

	B	C	D	E	F	G	H	I	J	K	L	M
1	Statewide Quarterly Report Template											
2	Tab 1: Ex Ante Results											
3	Final Draft (updated 4-26-18)											
4	Background:											
5	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
6	*Footnotes have been added where clarifying information may be helpful.											
7	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
8	Instructions:											
9	**Sector-level** refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
10	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
11	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
12	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
13	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
14	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
15	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
16												
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18	Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Second Quarter 2021 (January 1, 2021 - June 30, 2021)											
19												
20		Net Energy Savings Achieved (MWh or Therms)	2018 Original Plan Savings Goal (MWh or Therms)****	Approved Net Energy Savings Goal (MWh or Therms)***	Implementation Plan Savings Goal (MWh or Therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2019 Approved Budget**	% of Costs YTD Compared to Approved Budget
21	Commercial & Industrial Programs											
22	Business Energy Efficiency Rebate	770,577	2,859,285	3,390,453	3,390,453	22.7%	\$ 1,806,614	\$ 846,429	\$ 940,185	\$ 2,775,245	\$ 2,775,245	65.1%
23	Custom Incentives	271,314	3,517,892	3,517,892	3,517,892	7.7%	\$ 1,289,620	\$ 330,436	\$ 959,184	\$ 4,296,307	\$ 4,296,307	30.0%
24	Small Business	98,068	486,827	571,712	571,712	17.2%	\$ 781,207	\$ 290,891	\$ 490,316	\$ 1,832,432	\$ 1,832,432	42.6%
25	Business New Construction	59,762	314,272	314,272	314,272	19.0%	\$ 234,267	\$ 124,145	\$ 110,122	\$ 776,126	\$ 776,126	30.2%
26	Strategic Energy Management	0	965,804	965,804	965,804	0.0%	\$ 401,645	\$ 303,783	\$ 97,862	\$ 1,123,045	\$ 1,123,045	35.8%
27												
28												
29												
30	C&I Programs Subtotal	1,199,722	8,144,080	8,760,133	8,760,133	13.7%	\$ 4,513,353	\$ 1,895,684	\$ 2,617,669	\$ 10,803,155	\$ 10,803,155	41.8%
31	C&I Programs - Private Sector Total	863,139	n.a.				\$ 2,315,252	\$ 1,140,211	\$ 1,175,041	n.a.	n.a.	n.a.
32	C&I Programs - Public Sector Total	336,582	n.a.				\$ 2,198,101	\$ 755,473	\$ 1,442,628	n.a.	n.a.	n.a.
33	Residential Programs											
34	Home Energy Efficiency Rebate	1,749,800	3,706,226	3,868,774	3,868,774	45.2%	\$ 3,168,925	\$ 2,039,116	\$ 1,129,809	\$ 6,160,730	\$ 6,160,730	51.4%
35	Home Energy Savings	302,091	537,661	519,035	519,035	58.2%	\$ 1,587,376	\$ 880,597	\$ 706,780	\$ 3,079,554	\$ 3,079,554	51.3%
36	Multi Family	132,838	573,562	584,786	584,786	22.7%	\$ 940,607	\$ 293,679	\$ 446,928	\$ 1,428,102	\$ 1,428,102	65.9%
37	Residential New Construction	270,041	162,338	162,338	162,338	166.3%	\$ 766,593	\$ 407,950	\$ 158,643	\$ 827,662	\$ 827,662	92.6%
38	Energy Education and Outreach	335,470	1,569,325	1,609,226	1,609,226	20.8%	\$ 1,380,397	\$ 855,785	\$ 524,612	\$ 2,260,105	\$ 2,260,105	61.1%
39												
40												
41												
42												
43												
44	Residential Programs Subtotal	2,790,239	6,549,112	6,744,159	6,744,159	41.4%	\$ 7,843,898	\$ 4,677,127	\$ 3,166,772	\$ 13,756,153	\$ 13,756,153	57.0%
45	Income Qualified Programs											
46	Income Qualified Energy Efficiency	726,069	1,816,459	1,869,194	1,869,194	38.8%	\$ 6,800,782	\$ 5,456,085	\$ 1,344,697	\$ 8,075,021	\$ 8,075,021	84.2%
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50												
51	Income Qualified Programs Subtotal	726,069	1,816,459	1,869,194	1,869,194	38.8%	\$ 6,800,782	\$ 5,456,085	\$ 1,344,697	\$ 8,075,021	\$ 8,075,021	84.2%
52	Third Party Programs (Section 8-103B - Beginning in 2019)											
53												
54												
55												
56												
57												
58	Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
59	Demonstration of Breakthrough Equipment and Devices											
60	Emerging Technology Program	0	0	0	0	-	\$ 623,055	0	\$ 623,055	\$ 1,204,210	\$ 1,204,210	51.7%
61												
62												
63	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	-	\$ 623,055	\$ -	\$ 623,055	\$ 1,204,210	\$ 1,204,210	51.7%
64	Overall Total Nicor Gas Section 8-103B/8-104 (EEPS) Programs	4,716,030	16,509,651	17,373,486	17,373,486	27.1%	\$ 19,781,088	\$ 12,028,876	\$ 7,752,193	\$ 13,371,199	\$ 33,838,539	58.5%
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66												
67	Footnotes:											
68	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
69	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
70	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.											
71	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											
72												

	B	C	D	E	F	G	H	I	J
1	Statewide Quarterly Report Template								
2	Tab 2: Costs								
3	Final Draft (updated 4-26-18)								
4									
5	Instructions:								
6	*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.								
7	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.								
8									
9	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Second Quarter 2021 (January 1, 2021 - June 30, 2021)								
10									
11	Section 8-103B/8-104 (EEPS) Cost Category		2021 Actual Costs YTD						
12	Program Costs by Sector								
13	C&I Programs (Private Sector)	\$ 2,315,252							
14	Public Sector Programs	\$ 2,198,102							
15	Residential Programs	\$ 7,843,899							
16	Income Qualified Programs	\$ 6,800,782							
17	Market Transformation Programs	\$ 1,088,054							
18	Third Party Programs (Beginning in 2019)								
19	Total Nicor Gas Program Costs	\$ 20,246,089							
20	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)								
21	Demonstration of Breakthrough Equipment and Devices Costs	\$ 623,055							
22	Evaluation Costs	\$ 626,812							
23	Marketing Costs (including Education and Outreach)	\$ 580,847							
24	Portfolio Administrative Costs	\$ 372,748							
25	Total Nicor Gas Portfolio-Level Costs	\$ 2,203,462							
26	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 22,449,551							
27									
28									
29	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Second Quarter (January 1, 2021 - June 30, 2021)								
30	Overall Total Costs		2021 Actual Costs YTD						
31	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 22,449,551							

	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Statewide Quarterly Report Template												
2	Tab 3: Historical Energy Saved												
3	Final Draft (updated 4-26-18)												
4													
5	Instructions:												
6	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of												
7	Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.												
8	*Program Administrators are encouraged to provide source references for greater transparency.												
9													
10													
11	Northern Illinois Gas Company Section 8-103B/8-104 (EEPS) Energy Saved (therms) as of Second Quarter 2021 (January 1, 2021 -												
12	June 30, 2021)												
13	Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved							IL Department of Commerce and Economic Opportunity Energy Saved (therms)
14	EPY1- 6/1/08- 5/31/09												Department
15	EPY2- 6/1/09- 5/31/10												EPY1
16	EPY3- 6/1/10- 5/31/11												EPY2
17	Electric Plan 1 Total												EPY3
18	EPY4/GPY1- 6/1/11- 5/31/12	ICC Approved	4,591,713	6,836,163	6,681,815	68.7%							EPY4/ GPY1
19	EPY5/GPY2- 6/1/12- 5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%							EPY5/ GPY2
20	EPY6/GPY3- 6/1/13- 5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%							Net Savings Achieved (MWh or therms)
21	Electric Plan 2/Gas Plan 1 Total		49,218,260	40,954,969	40,067,268	122.8%							Evaluation Status (Ex Ante, Verified**, or ICC Approved)
22	EPY7/GPY4- 6/1/14- 5/31/15	ICC Approved	12,393,009	9,742,796	9,742,796	127.2%							Source
23	EPY8/GPY5- 6/1/15- 5/31/16	ICC Approved	12,902,023	9,213,439	9,213,439	140.0%							Docket 14-0594
24	EPY9/GPY6- 6/1/16- 12/31/17	ICC Approved	18,153,889	8,538,383	13,884,559	130.7%							Docket 14-0595
25	Electric Plan 3/Gas Plan 2 Total		43,448,921	27,494,619	32,840,795	132.3%							
26	2018	Ex Ante	10,809,555	16,509,650	16,509,651	65.5%							
27	2019	Ex Ante	27,117,989	16,509,650	16,406,931	165.3%							
28	2020	Ex Ante	15,576,299	16,509,650	16,468,775	94.6%							
29	2021	Ex Ante	1,495,436	16,509,650	16,509,650	9.1%							
30	2018-2021 Plan Total		54,999,279	66,038,601	65,895,007	83.5%							
31													
32	Footnotes:												
33	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.												
34	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.												
35	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-IRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-IRM Policy Document.												

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13	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
14	2,220,590	824,815	167,681	3,930,748
15	ICC Approved	Verified	Verified	Verified
16	Docket 15-0296	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.	EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3.
17				
18				
19)16 to May 31, 2017.			
20	ministrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.			
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1	Statewide Quarterly Report Template													
2	Tab 4: Historical Other - Environmental and Economic Impacts													
3	Final Draft (updated 4-26-18)													
4														
5	Instructions:													
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.													
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")													
8														
9	Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of Second Quarter 2021 (January 1, 2021 - June 30, 2021)													
10														
11	Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019	2020	2021
12	Net Energy Savings Achieved (therms)**	Not applicable	Not applicable	Not applicable	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	15,576,299	4,716,030
13	Carbon reduction (tons)	Not applicable	Not applicable	Not applicable	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	90,846	27,505
14	Cars removed from the road*	Not applicable	Not applicable	Not applicable	6,472	15,055	39,747	13,951	14,462	20,577	12,168	30,463	17,805	5,427
15	Acres of trees planted*	Not applicable	Not applicable	Not applicable	35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	107,629	30,571
16	Number of homes powered for 1 year*	Not applicable	Not applicable	Not applicable	3,650	8,491	22,417	7,868	8,157	11,606	6,863	16,557	13,953	4,532
17	Direct Portfolio Jobs	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available	Not Available					
18	Income qualified homes served***	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available	Not Available					
19														
20	Footnotes:													
21	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator													
22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.													
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.													
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.													

	B	C	D	E	F	G	H	I	J	K
1	Statewide Quarterly Report Template									
2	Tab 5: CPAS Progress									
3	Final Draft (updated 4-26-18)									
4										
5	Instructions:									
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.									
7										
8	Color Coded Key:									
9	Reported items									
10	Statutory and/or approved plan inputs									
11	Calculations									
12										
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Second Quarter 2021 (January 1, 2021 - June 30, 2021)									
14										
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress <u>[Add to Add Year and Quarter]</u>									
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)				ICC approved plan compliance filing				
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)				ICC approved plan compliance filing				
18	c	Current Year CPAS Goal (MWh)			-	= a * b				
19	d	CPAS Achieved at End of Previous Year (MWh)				verification report for previous year				
20	Savings Expiring in Current Year									
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)				statute				
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)				statute				
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.00%	= f - e				
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			-	= g * b				
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)				verification report for previous year				
26	j	Total Savings Expiring in Current Year (MWh)			-	= h + i				
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			-	= c - d + j				
28	l	New Annual Savings this Quarter (MWh)				utility report				
29	m	New Annual Savings this YTD (MWh)				sum of utility reports for all quarters to date				
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			#DIV/0!	= m / k				
31	Applicable Annual Incremental Goal (AAIG) Progress									
32	o	Previous Year's CPAS Goal (% of Sales)				ICC approved plan compliance filing				
33	p	Previous Year's CPAS Goal (MWh)			-	= o * b				
34	q	Current Year Applicable Annual Incremental Goal (MWh)			-	= c - p				
35	r	New Savings Required to Meet AAIG (MWh)			-	= q + j				
36	s	New Savings Achieved YTD (MWh)			-	same as "m"				
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			-	= j				
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			-	= s - t				
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			#DIV/0!	= u / q				

	B	C	D	E	F	G	H	I
1	Statewide Quarterly Report Template							
2	Tab 6: Historical Costs							
3	Final (updated 10-18-18)							
4								
5	Instructions:							
6	*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.							
7	*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or							
8	Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.							
9	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.							
10								
11	[Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Second Quarter January 1, 2021 - June 30, 2021]							
12								
13	Program Year	Rider 30 Costs	Rider 31 Costs	Actual (Utility) EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Utility) + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
14	EPY1- 6/1/08-5/31/09							
15	EPY2- 6/1/09-5/31/10							
16	EPY3- 6/1/10-5/31/11							
17	Electric Plan 1 Total							
18	EPY4/GPY1- 6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
19	EPY5/GPY2- 6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
20	EPY6/GPY3- 6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
21	Electric Plan 2/Gas Plan 1 Total	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840		
22	EPY7/GPY4- 6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
23	EPY8/GPY5- 6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
24	EPY9/GPY6- 6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
25	Electric Plan 3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626		
26	Program Year	Rider 30 Costs	Rider 31 Costs	Actual (Utility) EEPS Costs YTD	Approved (Utility) EEPS Budget	% of Costs YTD Compared to Approved Budget		
27	2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%		
28	2019	\$40,777,447	\$359,548	\$41,136,995	\$40,139,000	102.49%		
29	2020	\$43,320,578	\$459,081	\$43,779,659	\$40,139,000	109.07%		
30	2021	\$22,449,551	\$244,944	\$22,694,495	\$40,139,000	56.54%		
31	2018-2021 Plan Total	\$135,351,198	\$1,313,254	\$136,664,452	\$160,556,000	85.12%		
32	Source: YE Reconciliations and PeopleSoft Queries							
33								
34								
35								
36	2019 - Thru 2019.12							