

**March 31, 2026 Large Group SAG Meeting
Follow-up items for Nicor Gas¹**

Purpose of [March 31 Meeting](#): For stakeholders to present feedback on the Nicor Gas draft revised EE Plan, presented to SAG on [March 24](#).

1. ICC Staff Question from Slide 12 of the March 24 Nicor Gas Presentation – How were the assumptions estimated? For the proportion for large C&I customers that opted out?
2. ICC Staff Question from Slide 18 of the March 24 Nicor Gas Presentation – There is an increase in portfolio management and portfolio marketing costs. What specific activities led to the increase, from the approved plan to the revised plan?
3. ICC Staff Question from Slide 19 of the March 24 Nicor Gas Presentation – There are significantly increased TRCs. What is driving those variations in TRC across the programs?
4. Illinois Office of the Attorney General Question: Provide all information presented in comparison to approved 2026-29 Plan. Redline copies of 2026-29 stipulation and plan preferred.
5. Illinois Office of the Attorney General Question: Provide an explanation and calculation of anticipated savings, including the savings targets workpaper.
6. Illinois Office of the Attorney General Question: Provide additional program details, including:
 - a. Program descriptions
 - b. Program changes
 - c. Identify new or resuscitated programs, including Emerging Technology (ET) projects
7. Illinois Office of the Attorney General Question: Provide additional budget details, including:
 - a. Plans for increases to ET, Market Transformation (MT) and Market Development Initiative (MDI)
 - b. Clarify 2027 budget, including average annual budgets and portfolio level costs as % of total budget.
8. Illinois Office of the Attorney General Question: More detail of C&I programs compared to past negotiations may be needed.
9. NRDC Question: To understand the impact of this proposed plan revision, we'll need to understand the key measures driving increased savings.
10. NRDC Question: As the new statute requires prioritizing weatherization and heating load reducing measures, NRDC needs more detail on the proposed level of emphasis on growth in rebates for residential gas equipment vs. weatherization.
11. NRDC Question: Need to see more detail on subprograms and measures before providing definitive feedback.
12. NRDC Question: Request more detail on the Smart Neighborhood Builder program.
13. NRDC Question: Request more detail on the and Central Plant Optimization MF program.
14. NRDC Question: What MT and R&D programs/equipment does Nicor expect to fund?
15. NRDC Questions Regarding Large Customer Opt-Out

¹ The SAG Facilitator reviewed stakeholder presentation to identify follow-up questions. Nicor Gas will respond to these follow-up items during negotiations. The SAG Facilitator will check on whether any responses will be shared with SAG.

- a. Nicor Gas estimates about ½ of large customer sales will stay in program, increasing the total annual sales eligible for EE programs by about 10%. NRDC is interested in understanding how that was estimated.
 - b. NRDC would like to see the calculations of how that affects available budget.
- 16. NCLC Question: Is there room for even larger increases in joint weatherization spend given ComEd's revised EE Plan?
- 17. NCLC Questions Regarding IHWAP-Braided Program:
 - a. What is happening with CAA braided budgets? Need an understanding of Nicor Gas braided IHWAP contribution amounts.
 - b. How do all parties work together with the state and CEDA to increase budget allocated to the braided weatherization program? (If you build it, will they come in terms of capacity?)
- 18. NCLC Question: Regarding budget allocations to Emerging Tech, Market Transformation and Evaluation, why propose maximum spend amounts? These can be reduced.
- 19. NCLC Question: Does Nicor Gas agree we are not starting negotiations "from scratch"?