

Framework for Estimating MT Savings

High-level Outline

**Presentation to SAG NTG Working Group -- May 8, 2019
& SAG MT Savings Working Group – May 10, 2019**

Margie Gardner, Resource Innovations

Jeff Harris, NEEA

Dulane Moran, NEEA,

Ralph Prah, Prah and Associates



Outline for MT Savings Framework Paper

- Purpose
 - Develop a framework for evaluating MT initiatives and estimating MT savings
 - Anticipate further development of unique protocols for individual initiatives as needed (not part of this project)
- Development
 - Based on best-practices nationwide
 - Review through SAG MT Saving Working Group (with presentations to the SAG NTG Working Group)
 - Summary included in the IL TRM by September 2019
 - Organized in two primary sections:
 - Section 1: Background/Context Information
 - Section 2: Estimating Savings

Section 1: Background and Context

Section 1: Background/Context

Illinois Context

- Future Energy Jobs Act (FEJA) brings MT to Utilities
- Utility Midwest MT Collaborative
 - Catalyzed by Nicor and ComEd – other utilities joining
 - First initiatives for review in Illinois are “legacy” programs: Building Operator Certification (BOC); Illinois Home Performance (IHP) and Codes
 - Other initiatives in the queue
 - MT Business Plan with Logic Model are key tools

Business Plan Content

Documents the strategy, assumptions and data at the time of launch

- Changes as knowledge of the market evolves

Contains

- Specified target market and description of product/service
- Logic Model – Theory of Change
 - Barriers; Opportunities; Activities/Interventions; Outputs; Market Outcomes; Ultimate Desired Impact
- Suggested Market Progress Indicators including: data collection/management plan; input from Evaluators
- Multi-year estimated budget; savings; other c-e parameters (e.g. lifetime)
- Other items as needed for that market or utility

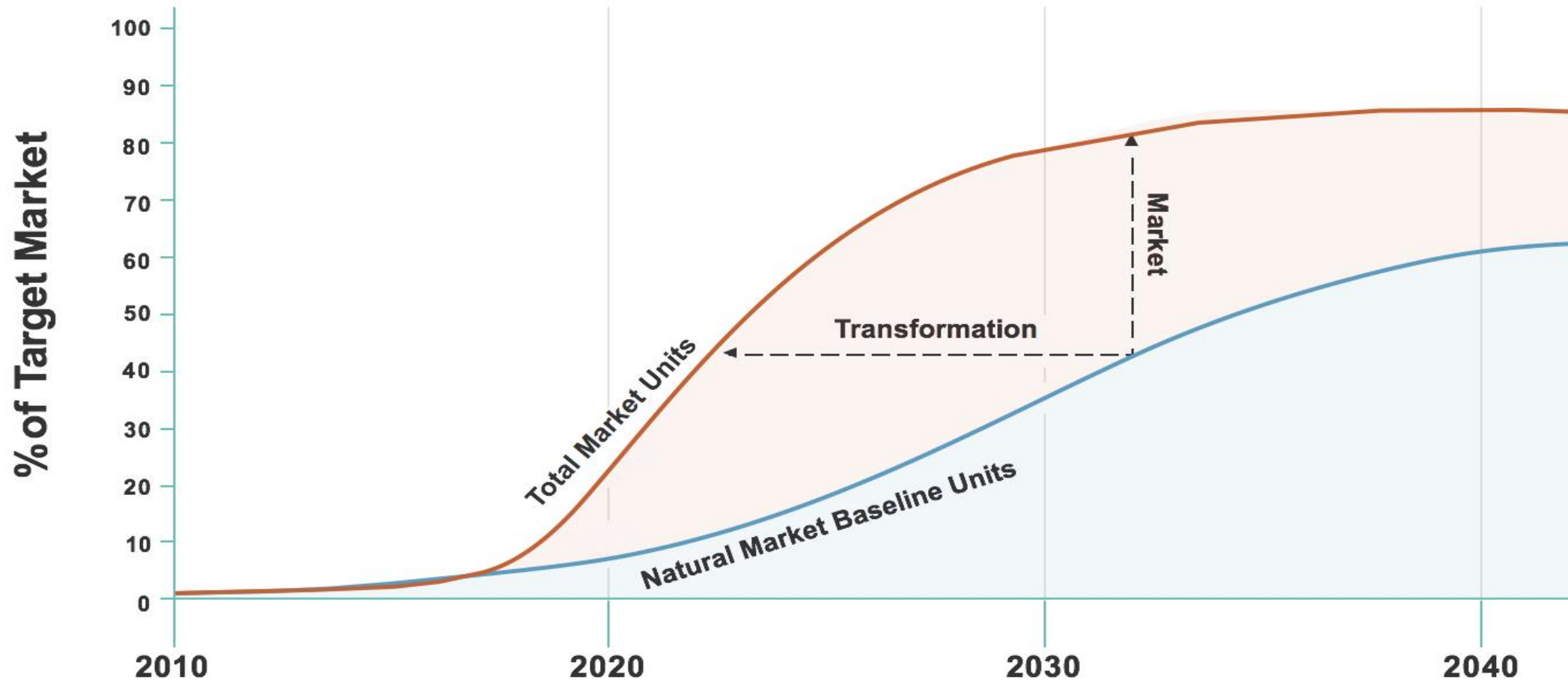
Section 1: Background/Context continued

Key Characteristics of Market Transformation

- Definition of MT
- Market transformation and resource acquisition
- MT as umbrella hypothesis for driving market change

Definition of Market Transformation

- Market Transformation (MT) is the strategic process of intervening in a market to create lasting change that results in the accelerated adoption of energy efficient products, services and practices.



Section 1: Background/Context continued

Key Characteristics of Market Transformation

- Definition of MT
- Market transformation and resource acquisition
- MT as umbrella hypothesis for driving market change

Activities can be funded from multiple budgets within a utility (or with a partner)

Market Transformation serves as a “Theory Umbrella” for Multiple Activities

- **Emerging Technology**
- **Pilots and prep**
(e.g., spec development)
- **Implementation**
*(including supply chain/
customer incentives, marketing,
training, strategic partnerships,
etc.)*
- **Market research
and assessment**
- **Codes and standards**

Section 1: Background/Context continued

- Evaluation Approach: Theory-based Evaluation
- Differentiating Savings
 - Attribution – Separating units that resulted from the MT Initiative from what would have happened without utility intervention
 - Accounting—Separating savings from traditional programs and MT initiatives so there is no double counting
 - Allocation – separating savings among multiple service territories or organizations

Section 1: Background/Context continued

- Evaluation Products
 - “Market Progress Evaluation Reports” (MPER): developed on regular basis
 - Recurring efforts to understand the changing market
 - Track the market including “Market Progress Indicators” (MPI)
- What makes an MT Initiative Recognizable?
 - MT Business Plan developed in advance
 - Includes logic model
 - Clear intent to drive lasting market change in chosen market

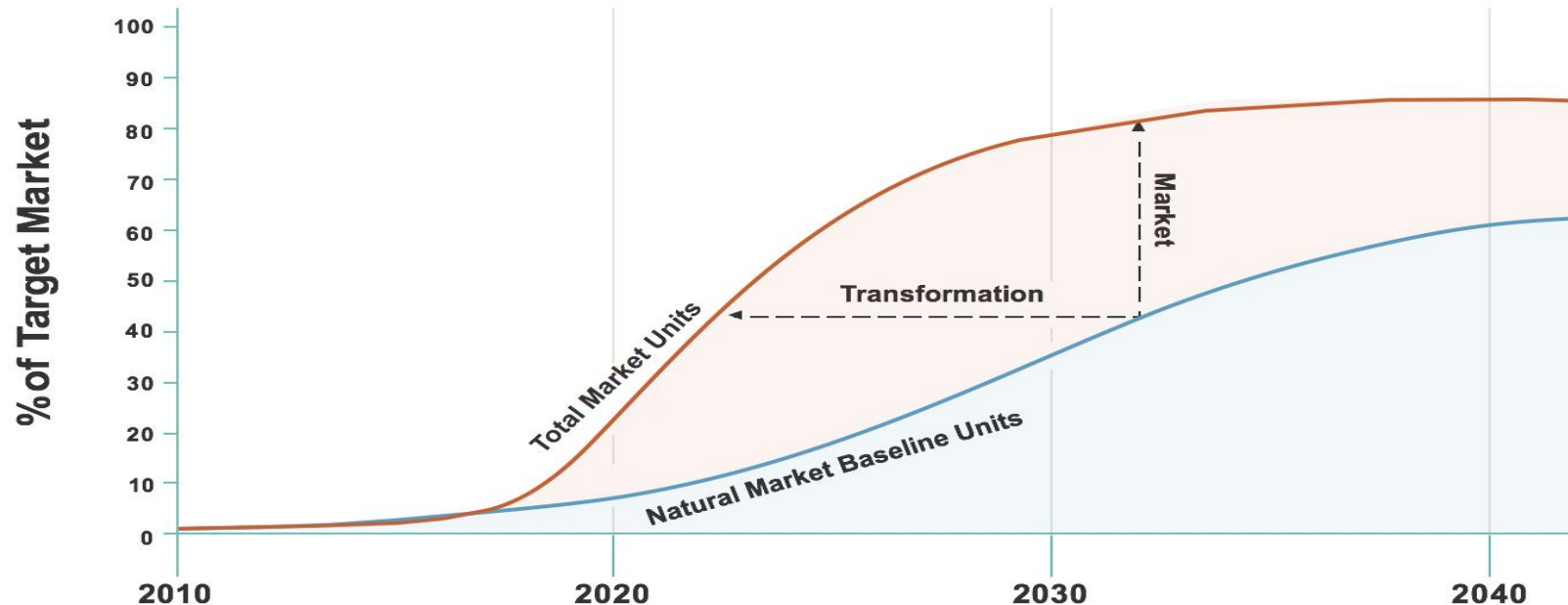
Section 2: Estimating Savings for MT Initiatives

Section 2: Estimating Savings for MT

Overall Framework for the Calculation

$$\text{MT Savings} = \text{Unit Energy Savings (UES)} \times \# \text{ MT Units}$$

- # MT Units = Total Market Units minus Natural Market Baseline Units;
- # MT Units are then adjusted for 'accounting' and 'allocation'

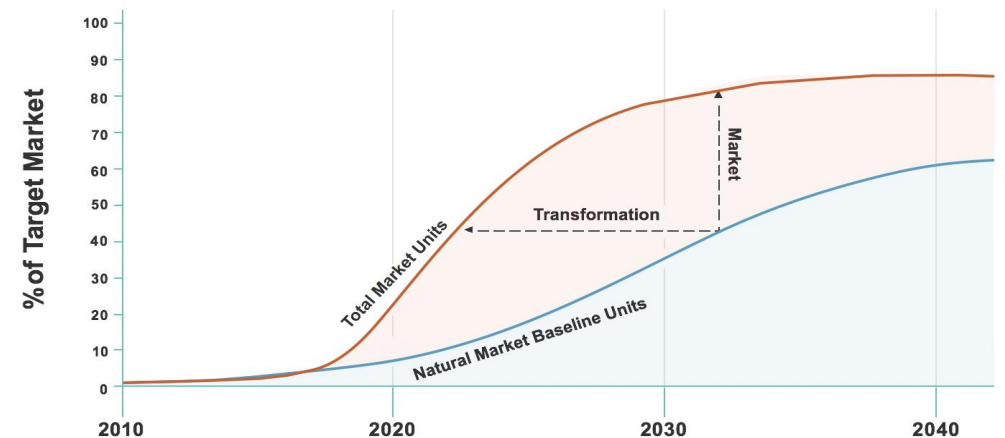


Section 2: Estimating Savings for MT

- Unit Energy Savings: Theory & Practice
 - Measured in kwh/unit; therms/unit, kW/unit
 - Pull from available sources:
 - TRM
 - Other program documents
 - Other states/regions, adjusted
 - Use proxy and improve estimate as initiative is developed

Section 2: Estimating Savings for MT

- Developing the number of Units associated with MT:
 - Total Market minus Natural Market Baseline; then differentiate the units
 - Theory & Practice
 - Reviewing Natural Market Baseline over time
- Differentiate Units
 - Attribution – Natural Market Baseline is adoption without MT
 - Accounting – MT separate from RA
 - Allocation – Allocate to service territory or organization



Section 2: Estimating Savings for MT

Deeper Dive on Codes and Standards

- Savings from Codes/standards Adoption
 - “Infrastructure”/support needed to facilitate code adoption
- Savings from enhancing code compliance
- Savings from “Stretch Codes”
- Lifetime of code adoption
- Code Implementation Ramp-up

Key Documents in Review (In process)

- Prahl and Keating papers for CA
- Summary of ComEd MT Summit best Practices
- Ridge, etc on RPP NTG ratios
- Ridge etc on Modifying CA Resource Acquisition B/C Ratio for MT
- Cadmus and E Code savings
- NMR – MA Methods for market effects
- IMT – ACEEE paper on credit for code programs
- NEEA presentation on Savings from MT to MW MT collaborative
- NY Dept Public Service: Metrics, Tracking and Performance Assessment Working Group on MT

Appendices

- Glossary
- Outline of MT Business Plan
- References

Next Steps

- Comments welcome!
 - Due May 24
 - Send to Marci Sanders: Msanders@Resource-Innovations.com
 - Draft Paper will be circulated on June 11
 - Next call to discuss the draft paper is on June 14