

A	B	C	D	E	F	G	H	I	J	K	L	M
1	Statewide Quarterly Report Template											
2	Tab 1: Ex Ante Results											
3	Final Draft (updated 4-26-18)											
4	Background:											
5	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
6	*Footnotes have been added where clarifying information may be helpful.											
7	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
8	Instructions:											
9	**Sector-level* refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
10	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
11	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
12	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
13	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
14	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
15	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
16												
17												
18	Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs First Quarter 2021 (January 1, 2021 - March 31, 2021)											
19												
20												
21	Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (MWh or Therms)	2018 Original Plan Savings Goal (MWh or Therms)****	Approved Net Energy Savings Goal (MWh or Therms)***	Implementation Plan Savings Goal (MWh or Therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2019 Approved Budget**	% of Costs YTD Compared to Approved Budget
22	Commercial & Industrial Programs											
23	Business Energy Efficiency Rebate	241,559	2,859,285	3,390,453	3,390,453	7.1%	\$ 1,011,535	\$ 516,948	\$ 494,587	\$ 2,775,245	\$ 2,775,245	36.4%
24	Custom Incentives	79,548	3,517,892	3,517,892	3,517,892	2.3%	\$ 571,012	\$ 82,135	\$ 488,877	\$ 4,296,307	\$ 4,296,307	13.3%
25	Small Business	46,860	486,827	571,712	571,712	8.2%	\$ 385,241	\$ 133,132	\$ 252,109	\$ 1,832,432	\$ 1,832,432	21.0%
26	Business New Construction	51,783	314,272	314,272	314,272	16.5%	\$ 120,117	\$ 62,394	\$ 57,723	\$ 776,126	\$ 776,126	15.5%
27	Strategic Energy Management	0	965,804	965,804	965,804	0.0%	\$ 206,890	\$ 158,998	\$ 47,892	\$ 1,123,045	\$ 1,123,045	18.4%
28												
29												
30	C&I Programs Subtotal	419,750	8,144,080	8,760,133	8,760,133	4.8%	\$ 2,294,795	\$ 953,607	\$ 1,341,188	\$ 10,803,155	\$ 10,803,155	21.2%
31	C&I Programs - Private Sector Total	332,137	n.a.				\$ 1,287,744	\$ 683,529	\$ 604,215	n.a.	n.a.	n.a.
32	C&I Programs - Public Sector Total	87,614	n.a.				\$ 1,007,051	\$ 270,078	\$ 736,973	n.a.	n.a.	n.a.
33	Residential Programs											
34	Home Energy Efficiency Rebate	401,398	3,706,226	3,868,774	3,868,774	10.4%	\$ 1,646,602	\$ 1,079,441	\$ 567,162	\$ 6,160,730	\$ 6,160,730	26.7%
35	Home Energy Savings	127,040	537,661	519,035	519,035	24.5%	\$ 813,379	\$ 448,981	\$ 364,398	\$ 3,079,554	\$ 3,079,554	26.4%
36	Multi-Family	13,332	573,562	584,786	584,786	2.3%	\$ 568,585	\$ 148,458	\$ 400,127	\$ 1,428,102	\$ 1,428,102	39.8%
37	Residential New Construction	200,519	162,338	162,338	162,338	123.5%	\$ 447,493	\$ 349,500	\$ 77,993	\$ 827,662	\$ 827,662	54.1%
38	Energy Education and Outreach	139,388	1,569,325	1,609,226	1,609,226	8.7%	\$ 453,928	\$ 384,135	\$ 269,794	\$ 2,260,105	\$ 2,260,105	28.9%
39												
40												
41												
42												
43												
44	Residential Programs Subtotal	881,677	6,549,112	6,744,159	6,744,159	13.1%	\$ 4,129,987	\$ 2,450,515	\$ 1,479,474	\$ 13,756,153	\$ 13,756,153	30.0%
45	Income Qualified Programs											
46	Income Qualified Energy Efficiency	194,009	1,816,459	1,869,194	1,869,194	10.4%	\$ 2,566,226	\$ 1,917,202	\$ 649,024	\$ 8,075,021	\$ 8,075,021	31.8%
47												
48												
49												
50												
51	Income Qualified Programs Subtotal	194,009	1,816,459	1,869,194	1,869,194	10.4%	\$ 2,566,226	\$ 1,917,202	\$ 649,024	\$ 8,075,021	\$ 8,075,021	31.8%
52	Third Party Programs (Section 8-103B - Beginning in 2019)											
53												
54												
55												
56												
57												
58	Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
59	Demonstration of Breakthrough Equipment and Devices											
60	Emerging Technology Program	0	0	0	0	-	\$ 259,699	0	\$ 259,699	\$ 1,204,210	\$ 1,204,210	21.6%
61												
62												
63	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	-	\$ 259,699	\$ -	\$ 259,699	\$ 1,204,210	\$ 1,204,210	21.6%
64	Overall Total Nicor Gas Section 8-103B/8-104 (EEPS) Programs	1,495,436	16,509,651	17,373,486	17,373,486	8.6%	\$ 9,250,707	\$ 5,321,324	\$ 3,929,385	\$ 13,371,199	\$ 33,838,539	27.3%
65												
66												
67	Footnotes:											
68	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
69	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
70	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.											
71	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											
72												

	A	B	C	D	E	F	G	H	I	J
1		Statewide Quarterly Report Template								
2		Tab 2: Costs								
3		Final Draft (updated 4-26-18)								
4										
5		Instructions: *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.								
6										
7										
8										
9		Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter 2021 (January 1, 2021 - March 31, 2021)								
10										
11		Section 8-103B/8-104 (EEPS) Cost Category		2021 Actual Costs YTD						
12		Program Costs by Sector								
13		C&I Programs (Private Sector)	\$ 1,287,744							
14		Public Sector Programs	\$ 1,007,050							
15		Residential Programs	\$ 4,129,987							
16		Income Qualified Programs	\$ 2,566,226							
17		Market Transformation Programs	\$ 526,277							
18		Third Party Programs (Beginning in 2019)								
19		Total Nicor Gas Program Costs	\$ 9,517,284							
20		Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)								
21		Demonstration of Breakthrough Equipment and Devices Costs	\$ 259,699							
22		Evaluation Costs	\$ 283,395							
23		Marketing Costs (including Education and Outreach)	\$ 232,022							
24		Portfolio Administrative Costs	\$ 211,507							
25		Total Nicor Gas Portfolio-Level Costs	\$ 986,623							
26		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 10,503,907							
27										
28										
29		Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs First Quarter (January 1, 2021 - March 31, 2021)								
30		Overall Total Costs		2021 Actual Costs YTD						
31		Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 10,503,907						

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Statewide Quarterly Report Template																
2	Tab 3: Historical Energy Saved																
3	Final Draft (updated 4-26-18)																
4																	
5	Instructions:																
6	Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																
7	Program Administrators are encouraged to provide source references for greater transparency.																
8																	
9																	
10																	
11	Northern Illinois Gas Company Section 8-103B/8-104 (EFS) Energy Saved (Therms) as of First Quarter 2021 (January 1, 2021 - March 31, 2021)								IL Department of Commerce and Economic Opportunity Energy Saved (Therms)								
12																	
13	Program Year	Evaluation Status (Ex Ante, Verified**, or ICC-Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved	Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6	
14	EPY1- 4/1/08-5/31/09						Net Savings Achieved (MWh or Therms)				1,157,810	1,836,138	2,220,590		824,815	167,681	3,930,748
15	EPY2- 4/1/09-5/31/10						Evaluation Status (Ex Ante, Verified**, or ICC-Approved)				ICC-Approved	ICC-Approved	ICC-Approved	Verified	Verified	Verified	
16	EPY3- 4/1/10-5/31/11						Source				Docket 14-0294	Docket 14-0295	Docket 15-0296	EPY7/GPY4 DCCO Coal Efficiency Summary Report, p. 7.	EPY8/GPY5-GPY6 DCCO Navigation Evaluation Report, p. 3.	EPY9/GPY6-GPY6 DCCO Navigation Evaluation Report, p. 3.	
17	Electric Plan 1 Total																
18	EPY4/GPY1- 4/1/11-5/31/12	ICC Approved	4,591,213	6,836,163	6,681,815	68.7%	Footnotes:										
19	EPY5/GPY2- 4/1/12-5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%	*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2014 to May 31, 2017.										
20	EPY6/GPY3- 4/1/13-5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%	**Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the definition of "savings verification" in the ILTRM Policy Document.										
21	Electric Plan 2/Gas Plan 1 Total		49,218,260	40,954,969	40,047,268	122.8%											
22	EPY7/GPY4- 4/1/14-5/31/15	ICC Approved	12,393,009	9,742,796	9,742,796	127.2%											
23	EPY8/GPY5- 4/1/15-5/31/16	ICC Approved	12,902,023	9,213,439	9,213,439	140.0%											
24	EPY9/GPY6- 4/1/16-12/31/17	ICC Approved	18,153,889	8,538,383	13,884,559	130.7%											
25	Electric Plan 3/Gas Plan 2 Total		43,448,921	27,494,619	32,840,795	130.3%											
26	2018	Ex Ante	10,809,555	16,509,650	16,509,651	65.5%											
27	2019	Ex Ante	22,117,989	16,509,650	16,403,931	165.3%											
28	2020	Ex Ante	15,576,299	16,509,650	16,468,775	94.6%											
29	2021	Ex Ante	1,495,436	16,509,650	16,509,650	9.1%											
30	2018-2021 Plan Total		54,999,279	66,038,601	66,895,007	83.0%											
31	Footnotes:																
32	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal template.																
33	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal template.																
34	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the definition of "savings verification" in the ILTRM Policy Document.																
35																	

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1	Statewide Quarterly Report Template														
2	Tab 4: Historical Other - Environmental and Economic Impacts														
3	Final Draft (updated 4-26-18)														
4															
5	Instructions:														
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.														
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")														
8															
9	Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of First Quarter 2021 (January 1, 2021 - March 31, 2021)														
10															
11		Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019	2020	2021
12		Net Energy Savings Achieved (therms)**	Not applicable	Not applicable	Not applicable	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	15,576,299	1,495,436
13		Carbon reduction (tons)	Not applicable	Not applicable	Not applicable	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	90,846	8,722
14		Cars removed from the road*	Not applicable	Not applicable	Not applicable	6,472	15,055	39,747	13,951	14,462	20,577	12,168	30,463	17,805	1,721
15		Acres of trees planted*	Not applicable	Not applicable	Not applicable	35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	107,629	9,694
16		Number of homes powered for 1 year*	Not applicable	Not applicable	Not applicable	3,650	8,491	22,417	7,868	8,157	11,606	6,863	16,557	13,953	1,437
17		Direct Portfolio Jobs	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available	Not Available					
18		Income qualified homes served***	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available	Not Available					
19			applicable	applicable	applicable	Available	Available	Available	Available	Available	Available	Available	Available	Available	Available
20		Footnotes:													
21		*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator													
22		**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.													
23		***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.													
24		****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.													

	A	B	C	D	E	F	G	H	I	J
1	Statewide Quarterly Report Template									
2	Tab 5: CPAS Progress									
3	Final Draft (updated 4-26-18)									
4										
5	Instructions:									
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.									
7										
8	Color Coded Key:									
9	Reported Items									
10	Statutory and/or approved plan inputs									
11	Calculations									
12										
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio First Quarter 2021 (January 1, 2021 -March 31, 2021)									
14										
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress <i>(Only to 4th Year and Beyond)</i>									
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)								ICC approved plan compliance filing
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)								ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)								- = a * b
19	d	CPAS Achieved at End of Previous Year (MWh)								verification report for previous year
20	Savings Expiring in Current Year									
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)								statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)								statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)								0.00% = f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)								- = g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)								verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)								- = h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)								- = c - d + j
28	l	New Annual Savings this Quarter (MWh)								utility report
29	m	New Annual Savings this YTD (MWh)								sum of utility reports for all quarters to date
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal								#DIV/0! = m / k
31	Applicable Annual Incremental Goal (AAIG) Progress									
32	o	Previous Year's CPAS Goal (% of Sales)								ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)								- = o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)								- = c - p
35	r	New Savings Required to Meet AAIG (MWh)								- = q + j
36	s	New Savings Achieved YTD (MWh)								- same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)								- = j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD								- = s - t
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD								#DIV/0! = u / q

	A	B	C	D	E	F	G	H	I	
1	Statewide Quarterly Report Template									
2	Tab 6: Historical Costs									
3	Final (updated 10-18-18)									
4										
5	Instructions:									
6	*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.									
7	*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.									
8	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.									
9										
10										
11	[Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [First Quarter 2021]									
12										
13		Program Year	Rider 30 Costs	Rider 31 Costs	Actual (Utility) EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Utility) + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs	
14		EPY1- 6/1/08-5/31/09								
15		EPY2- 6/1/09-5/31/10								
16		EPY3- 6/1/10-5/31/11								
17		Electric Plan 1 Total								
18		EPY4/GPY1- 6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714			
19		EPY5/GPY2- 6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396			
20		EPY6/GPY3- 6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730			
21		Electric Plan 2/Gas Plan 1 Total	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840			
22		EPY7/GPY4- 6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762			
23		EPY8/GPY5- 6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518			
24		EPY9/GPY6- 6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346			
25		Electric Plan 3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626			
26		Program Year	Rider 30 Costs	Rider 31 Costs	Actual (Utility) EEPS Costs YTD	Approved (Utility) EEPS Budget	% of Costs YTD Compared to Approved Budget			
27		2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%			
28		2019	\$40,777,447	\$359,548	\$41,136,995	\$40,139,000	102.49%			
29		2020	\$43,320,578	\$459,081	\$43,779,659	\$40,139,000	109.07%			
30		2021	\$10,503,907	\$141,342	\$10,503,906	\$40,139,000	26.17%			
31		2018-2021 Plan Total	\$123,405,554	\$1,209,652	\$124,473,863	\$160,556,000	77.53%			
32		Source: YE Reconciliations and PeopleSoft Queries								
33		2019 - Thru 2019.12								
34										
35										
36										