ GPY6****</b>	<b>2018</b>	<b>2019</b>
12	Net Energy Savings Achieved (therms)**	Not applicable	Not applicable	Not applicable	5,749,523	13,374,267	35,309,007	Not Available	Not Available	Not Available	10,809,555	1,321,492
13	Carbon reduction (tons)	Not applicable	Not applicable	Not applicable	30,484	70,910	187,208	Not Available	Not Available	Not Available	63,176	7,723
14	Cars removed from the road*	Not applicable	Not applicable	Not applicable	6,528	15,184	40,087	Not Available	Not Available	Not Available	12,168	1,488
15	Acres of trees planted*	Not applicable	Not applicable	Not applicable	35,906	83,522	220,505	Not Available	Not Available	Not Available	67,452	8,246
16	Number of homes powered for 1 year*	Not applicable	Not applicable	Not applicable	3,292	7,657	20,215	Not Available	Not Available	Not Available	9,994	839
17	Direct Portfolio Jobs	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available					
18	Income qualified homes served***	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available					
19												
20	<b>Footnotes:</b>											
21	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <a href="https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a>											
22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.											
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.											
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.											

	A	B	C	D	E	F
1	<b>Statewide Quarterly Report Template</b>					
2	<b>Tab 5: CPAS Progress</b>					
3	<b>Final Draft (updated 4-26-18)</b>					
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5	<b>Instructions:</b>					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
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8	<b>Color Coded Key:</b>					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	<b>Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio First Quarter 2019 (January 1, 2019 - December 31, 2019)</b>					
14						
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress <i>[Ability to Add Year and Quarter]</i></b>					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)				ICC approved plan compliance filing
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)				ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			-	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)				verification report for previous year
20	<b>Savings Expiring in Current Year</b>					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)				statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)				statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.00%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			-	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)				verification report for previous year
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>			-	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			-	= c - d + j
28	l	New Annual Savings this Quarter (MWh)				utility report
29	m	New Annual Savings this YTD (MWh)				sum of utility reports for all quarters to date
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>			#DIV/0!	= m / k
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>					
32	o	Previous Year's CPAS Goal (% of Sales)				ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			-	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			-	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			-	= q + j
36	s	New Savings Achieved YTD (MWh)			-	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			-	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			-	= s - t
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>			#DIV/0!	= u / q