

A	B	C	D	E	F	G	H	I	J	K	L	M
1	Statewide Quarterly Report Template											
2	Tab 1: Ex Ante Results											
3	Final Draft (updated 4-26-18)											
4	Background:											
5	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
6	*Footnotes have been added where clarifying information may be helpful.											
7	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
8	Instructions:											
9	**Sector-level* refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
10	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
11	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
12	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
13	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
14	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
15	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
16												
17												
18	Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEFS) Programs Fourth Quarter 2020 (January 1, 2020 - December 31, 2020)											
19												
20												
21	Section 8-103B/8-104 (EEFS) Program	Net Energy Savings Achieved (MWh or Therms)	2018 Original Plan Savings Goal (MWh or Therms)****	Approved Net Energy Savings Goal (MWh or Therms)***	Implementation Plan Savings Goal (MWh or Therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2019 Approved Budget**	% of Costs YTD Compared to Approved Budget
22	Commercial & Industrial Programs											
23	Business Energy Efficiency Rebate	1,759,842	2,859,285	2,890,190	2,890,190	60.9%	\$ 2,854,451	\$ 1,037,758	\$ 1,816,693	\$ 2,775,245	\$ 2,775,245	102.9%
24	Custom Incentives	2,823,178	3,517,892	3,517,892	3,517,892	80.3%	\$ 3,951,093	\$ 1,749,266	\$ 2,181,827	\$ 4,296,307	\$ 4,296,307	92.0%
25	Small Business	936,964	486,827	508,716	508,716	184.2%	\$ 1,477,542	\$ 518,625	\$ 958,917	\$ 1,832,432	\$ 1,832,432	80.6%
26	Business New Construction	308,979	314,272	314,272	314,272	98.3%	\$ 684,235	\$ 428,126	\$ 256,109	\$ 776,126	\$ 776,126	88.2%
27	Strategic Energy Management	1,833,450	965,804	965,804	965,804	189.8%	\$ 1,021,517	\$ 716,451	\$ 305,066	\$ 1,123,045	\$ 1,123,045	91.0%
28												
29												
30	C&I Programs Subtotal	7,662,413	8,144,080	8,196,874	8,196,874	93.5%	\$ 9,988,838	\$ 4,470,226	\$ 5,518,612	\$ 10,803,155	\$ 10,803,155	92.5%
31	C&I Programs - Private Sector Total	6,129,915	n.a.				\$ 6,142,939	\$ 2,999,446	\$ 3,143,492	n.a.	n.a.	n.a.
32	C&I Programs - Public Sector Total	1,532,498	n.a.				\$ 3,845,899	\$ 1,470,780	\$ 2,375,120	n.a.	n.a.	n.a.
33	Residential Programs											
34	Home Energy Efficiency Rebate	3,015,044	3,706,226	3,582,999	3,582,999	84.1%	\$ 6,115,039	\$ 3,637,794	\$ 2,477,245	\$ 6,160,730	\$ 6,160,730	99.3%
35	Home Energy Savings	480,414	537,661	506,317	506,317	94.9%	\$ 2,419,285	\$ 980,221	\$ 1,437,064	\$ 3,079,554	\$ 3,079,554	78.6%
36	Multi Family	982,816	573,562	571,447	571,447	171.9%	\$ 2,224,687	\$ 926,843	\$ 1,297,844	\$ 1,428,102	\$ 1,428,102	155.8%
37	Residential New Construction	202,763	162,338	162,338	162,338	124.9%	\$ 717,795	\$ 329,450	\$ 388,345	\$ 827,662	\$ 827,662	86.7%
38	Energy Education and Outreach	2,174,281	1,569,325	1,609,226	1,609,226	135.1%	\$ 3,778,112	\$ 2,387,692	\$ 1,390,420	\$ 2,260,105	\$ 2,260,105	167.2%
39												
40												
41												
42												
43												
44	Residential Programs Subtotal	6,855,320	6,549,112	6,432,547	6,432,547	106.6%	\$ 15,254,918	\$ 8,264,000	\$ 6,990,918	\$ 13,756,153	\$ 13,756,153	110.9%
45	Income Qualified Programs											
46	Income Qualified Energy Efficiency	1,058,567	1,816,459	1,839,354	1,839,354	57.6%	\$ 12,591,826	\$ 7,830,018	\$ 4,761,808	\$ 8,075,021	\$ 8,075,021	155.9%
47												
48												
49												
50												
51	Income Qualified Programs Subtotal	1,058,567	1,816,459	1,839,354	1,839,354	57.6%	\$ 12,591,826	\$ 7,830,018	\$ 4,761,808	\$ 8,075,021	\$ 8,075,021	155.9%
52	Third Party Programs (Section 8-103B - Beginning in 2019)											
53												
54												
55												
56												
57												
58	Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal	0	0	0	0	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
59	Demonstration of Breakthrough Equipment and Devices											
60	Emerging Technology Program	0	0	0	0	-	\$ 1,133,065	0	\$ 1,133,065	\$ 1,204,210	\$ 1,204,210	94.1%
61												
62												
63	Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	-	\$ 1,133,065	\$ -	\$ 1,133,065	\$ 1,204,210	\$ 1,204,210	94.1%
64	Overall Total Nicor Gas Section 8-103B/8-104 (EEFS) Programs	15,576,299	16,509,651	16,468,775	16,468,775	94.6%	\$ 38,968,647	\$ 20,564,244	\$ 18,404,403	\$ 13,371,199	\$ 33,838,539	115.2%
65												
66												
67	Footnotes:											
68	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
69	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
70	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.											
71	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											
72												

A	B	C	D	E	F	G	H	I	J	K
1	Statewide Quarterly Report Template									
2	Tab 2: Costs									
3	Final Draft (updated 4-26-18)									
4										
5	Instructions: *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.									
6										
7										
8										
9	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter 2020 (January 1, 2020 - December 31, 2020)									
10										
11	Section 8-103B/8-104 (EEPS) Cost Category		2020 Actual Costs YTD							
12	Program Costs by Sector									
13	C&I Programs (Private Sector)		\$ 6,142,939							
14	Public Sector Programs		\$ 3,845,899							
15	Residential Programs		\$ 15,254,917							
16	Income Qualified Programs		\$ 12,591,826							
17	Market Transformation Programs		\$ 1,276,096							
18	Third Party Programs (Beginning in 2019)									
19	Total Nicor Gas Program Costs		\$ 39,111,677							
20	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)									
21	Demonstration of Breakthrough Equipment and Devices Costs		\$ 1,133,065							
22	Evaluation Costs		\$ 1,329,651							
23	Marketing Costs (including Education and Outreach)		\$ 865,804							
24	Portfolio Administrative Costs		\$ 880,381							
25	Total Nicor Gas Portfolio-Level Costs		\$ 4,208,901							
26	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 43,320,578							
27										
28										
29	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter (January 1, 2020 - December 31, 2020)									
30	Overall Total Costs		2020 Actual Costs YTD							
31	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 43,320,578							

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Statewide Quarterly Report Template																
2	Tab 3: Historical Energy Saved																
3	Final Draft (updated 4-26-18)																
4																	
5	Instructions:																
6	Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																
7	Program Administrators are encouraged to provide source references for greater transparency.																
8																	
9																	
10																	
11	Northern Illinois Gas Company Section B-103B/B-104 (EFS) Energy Saved (Therms) as of Third Quarter 2020 (January 1, 2020 - September 30, 2020)								IL Department of Commerce and Economic Opportunity Energy Saved (Therms)								
12																	
13	Program Year	Evaluation Status (Ex Ante, Verified**, or ICC-Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved	Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6	
14	EPY1- 4/1/08-5/31/09						Net Savings Achieved (MWh or Therms)				1,157,810	1,836,138	2,220,590		824,815	167,681	3,930,748
15	EPY2- 4/1/09-5/31/10						Evaluation Status (Ex Ante, Verified**, or ICC-Approved)				ICC-Approved	ICC-Approved	ICC-Approved	Verified	Verified	Verified	
16	EPY3- 4/1/10-5/31/11						Source				Docket 14-0294	Docket 14-0295	Docket 15-0296	EPY7/GPY4 DCCO Coal Efficiency Savings Summary Report, p. 7.	EPY8/GPY5-GPY6 DCCO Savings Evaluation Report, p. 3.	EPY9/GPY6-GPY6 DCCO Savings Evaluation Report, p. 3.	
17	Electric Plan 1 Total																
18	EPY4/GPY1- 4/1/11-5/31/12	ICC Approved	4,591,213	6,836,143	6,681,815	68.7%	Footnotes:										
19	EPY5/GPY2- 4/1/12-5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%	*Electric Program Year 9 (EPY9) and Gas Program Year 4 (GPY4) covers energy efficiency programs offered from June 1, 2014 to May 31, 2017.										
20	EPY6/GPY3- 4/1/13-5/31/14	ICC Approved	33,088,417	20,466,080	20,021,823	165.3%	**Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the definition of "savings verification" in the ILTRM Policy Document.										
21	Electric Plan 2/Gas Plan 1 Total		49,218,260	40,954,969	40,047,268	122.8%											
22	EPY7/GPY4- 4/1/14-5/31/15	ICC Approved	12,393,009	9,742,796	9,742,796	127.2%											
23	EPY8/GPY5- 4/1/15-5/31/16	ICC Approved	12,902,023	9,213,439	9,213,439	140.0%											
24	EPY9/GPY6- 4/1/16-5/31/17	ICC Approved	18,153,889	8,538,383	13,884,559	130.7%											
25	Electric Plan 3/Gas Plan 2 Total		43,448,921	27,494,619	32,840,795	130.3%											
26	2018	Ex Ante	10,809,555	16,509,650	16,509,650	65.5%											
27	2019	Ex Ante	22,117,989	16,509,650	16,468,775	165.3%											
28	2020	Ex Ante	15,576,299	16,509,650	16,468,775	94.6%											
29	2021	-	-	16,509,650	16,509,650	-											
30	2018-2021 Plan Total		53,503,843	66,038,601	65,895,007	81.2%											
31	Footnotes:																
32	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section B-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal template.																
33	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section B-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal template.																
34	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the definition of "savings verification" in the ILTRM Policy Document.																
35																	

A B C D E F G H I J K L M N O P Q R

Statewide Quarterly Report Template
Tab 4: Historical Other - Environmental and Economic Impacts
Final Draft (updated 4-26-18)

Instructions:
 *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.
 *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of Fourth Quarter 2020 (January 1, 2020 - December 31, 2020)

Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019	2020
Net Energy Savings Achieved (therms)**	Not applicable	Not applicable	Not applicable	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	15,576,299
Carbon reduction (tons)	Not applicable	Not applicable	Not applicable	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	90,846
Cars removed from the road*	Not applicable	Not applicable	Not applicable	6,472	15,055	39,747	13,951	14,462	20,577	12,168	30,463	17,805
Acres of trees planted*	Not applicable	Not applicable	Not applicable	35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	107,629
Number of homes powered for 1 year*	Not applicable	Not applicable	Not applicable	3,650	8,491	22,417	7,868	8,157	11,606	6,863	16,557	13,953
Direct Portfolio Jobs	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available					
Income qualified homes served***	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available					

Footnotes:
 *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>
 **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.
 ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.
 ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Statewide Quarterly Report Template														
2	Tab 5: CPAS Progress														
3	Final Draft (updated 4-26-18)														
4															
5	Instructions:														
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.														
7															
8	Color Coded Key:														
9	Reported Items														
10	Statutory and/or approved plan inputs														
11	Calculations														
12															
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Fourth Quarter 2020 (January 1, 2020 -December 31, 2020)														
14															
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress (2020 to Add Year and Quarter)														
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)										ICC approved plan compliance filing			
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)										ICC approved plan compliance filing			
18	c	Current Year CPAS Goal (MWh)										= a * b			
19	d	CPAS Achieved at End of Previous Year (MWh)										verification report for previous year			
20	Savings Expiring in Current Year														
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)										statute			
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)										statute			
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)										0.00% = f - e			
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)										= g * b			
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)										verification report for previous year			
26	j	Total Savings Expiring in Current Year (MWh)										= h + i			
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)										= c - d + j			
28	l	New Annual Savings this Quarter (MWh)										utility report			
29	m	New Annual Savings this YTD (MWh)										sum of utility reports for all quarters to date			
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal										#DIV/0! = m / k			
31	Applicable Annual Incremental Goal (AAIG) Progress														
32	o	Previous Year's CPAS Goal (% of Sales)										ICC approved plan compliance filing			
33	p	Previous Year's CPAS Goal (MWh)										= o * b			
34	q	Current Year Applicable Annual Incremental Goal (MWh)										= c - p			
35	r	New Savings Required to Meet AAIG (MWh)										= a + j			
36	s	New Savings Achieved YTD (MWh)										same as "m"			
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)										= j			
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD										= s - t			
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD										#DIV/0! = u / q			

	A	B	C	D	E	F	G	H	I
1	Statewide Quarterly Report Template								
2	Tab 6: Historical Costs								
3	Final (updated 10-18-18)								
4									
5	Instructions:								
6	*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.								
7	*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.								
8	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.								
9									
10									
11	[Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Fourth Quarter 2020]								
12									
13		Program Year	Rider 30 Costs	Rider 31 Costs	Actual (Utility) EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Utility) + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
14		EPY1- 6/1/08-5/31/09							
15		EPY2- 6/1/09-5/31/10							
16		EPY3- 6/1/10-5/31/11							
17		Electric Plan 1 Total							
18		EPY4/GPY1- 6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
19		EPY5/GPY2- 6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
20		EPY6/GPY3- 6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
21		Electric Plan 2/Gas Plan 1 Total	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840		
22		EPY7/GPY4- 6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
23		EPY8/GPY5- 6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
24		EPY9/GPY6- 6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
25		Electric Plan 3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626		
26		Program Year	Rider 30 Costs	Rider 31 Costs	Actual (Utility) EEPS Costs YTD	Approved (Utility) EEPS Budget	% of Costs YTD Compared to Approved Budget		
27		2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%		
28		2019	\$40,777,447	\$359,548	\$41,136,995	\$40,139,000	102.49%		
29		2020	\$43,320,578	\$459,081	\$43,779,659	\$40,139,000	109.07%		
30		2021	\$0		\$0	\$40,139,000	0.00%		
31		2018-2021 Plan Total	\$112,901,647	\$1,068,310	\$113,969,957	\$160,556,000	70.98%		
32	Source: YE Reconciliations and PeopleSoft Queries								
33	2019 - Thru 2019.12								
34									
35									
36									