

A	B	C	D	E	F	G	H	I	J	K	L	M
1	Statewide Quarterly Report Template											
2	Tab 1: Ex Ante Results											
3	Final Draft (updated 4-26-18)											
4												
5	Background:											
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
7	*Footnotes have been added where clarifying information may be helpful.											
8	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
9												
10	Instructions:											
11	**Sector-level** refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
13	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
14	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
15	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
16	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
17	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
18												
19	Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Fourth Quarter 2021 (January 1, 2021 - December 31, 2021)											
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68	Footnotes:											
69	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
70	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
71	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.											
72	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											

	A	B	C	D	E	F	G	H	I	J
1		Statewide Quarterly Report Template								
2		Tab 2: Costs								
3		Final Draft (updated 4-26-18)								
4										
5		Instructions:								
6		*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.								
7		*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.								
8										
9		Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter 2021 (January 1, 2021 - December 31, 2021)								
10										
11		Section 8-103B/8-104 (EEPS) Cost Category		2021 Actual Costs YTD						
12		Program Costs by Sector								
13		C&I Programs (Private Sector)		\$ 5,309,867						
14		Public Sector Programs		\$ 5,334,596						
15		Residential Programs		\$ 15,345,026						
16		Income Qualified Programs		\$ 11,581,221						
17		Market Transformation Programs		\$ 2,855,651						
18		Third Party Programs (Beginning in 2019)								
19		Total Nicor Gas Program Costs		\$ 40,426,361						
20		Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)								
21		Demonstration of Breakthrough Equipment and Devices Costs		\$ 1,469,198						
22		Evaluation Costs		\$ 1,125,158						
23		Marketing Costs (including Education and Outreach)		\$ 1,100,850						
24		Portfolio Administrative Costs		\$ 581,276						
25		Total Nicor Gas Portfolio-Level Costs		\$ 4,276,482						
26		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 44,702,843						
27										
28										
29		Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter (January 1, 2021 - December 31, 2021)								
30		Overall Total Costs		2021 Actual Costs YTD						
31		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 44,702,843						

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
1	Statewide Quarterly Report Template																	
2	Tab 3: Historical Energy Saved																	
3	Final Draft (updated 4-26-18)																	
4																		
5	Instructions:																	
6	Each Program Administrator will fill out the Historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																	
7	*Program Administrators are encouraged to provide source references for greater transparency.																	
8																		
9																		
10	Northern Illinois Gas Company Section 8-1038/8-104 (EPP) Energy Saved (therms) as of Fourth Quarter 2021 (January 1, 2021 - December 31, 2021)																	
11	IL Department of Commerce and Economic Opportunity Energy Saved (therms)																	
12	Program Year	Evaluation Status (Ex Ante, Verified** or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved	Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*		
13	EPY1- 6/1/08- 5/31/09						Net Savings Achieved (MWh or Therms)				1,157,810	1,836,138	2,220,590		824,815		167,681	3,930,748
14	EPY2- 6/1/09- 5/31/10						Evaluation Status (Ex Ante, Verified** or ICC Approved)				ICC Approved	ICC Approved	ICC Approved		Verified		Verified	Verified
15	EPY3- 6/1/10- 5/31/11						Source				Docket 14-0594	Docket 14-0595	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.	EPY9-EPY5/GPY6 DCEO Navigant Evaluation Report, p. 3.		
16	Electric Plan 1 Total																	
17	EPY4/GPY1- 6/1/11- 5/31/12	ICC Approved	4,591,713	6,836,163	6,681,815	68.7%												
18	EPY5/GPY2- 6/1/12- 5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%												
19	EPY6/GPY3- 6/1/13- 5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%												
20	Electric Plan 2/Gas Plan 1 Total																	
21	EPY7/GPY4- 6/1/14- 5/31/15	ICC Approved	49,218,260	40,954,969	40,067,268	122.8%												
22	EPY8/GPY5- 6/1/15- 5/31/16	ICC Approved	12,393,009	9,742,796	9,742,796	127.2%												
23	EPY9/GPY6- 6/1/16- 12/31/17	ICC Approved	12,902,023	9,213,439	9,213,439	140.0%												
24	EPY10/GPY7- 6/1/16- 12/31/17	ICC Approved	18,153,889	8,538,383	13,884,559	130.7%												
25	Electric Plan 3/Gas Plan 2 Total																	
26	2018	Ex Ante	43,448,921	27,494,619	32,840,795	132.3%												
27	2019	Ex Ante	10,809,555	16,509,650	16,509,651	65.5%												
28	2020	Ex Ante	27,117,989	16,509,650	16,406,931	165.3%												
29	2021	Ex Ante	15,576,299	16,509,650	16,468,775	94.6%												
30	2018-2021 Plan Total		67,343,088	66,038,601	66,758,843	100.9%												
31																		
32	Footnotes:																	
33	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																	
34	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.																	
35	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of savings verification in the IL-TRM Policy Document.																	

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21	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator																																																																																																																														
22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.																																																																																																																														
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.																																																																																																																														
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.																																																																																																																														

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1	Statewide Quarterly Report Template								
2	Tab 5: CPAS Progress								
3	Final Draft (updated 4-26-18)								
4									
5	Instructions:								
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.								
7									
8	Color Coded Key:								
9	Reported Items								
10	Statutory and/or approved plan inputs								
11	Calculations								
12									
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Fourth Quarter 2021 (January 1, 2021 - December 31, 2021)								
14									
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress (MWh by Add Date and Quarter)								
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)				ICC approved plan compliance filing			
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)				ICC approved plan compliance filing			
18	c	Current Year CPAS Goal (MWh)			-	= a * b			
19	d	CPAS Achieved at End of Previous Year (MWh)				verification report for previous year			
20	Savings Expiring in Current Year								
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)				statute			
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)				statute			
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.00%	= f - e			
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			-	= g * b			
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)				verification report for previous year			
26	j	Total Savings Expiring in Current Year (MWh)			-	= h + i			
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			-	= c - d + j			
28	l	New Annual Savings this Quarter (MWh)				utility report			
29	m	New Annual Savings this YTD (MWh)				sum of utility reports for all quarters to date			
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			#DIV/0!	= m / k			
31	Applicable Annual Incremental Goal (AAIG) Progress								
32	o	Previous Year's CPAS Goal (% of Sales)				ICC approved plan compliance filing			
33	p	Previous Year's CPAS Goal (MWh)			-	= o * b			
34	q	Current Year Applicable Annual Incremental Goal (MWh)			-	= c - p			
35	r	New Savings Required to Meet AAIG (MWh)			-	= q + j			
36	s	New Savings Achieved YTD (MWh)			-	same as "m"			
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			-	= j			
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			-	= s - t			
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			#DIV/0!	= u / q			

A	B	C	D	E	F	G	H	I
1	Statewide Quarterly Report Template							
2	Tab 6: Historical Costs							
3	Final (updated 10-18-18)							
4								
5	Instructions:							
6	*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.							
7	*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing Costs.							
8	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.							
9								
10								
11	[Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Fourth Quarter January 1, 2021 - December 31, 2021]							
12								
13	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [(\$MM)] EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (\$MM) + DCEO	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
14	EPY1- 6/1/08-5/31/09							
15	EPY2- 6/1/09-5/31/10							
16	EPY3- 6/1/10-5/31/11							
17	Electric Plan 1 Total							
18	EPY4/GPY1- 6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
19	EPY5/GPY2- 6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
20	EPY6/GPY3- 6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
21	Electric Plan 2/Gas Plan 1 Total	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840		
22	EPY7/GPY4- 6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
23	EPY8/GPY5- 6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
24	EPY9/GPY6- 6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
25	Electric Plan 3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626		
26	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [(\$MM)] EEPS Costs YTD	Approved [(\$MM)] EEPS Budget	% of Costs YTD Compared to Approved Budget		
27	2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%		
28	2019	\$40,777,447	\$359,548	\$41,136,995	\$40,139,000	102.49%		
29	2020	\$43,320,578	\$459,081	\$43,779,659	\$40,139,000	109.07%		
30	2021	\$44,702,843	\$460,300	\$45,163,143	\$40,139,000	112.52%		
31	2018-2021 Plan Total	\$157,604,490	\$1,528,610	\$159,133,100	\$160,556,000	99.11%		
32	Source: YE							
33	Reconciliations							
34	and PeopleSoft							
35	Queries							
36	2019 - Thru 2019.12							