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1	Statewide Quarterly Report Template											
2	Tab 1: Ex Ante Results											
3	Final Draft (updated 4-26-18)											
4												
5	Background:											
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
7	*Footnotes have been added where clarifying information may be helpful.											
8	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
9												
10	Instructions:											
11	**Sector-level refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-1038(g)(4).											
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
13	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
14	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
15	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Act.											
16	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
17	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
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19	Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-1038/8-104 (EEPS) Programs Third Quarter 2020 (January 1, 2020 - September 30, 2020)											
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1		Statewide Quarterly Report Template							
2		Tab 2: Costs							
3		Final Draft (updated 4-26-18)							
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5		Instructions:							
6		*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.							
7		*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.							
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9		Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Third Quarter 2020 (January 1, 2020 - September 30, 2020)							
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Section 8-103B/8-104 (EEPS) Cost Category	2020 Actual Costs YTD
Program Costs by Sector	
C&I Programs (Private Sector)	\$ 3,868,217
Public Sector Programs	\$ 2,729,438
Residential Programs	\$ 10,882,166
Income Qualified Programs	\$ 7,018,388
Market Transformation Programs	\$ 722,752
Third Party Programs (Beginning in 2019)	
Total Nicor Gas Program Costs	\$ 25,220,961
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)	
Demonstration of Breakthrough Equipment and Devices Costs	\$ 878,302
Evaluation Costs	\$ 1,159,293
Marketing Costs (including Education and Outreach)	\$ 611,935
Portfolio Administrative Costs	\$ 682,811
Total Nicor Gas Portfolio-Level Costs	\$ 3,332,341
Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 28,553,302

Overall Total Costs	2020 Actual Costs YTD
Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 28,553,302

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Statewide Quarterly Report Template																
2	Tab 3: Historical Energy Saved																
3	Final Draft (updated 4-24-18)																
4																	
5	Instructions:																
6	Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																
7	Program Administrators are encouraged to provide source references for greater transparency.																
8																	
9																	
10	Northern Illinois Gas Company Section 8-1038/8-104 (EPI) Energy Saved (Therms) as of Third Quarter 2020 (January 1, 2020 - September 30, 2020)																
11	IL Department of Commerce and Economic Opportunity Energy Saved (Therms)																
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32	Footnotes:																
33	Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal template.																
34	Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal template.																
35	Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the definition of "savings verification" in the ILTRM Policy Document.																

Department	EPY1	EPY2	EPY3	EPY4/ GPT1	EPY5/ GPT2	EPY6/ GPT3	EPY7/ GPT4	EPY8/ GPT5	EPY9/ GPT6*
Net Savings Achieved (MWh or Therms)				1,157,810	1,836,138	2,220,590		824,815	167,681
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved		Verified	Verified
Source				Docket 14-0294	Docket 14-0295	Docket 15-0296	EPY7/GPT4 DCECO Cost Effectiveness Summary Report, p. 7	EPY8/EPY9/GPT5/GPT6 DCECO Navigator Evaluation Report, p. 3	EPY9/EPY8/GPT5/GPT6 DCECO Navigator Evaluation Report, p. 3

Footnotes:

*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPT6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.

**Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the definition of "savings verification" in the ILTRM Policy Document.

Program Year	Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal* (Therms)	Net Energy Savings Goal** (Therms)	% of Net Energy Savings Goal Achieved
EPY1: 4/1/08-5/31/09					
EPY2: 4/1/09-5/31/10					
EPY3: 4/1/10-5/31/11					
Electric Plan 1/Gas Plan 1 Total					
EPY4/GPT1: 4/1/11-5/31/12	ICC Approved	4,591,213	4,836,163	4,681,815	68.2%
EPY5/GPT2: 4/1/12-5/31/13	ICC Approved	11,538,129	13,452,726	13,363,630	84.3%
EPY6/GPT3: 4/1/13-5/31/14	ICC Approved	33,088,417	20,446,080	20,021,823	165.3%
Electric Plan 2/Gas Plan 2 Total					
EPY7/GPT4: 4/1/14-5/31/15	ICC Approved	49,218,260	40,754,949	40,067,268	122.8%
EPY8/GPT5: 4/1/15-5/31/16	ICC Approved	12,393,009	9,742,796	9,742,796	127.2%
EPY9/GPT6: 4/1/16-12/31/17	ICC Approved	12,922,023	9,213,439	9,213,439	140.0%
Electric Plan 3/Gas Plan 3 Total					
2018	Ex Ante	43,448,921	27,434,619	32,840,795	132.3%
2019	Ex Ante	10,809,555	16,509,630	16,509,651	63.3%
2020	Ex Ante	27,117,989	16,509,630	16,406,931	166.3%
2021	Ex Ante	2,352,944	16,509,630	16,428,775	65.1%
2022	-	-	16,509,630	16,509,630	-
2018-2021 Plan Total		45,512,493	64,038,601	65,879,007	69.1%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1		Statewide Quarterly Report Template												
2		Tab 4: Historical Other - Environmental and Economic Impacts												
3		Final Draft (updated 4-26-18)												
4														
5		Instructions:												
6		*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.												
7		*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")												
8														
9		Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of Third Quarter 2020 (January 1, 2020 - September 30, 2020)												
10														
11		Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019	2020
12		Net Energy Savings Achieved (therms)**	Not applicable	Not applicable	Not applicable	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	7,584,949
13		Carbon reduction (tons)	Not applicable	Not applicable	Not applicable	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	44,238
14		Cars removed from the road*	Not applicable	Not applicable	Not applicable	6,472	15,055	39,747	13,951	14,462	20,577	12,168	30,463	8,670
15		Acres of trees planted*	Not applicable	Not applicable	Not applicable	35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	52,410
16		Number of homes powered for 1 year*	Not applicable	Not applicable	Not applicable	3,650	8,491	22,417	7,868	8,157	11,606	6,863	16,557	4,631
17		Direct Portfolio Jobs	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available					
18		Income qualified homes served***	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available					
19														
20		Footnotes:												
21		*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator												
22		**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.												
23		***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.												
24		****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.												

	A	B	C	D	E	F	G	H	I
1	Statewide Quarterly Report Template								
2	Tab 5: CPAS Progress								
3	Final Draft (updated 4-26-18)								
4									
5	Instructions:								
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.								
7									
8	Color Coded Key:								
9	Reported items								
10	Statutory and/or approved plan inputs								
11	Calculations								
12									
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Third Quarter 2020 (January 1, 2020 -September 30, 2020)								
14									
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress (Utility to Add Year and Quarter)								
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)				ICC approved plan compliance filing			
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)				ICC approved plan compliance filing			
18	c	Current Year CPAS Goal (MWh)			-	= a * b			
19	d	CPAS Achieved at End of Previous Year (MWh)				verification report for previous year			
20	Savings Expiring in Current Year								
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)				statute			
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)				statute			
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.00%	= f - e			
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			-	= g * b			
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)				verification report for previous year			
26	j	Total Savings Expiring in Current Year (MWh)			-	= h + i			
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			-	= c - d + j			
28	l	New Annual Savings this Quarter (MWh)				utility report			
29	m	New Annual Savings this YTD (MWh)				sum of utility reports for all quarters to date			
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			#DIV/0!	= m / k			
31	Applicable Annual Incremental Goal (AAIG) Progress								
32	o	Previous Year's CPAS Goal (% of Sales)				ICC approved plan compliance filing			
33	p	Previous Year's CPAS Goal (MWh)			-	= o * b			
34	q	Current Year Applicable Annual Incremental Goal (MWh)			-	= c - p			
35	r	New Savings Required to Meet AAIG (MWh)			-	= q + j			
36	s	New Savings Achieved YTD (MWh)			-	same as "m"			
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			-	= j			
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			-	= s - t			
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			#DIV/0!	= u / q			

	A	B	C	D	E	F	G	H	I
1	Statewide Quarterly Report Template								
2	Tab 6: Historical Costs								
3	Final (updated 10-18-18)								
4									
5	Instructions:								
6	*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.								
7	*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.								
8	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.								
9									
10									
11	[Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Third Quarter 2020]								
12									
13	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [Utility] EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs ([Utility] + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs	
14	EPY1- 6/1/08-5/31/09								
15	EPY2- 6/1/09-5/31/10								
16	EPY3- 6/1/10-5/31/11								
17	Electric Plan 1 Total								
18	EPY4/GPY1- 6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714			
19	EPY5/GPY2- 6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396			
20	EPY6/GPY3- 6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730			
21	Electric Plan 2/Gas Plan 1 Total	\$119,747,267	\$876,511	\$120,623,778	\$21,053,062	141,676,840			
22	EPY7/GPY4- 6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762			
23	EPY8/GPY5- 6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518			
24	EPY9/GPY6- 6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346			
25	Electric Plan 3/Gas Plan 2 Total	\$105,881,179	\$1,273,959	\$107,155,138	\$23,129,488	\$130,284,626			
26	Program Year	Rider 30 Costs	Rider 31 Costs	Actual [Utility] EEPS Costs YTD	Approved [Utility] EEPS Budget	% of Costs YTD Compared to Approved Budget			
27	2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%			
28	2019	\$40,777,447	\$359,548	\$41,136,995	\$40,139,000	102.49%			
29	2020	\$28,553,302	\$335,379	\$28,888,681	\$40,139,000	71.97%			
30	2021	\$0		\$0	\$40,139,000	0.00%			
31	2018-2021 Plan Total	\$98,134,371	\$944,608	\$99,078,979	\$160,556,000	61.71%			
32	Source: YE Reconciliations and PeopleSoft Queries								
33	2019 - Thru 2019.12								
34									
35									
36									