

**ICC Dkt. No. 17-0312**  
**2020 Statewide Annual Report Template**  
**Tab: 1 - Portfolio Summary**

A	B	C	D	E	F	G	H	I	J	K	L
1	<b>Statewide Annual Report Template</b>										
2	<b>Tab 1: Portfolio Summary Table</b>										
3	<b>Final (updated 8-16-2021)</b>										
4											
5	<b>Instructions:</b> *Each Program Administrator should complete the Portfolio Summary tables and include them in Annual Reports. **"Energy Savings" refers to first-year savings. ***Program Administrators should complete these tables to the best of your ability, including Section 16-111.5B (Illinois Power Agency programs) and DCEO programs, if the information is available. *Program Administrators are encouraged to provide source references for greater transparency. *Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.										
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8	<b>Portfolio Summary for the ComEd Section [8-103, 8-103B, 8-104] (EEPS) Programs as of CY2020</b>										
9											
10	<b>Program Year</b>	<b>Evaluation Status (Ex Ante, Verified*** or ICC Approved)</b>	<b>First-Year Net Energy Savings Achieved (therms)</b>	<b>Original Plan Savings Goal** (therms)</b>	<b>Net Energy Savings Goal* (therms)</b>	<b>% of Net Energy Savings Goal Achieved</b>	<b>Portfolio Total TRC Benefits (in \$)</b>	<b>Portfolio Total TRC Costs (in \$)</b>	<b>Portfolio TRC Net Benefits (in \$)</b>	<b>Portfolio TRC Benefit/Cost Ratio</b>	<b>Discount Rate*</b>
11	EPY1- 6/1/08-5/31/09	ICC Approved	163,717	148,842	148,842	110%	\$ 64,444,736	\$ 22,818,802	\$ 41,625,934	2.82	8.03%
12	EPY2- 6/1/09-5/31/10	ICC Approved	472,132	312,339	312,339	151%	\$ 274,572,353	\$ 89,988,769	\$ 184,583,584	3.05	8.36%
13	EPY3- 6/1/10-5/31/11	ICC Approved	626,715	458,919	458,919	137%	\$ 247,051,732	\$ 144,788,378	\$ 102,263,354	1.71	8.51%
14	<b>Electric Plan 1 Total</b>		<b>1,262,564</b>	<b>920,100</b>	<b>920,100</b>	<b>137%</b>	<b>\$ 586,068,821</b>	<b>\$ 257,595,949</b>	<b>\$ 328,472,872</b>	<b>2.28</b>	<b>N/A</b>
15	EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	944,111	610,804	610,804	155%	\$ 280,804,868	\$ 139,911,880	\$ 140,892,988	2.01	7.54%
16	EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	942,061	806,353	806,353	117%	\$ 379,271,016	\$ 180,640,245	\$ 198,630,771	2.10	6.94%
17	EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	977,911	809,556	791,103	124%	\$ 496,065,108	\$ 278,651,896	\$ 217,413,212	1.78	7.06%
18	<b>Electric Plan 2/Gas Plan 1 Total</b>		<b>2,864,082</b>	<b>2,226,713</b>	<b>2,208,260</b>	<b>130%</b>	<b>\$ 1,156,140,992</b>	<b>\$ 599,204,021</b>	<b>\$ 556,936,971</b>	<b>1.93</b>	<b>N/A</b>
19	EPY7/GPY4- 6/1/14-5/31/15	Verified	809,878	648,029	648,029	125%	\$ 373,631,483	\$ 130,240,825	\$ 243,390,658	2.87	7.05%
20	EPY8/GPY5- 6/1/15-5/31/16	Verified	670,366	541,983	541,983	124%	\$ 450,244,564	\$ 176,495,918	\$ 273,748,646	2.55	7.06%
21	EPY9/GPY6- 6/1/16-12/31/17	Verified	1,087,076	787,629	787,629	138%	\$ 405,292,874	\$ 276,292,786	\$ 129,000,088	1.47	7.06%
22	<b>Electric Plan 3/Gas Plan 2 Total</b>		<b>2,567,320</b>	<b>1,977,641</b>	<b>1,977,641</b>	<b>130%</b>	<b>\$ 1,229,168,921</b>	<b>\$ 583,029,529</b>	<b>\$ 646,139,392</b>	<b>2.11</b>	<b>N/A</b>
23	2018	Verified	1,859,773	1,713,451	1,713,451	109%	\$ 1,011,551,455	\$ 545,022,566	\$ 466,528,889	1.86	2.38%
24	2019	Ex Ante	1,700,029	1,629,783	1,629,783	104%	\$ 719,861,475	\$ 542,103,015	\$ 177,758,460	1.33	2.38%
25	2020	Ex Ante	1,826,513	1,637,682	1,637,682	112%	\$ 1,488,557,047	\$ 647,674,227	\$ 840,882,820	2.30	2.38%
26	2021	Ex Ante	0	1,659,037	1,659,037	0%	N/A	N/A	N/A	N/A	N/A
27	<b>2018-2021 Plan Total</b>		<b>5,386,316</b>	<b>6,639,954</b>	<b>6,639,954</b>	<b>81%</b>	<b>\$ 3,219,969,976</b>	<b>\$ 1,734,799,808</b>	<b>\$ 1,485,170,168</b>	<b>1.86</b>	<b>N/A</b>
28	<small>*See Illinois Energy Efficiency Policy Manual Version 2.0, Section 8.5, Discount Rates (effective January 1, 2020). To ensure accuracy and transparency in the application of this policy, all multi-year Plans, retrospective Cost-Effectiveness analyses, annual reports, and potential studies shall include information on the discount rate used.</small>										
29											
30	<b>Portfolio Summary for ComEd Section 16-111.5B Illinois Power Agency (IPA) Programs</b>										
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32	<b>Program Year</b>	<b>Evaluation Status (Ex Ante, Verified*** or ICC Approved)</b>	<b>First-Year Net Energy Savings Achieved (MWh)</b>	<b>First-Year Net Energy Savings Achieved (therms) - See Note</b>	<b>Portfolio Total TRC Benefits (in \$)</b>	<b>Portfolio Total TRC Costs (in \$)</b>	<b>Portfolio TRC Net Benefits (in \$)</b>	<b>Portfolio TRC Benefit/Cost Ratio</b>	<b>Discount Rate*</b>		
33	EPY6- 6/1/13-5/31/14	ICC Approved	132,335	N/A	\$ -	\$ -	\$ -	N/A	N/A		
34	EPY7- 6/1/14-5/31/15	Verified	312,779	N/A	\$ -	\$ -	\$ -	N/A	N/A		
35	EPY8- 6/1/15-5/31/16	Verified	681,974	N/A	\$ -	\$ -	\$ -	N/A	N/A		
36	EPY9- 6/1/16-12/31/17	Verified	1,247,922	N/A	\$ 361,653,800	\$ 229,212,752	\$ 132,441,048	1.58	7.06%		
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38	Note: Column E may not include all therm savings.										
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40	<b>Portfolio Summary for DCEO Programs in ComEd Service Territory as of CY2019</b>										
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42	<b>Program Year</b>	<b>Evaluation Status (Ex Ante, Verified*** or ICC Approved)</b>	<b>First-Year Net Energy Savings Achieved (MWh)</b>	<b>First-Year Net Energy Savings Achieved (therms)</b>	<b>Portfolio Total TRC Benefits (in \$)</b>	<b>Portfolio Total TRC Costs (in \$)</b>	<b>Portfolio TRC Net Benefits (in \$)</b>	<b>Portfolio TRC Benefit/Cost Ratio</b>	<b>Discount Rate*</b>		
43	EPY1- 6/1/08-5/31/09	ICC Approved	18,636	N/A	N/A	N/A	N/A	1.83	N/A		
44	EPY2- 6/1/09-5/31/10	ICC Approved	34,038	N/A	N/A	N/A	N/A	N/A	N/A		
45	EPY3- 6/1/10-5/31/11	ICC Approved	54,130	N/A	\$ 37,700,000	\$ 35,209,000	\$ 2,491,000	1.07	N/A		
46	<b>Electric Plan 1 Total</b>		<b>106,804</b>	<b>N/A</b>	<b>\$ 37,700,000</b>	<b>\$ 35,209,000</b>	<b>\$ 2,491,000</b>	<b>1.07</b>	<b>N/A</b>		
47	EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	107,640	N/A	\$ 82,595,574	\$ 44,702,019	\$ 37,893,556	1.85	2%		
48	EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	98,944	N/A	\$ 74,492,206	\$ 46,843,911	\$ 27,648,295	1.59	2%		
49	EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	86,439	N/A	\$ 72,385,063	\$ 38,055,750	\$ 34,329,313	1.90	2%		
50	<b>Electric Plan 2/Gas Plan 1 Total</b>		<b>293,023</b>	<b>N/A</b>	<b>\$ 229,472,843</b>	<b>\$ 129,601,680</b>	<b>\$ 99,871,164</b>	<b>1.77</b>	<b>N/A</b>		
51	EPY7/GPY4- 6/1/14-5/31/15	Verified	85,124	N/A	\$ 85,456,542	\$ 29,577,883	\$ 55,878,659	2.89	2%		
52	EPY8/GPY5- 6/1/15-5/31/16	Verified	30,341	N/A	\$ 27,666,020	\$ 11,545,468	\$ 16,120,552	2.40	2.38%		
53	EPY9/GPY6- 6/1/16-5/31/17	Verified	171,941	N/A	\$ 163,025,458	\$ 50,130,236	\$ 112,895,222	3.25	2.38%		
54	<b>Electric Plan 3/Gas Plan 2 Total</b>		<b>287,406</b>	<b>N/A</b>	<b>\$ 276,148,020</b>	<b>\$ 91,253,587</b>	<b>\$ 184,894,433</b>	<b>3.03</b>	<b>N/A</b>		
55											
56	<b>Total Portfolio Summary for ComEd Service Territory - Section(s) [8-103, 8-103B, 8-104, 16-111.5B] and DCEO Programs as of CY2020</b>										
57											
58	<b>Program Year</b>	<b>First-Year Net Energy Savings Achieved (MWh)</b>	<b>First-Year Net Energy Savings Achieved (therms)</b>	<b>Portfolio Total TRC Benefits (in \$)</b>	<b>Portfolio Total TRC Costs (in \$)</b>	<b>Portfolio TRC Net Benefits (in \$)</b>	<b>Portfolio TRC Benefit/Cost Ratio</b>				
59	EPY1- 6/1/08-5/31/09	182,353	N/A	\$ 64,444,736	\$ 22,818,802	\$ 41,625,934	2.82				
60	EPY2- 6/1/09-5/31/10	506,170	N/A	\$ 274,572,353	\$ 89,988,769	\$ 184,583,584	3.05				
61	EPY3- 6/1/10-5/31/11	680,845	N/A	\$ 284,751,732	\$ 179,997,378	\$ 104,754,354	1.58				
62	<b>Electric Plan 1 Total</b>	<b>1,369,367</b>	<b>N/A</b>	<b>\$ 623,768,821</b>	<b>\$ 292,804,949</b>	<b>\$ 330,963,872</b>	<b>2.13</b>				
63	EPY4/GPY1- 6/1/11-5/31/12	1,051,751	N/A	\$ 363,400,442	\$ 184,613,899	\$ 178,786,544	1.97				
64	EPY5/GPY2- 6/1/12-5/31/13	1,041,004	N/A	\$ 453,763,222	\$ 227,484,156	\$ 226,279,066	1.99				
65	EPY6/GPY3- 6/1/13-5/31/14	1,196,484	N/A	\$ 568,450,171	\$ 316,707,646	\$ 251,742,525	1.79				
66	<b>Electric Plan 2/Gas Plan 1 Total</b>	<b>3,289,440</b>	<b>N/A</b>	<b>\$ 1,385,613,835</b>	<b>\$ 728,805,701</b>	<b>\$ 656,808,135</b>	<b>1.90</b>				
67	EPY7/GPY4- 6/1/14-5/31/15	1,207,781	N/A	\$ 459,088,025	\$ 159,818,708	\$ 303,249,317	2.87				
68	EPY8/GPY5- 6/1/15-5/31/16	1,382,681	N/A	\$ 477,910,584	\$ 188,041,386	\$ 289,869,198	2.54				
69	EPY9/GPY6- 6/1/16-12/31/17	2,506,939	N/A	\$ 929,972,132	\$ 555,635,774	\$ 374,336,358	1.67				
70	<b>Electric Plan 3/Gas Plan 2 Total</b>	<b>5,097,402</b>	<b>N/A</b>	<b>\$ 1,866,970,741</b>	<b>\$ 903,495,867</b>	<b>\$ 966,447,068</b>	<b>2.07</b>				
71	2018	1,859,773	7,399,442	\$ 1,011,551,455	\$ 545,022,566	\$ 466,528,889	1.86				
72	2019	1,700,029	7,278,424	\$ 719,861,475	\$ 542,103,015	\$ 177,758,460	1.33				
73	2020	1,826,513	9,480,216	\$ 1,488,557,047	\$ 647,674,227	\$ 840,882,820	2.30				
74	2021	0	0	N/A	N/A	N/A	N/A				
75	<b>2018-2021 Plan Total</b>	<b>5,386,316</b>	<b>24,158,082</b>	<b>\$ 3,219,969,976</b>	<b>\$ 1,734,799,808</b>	<b>\$ 1,485,170,168</b>	<b>1.86</b>				
76											
77	<b>Sources:</b>										
78	See sources on respective Program Year tabs.										
79											
80	<b>Footnotes:</b>										
81	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.										
82	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.										
83	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.										

**ICC Dkt. No. 17-0312**  
**2020 Statewide Annual Report Template**  
**Tab: 2 - PY1**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Statewide Annual Report Template																					
2	Tab 2: PY1 Program Summary Table																					
3	Final (updated 2-7-2020)																					
4																						
5	<b>Background:</b>																					
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																					
7	*Footnotes have been added where clarifying information may be helpful.																					
8	*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																					
9																						
10	<b>Instructions:</b>																					
11	*Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.																					
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.																					
13	*For Program Costs [referred to as Program Expenditures in the Policy Manual], each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with.																					
14	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																					
15	*Program Administrators are encouraged to report public sector savings at the program-level, where available.																					
16	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.																					
17	*Program Administrators should complete this table to the best of your ability, including Section 16-111.5B (Illinois Power Agency programs) and DCEO programs, if the information is available.																					
18	*Program Administrators are encouraged to provide source references for greater transparency.																					
19	*The Program Net Levelized Utility Cost per Unit Energy in columns J and Q should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.																					
20	*Program Administrators will designate joint electric and gas utility Programs with an asterisk next to the Program name.																					
21	*The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.																					
22	*Reported TRC results reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																					
23	*The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: <i>any application for an eligible incentive received through a program or initiative.</i>																					
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**ICC Dkt. No. 17-0312**  
**2020 Statewide Annual Report Template**  
**Tab: 3 - PY2**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	
1	<b>Statewide Annual Report Template</b>																						
2	<b>Tab 3: PY2 Program Summary Table</b>																						
3	<b>Final (updated 2-7-2020)</b>																						
4	<b>Background:</b>																						
5	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																						
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7	*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																						
8	<b>Instructions:</b>																						
9	*Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.																						
10	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.																						
11	*For Program Costs [referred to as Program Expenditures in the Policy Manual], each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with.																						
12	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																						
13	*Program Administrators are encouraged to report public sector savings at the program-level, where available.																						
14	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.																						
15	*Program Administrators should complete this table to the best of your ability, including Section 16-111.5B (Illinois Power Agency programs) and DCEO programs, if the information is available.																						
16	*Program Administrators are encouraged to provide source references for greater transparency.																						
17	*The Program Net Levelized Utility Cost per Unit Energy in columns J and Q should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMF function.																						
18	*Program Administrators will designate joint electric and gas utility Programs with an asterisk next to the Program name.																						
19	*The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.																						
20	*Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																						
21	*The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: any application for an eligible incentive received through a program or initiative.																						
22	<b>ComEd Service Territory Program Summary</b>																						
23	<b>Electric Program Year 2 (6/1/2009- 5/31/2010)</b>																						
24	Energy Efficiency Program	EE Statute? (Section 8-103, 8-103B, 8-104, or 16-111.5B)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NTG (deemed/used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NTG (deemed/used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therms)	Program Total TRC Benefits (in \$)	Program Total TRC Costs (in \$)	Program TRC Net Benefits (in \$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition	
25	<b>Commercial &amp; Industrial Programs</b>																						
26	Small C&I Intro Kit Carryover	Section 8-103	5,371	0.56	3,008	4.30	12,934	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Measures	
27	Business Prescriptive (Standard)	Section 8-103	259,093	0.74	191,896	11.00	2,110,856	\$ 17,392,919	\$ 0.08847	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 155,309,707	\$ 58,263,327	\$ 97,046,380	2.67	1,739	Projects	
28	Business Custom	Section 8-103	22,497	0.76	17,255	11.00	189,805	\$ 3,757,153	\$ 0.02035	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 13,821,743	\$ 7,594,235	\$ 6,227,522	1.82	340	Projects	
29	C&I Retro-Commissioning	Section 8-103	7,174	0.92	6,574	3.00	19,722	\$ 2,166,948	\$ 0.11089	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,495,145	\$ 1,063,582	\$ 431,563	1.41	34	Project Sites	
30	C&I New Construction	Section 8-103	1,368	0.59	803	15.00	12,045	\$ 640,888	\$ 0.05519	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 864,430	\$ 994,679	\$ (130,249)	0.87	16	Projects	
31	Public Sector Standard Incentives	Section 8-103 (DCEO)	26,777	0.75	20,082	15.00	301,236	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.80	286	Projects
32	Public Sector Custom Incentives	Section 8-103 (DCEO)	9,104	0.65	5,956	15.00	89,343	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.48	82	Projects
33	<b>C&amp;I Programs Subtotal</b>		<b>333,584</b>	<b>0.74</b>	<b>246,575</b>	<b>11.14</b>	<b>2,735,941</b>	<b>\$ 23,957,908</b>	<b>\$ 0.00900</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>\$ 171,491,029</b>	<b>\$ 47,915,813</b>	<b>\$ 103,575,216</b>	<b>2.53</b>	<b>2,497</b>	<b>N/A</b>	
34	<i>C&amp;I Programs - Private Sector Total</i>		<i>295,703</i>	<i>0.74</i>	<i>219,536</i>	<i>10.68</i>	<i>2,345,352</i>	<i>\$ 23,957,908</i>	<i>\$ 0.01049</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>\$ 171,491,029</i>	<i>\$ 67,915,813</i>	<i>\$ 103,575,216</i>	<i>2.53</i>	<i>N/A</i>	<i>N/A</i>	
35	<i>C&amp;I Programs - Public Sector Total</i>		<i>35,881</i>	<i>0.73</i>	<i>26,039</i>	<i>15.00</i>	<i>390,578</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>\$ N/A</i>	<i>\$ N/A</i>	<i>\$ N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	
36	<b>Residential Programs</b>																						
37	Residential Lighting	Section 8-103	346,526	0.58	202,557	9.00	1,823,013	\$ 11,870,351	\$ 0.00666	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 88,084,120	\$ 15,077,425	\$ 73,006,695	4.89	8,284,376	Measures	
38	Residential Lighting Carryover	Section 8-103	18,761	0.69	12,973	9.00	116,757	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Measures	
39	Appliance Recycling	Section 8-103	43,788	0.75	32,624	8.00	260,992	\$ 3,755,623	\$ 0.01469	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 13,029,001	\$ 3,280,326	\$ 9,748,675	3.97	25,735	Measures	
40	All-Electric Efficiency Upgrade	Section 8-103	2,090	0.80	1,840	9.00	16,590	\$ 855,633	\$ 0.05286	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 674,330	\$ 269,277	\$ 405,053	2.50	4,219	Residential Units	
41	All-Electric Single Family Tune Up	Section 8-103	721	0.88	638	9.00	5,742	\$ 406,577	\$ 0.07245	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 236,991	\$ 250,500	\$ (13,509)	0.95	760	Participants	
42	Central A/C Efficiency Service	Section 8-103	1,964	1.00	1,964	10.00	19,640	\$ 2,995,724	\$ 0.15631	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,056,882	\$ 3,195,428	\$ (2,138,546)	0.33	17,164	Participants	
43	Lights for Learning	Section 8-103 (DCEO)	771	0.80	617	10.30	6,355	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ N/A	\$ N/A	\$ N/A	2.31	20,199	Measures	
44	<b>Residential Programs Subtotal</b>		<b>414,621</b>	<b>0.61</b>	<b>253,213</b>	<b>8.88</b>	<b>2,249,059</b>	<b>\$ 19,881,908</b>	<b>\$ 0.00904</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>\$ 103,081,324</b>	<b>\$ 22,072,956</b>	<b>\$ 81,008,368</b>	<b>4.67</b>	<b>8,352,453</b>	<b>N/A</b>	
45	<b>Income Qualified Programs</b>																						
46	Residential Retrofit	Section 8-103 (DCEO)	5,936	1.00	5,936	9.00	53,424	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.02	181,615	Measures
47	Affordable Housing Construction	Section 8-103 (DCEO)	1,484	1.00	1,484	20.00	29,683	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.12	417	Installations
48	<b>Income Qualified Programs Subtotal</b>		<b>7,420</b>	<b>1.00</b>	<b>7,420</b>	<b>11.20</b>	<b>83,107</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>\$ N/A</b>	<b>\$ N/A</b>	<b>\$ N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>182,035</b>	<b>N/A</b>
49	<b>Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)</b>																						
50			N/A	N/A	N/A	N/A	N/A	\$ 19,703,659	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
51	<b>Overall Total (ComEd) Portfolio</b>		<b>753,625</b>	<b>0.67</b>	<b>506,208</b>	<b>10.01</b>	<b>5,068,106</b>	<b>\$ 63,543,475</b>	<b>\$ 0.01286</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>\$ 274,572,353</b>	<b>\$ 89,988,769</b>	<b>\$ 184,583,584</b>	<b>3.05</b>	<b>8,536,985</b>	<b>N/A</b>	
52	<b>Footnotes:</b>																						
53	*The costs above are limited to rider costs as reflected in the Annual Report. Total DCEO spend is included in "Other Portfolio-Level Costs" as program-level spend for DCEO programs was unavailable.																						
54	*DCEO program-level MWh savings from individual evaluation reports sum to 34,076 net MWh rather than ICC approved savings of 34,084 net MWh; a downward adjustment of 38 net MWh is reflected only in Cell D43 on the Portfolio Summary tab.																						
55	*DCEO summary was not included in ComEd's PY2 summary evaluation report, so DCEO portfolio-level TRC was unavailable.																						
56	*The PY2 DCEO program evaluation reports typically do not provide utility-specific participation and/or measure units. Program Participation values above typically reflect total participation across ComEd and Ameren service territories.																						
57	<b>Sources:</b>																						
58	http://ibagfiles.org/SAG_files/Evaluation_Documents/ComEd/ComEd%20EPY2%20Evaluation%20Reports/ComEd_Summary_PY2_Evaluation_Report_Final.pdf																						
59	http://ibagfiles.org/SAG_files/Evaluation_Documents/TRC_Reports/ComEd/ComEd_PY1-PY5_TRC_Summary_Report.pdf																						
60	https://www.icc.illinois.gov/downloads/public/edocket/275392.pdf																						
61	http://www.ilaq.info/dceo_eval_reports.html																						

**ICC Dkt. No. 17-0312**  
**2020 Statewide Annual Report Template**  
**Tab: 4- PY3**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	<b>Statewide Annual Report Template</b>																					
2	<b>Tab 4: PY3 Program Summary Table</b>																					
3	<b>Final (Updated 2-7-2020)</b>																					
4																						
5	<b>Background:</b>																					
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																					
7	*Footnotes have been added where clarifying information may be helpful.																					
8	*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																					
9																						
10	<b>Instructions:</b>																					
11	*Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.																					
12	If a utility offers Demand Response, information should be listed separately in this table as a separate program.																					
13	*For Program Costs (referred to as Program Expenditures in the Policy Manual), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with.																					
14	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																					
15	*Program Administrators are encouraged to report public sector savings at the program-level, where available.																					
16	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.																					
17	*Program Administrators should complete this table to the best of your ability, including Section 16-111.5B (Illinois Power Agency programs) and DCEO programs, if the information is available.																					
18	*Program Administrators are encouraged to provide source references for greater transparency.																					
19	*The Program Net Levelized Utility Cost per Unit Energy in columns J and O should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.																					
20	*Program Administrators will designate joint electric and gas utility Programs with an asterisk next to the Program name.																					
21	*The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.																					
22	*Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																					
23	*The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: any application for an eligible incentive received through a program or initiative.																					
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ICC Dkt. No. 17-0312  
2020 Statewide Annual Report Template  
Tab: 5- PY4

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Statewide Annual Report Template																					
2	Tab 5. PY4 Program Summary Table																					
3	Final (updated 2-7-2020)																					
4																						
5	Background:																					
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																					
7	*Footnotes have been added where clarifying information may be helpful.																					
8	*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																					
9																						
10	Instructions:																					
11	*Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.																					
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.																					
13	*For Program Costs (referred to as Program Expenditures in the Policy Manual), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with.																					
14	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																					
15	*Program Administrators are encouraged to report public sector savings at the program-level, where available.																					
16	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.																					
17	*Program Administrators should complete this table to the best of your ability, including Section 16-111.5B (Illinois Power Agency programs) and DCEO programs, if the information is available.																					
18	*Program Administrators are encouraged to provide source references for greater transparency.																					
19	*The Program Net Levelized Utility Cost per Unit Energy in columns J and O should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.																					
20	*Program Administrators will designate joint electric and gas utility programs with an asterisk next to the Program name.																					
21	*The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.																					
22	*Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																					
23	*The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: any application for an eligible incentive received through a program or initiative.																					
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ICC Dkt. No. 17-0312  
2020 Statewide Annual Report Template  
Tab: 6 - PY5

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Statewide Annual Report Template																					
2	Tab 6: PY5 Program Summary Table																					
3	Final (updated 2-7-2020)																					
4																						
5	Background:																					
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																					
7	*Footnotes have been added where clarifying information may be helpful.																					
8	*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																					
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10	Instructions:																					
11	*Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.																					
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.																					
13	*For Program Costs (inferred to as Program Expenditures in the Policy Manual), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with.																					
14	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																					
15	*Program Administrators are encouraged to report public sector savings at the program level, where available.																					
16	*Program Administrators should add a footnote describing if there are non-riider energy efficiency costs that are not reported in the Annual Reports.																					
17	*Program Administrators should complete this table to the best of your ability, including Section 16-111.5B (Illinois Power Agency programs) and DCEO programs, if the information is available.																					
18	*Program Administrators are encouraged to provide source references for greater transparency.																					
19	*The Program Net Levelized Utility Cost per Unit Energy in columns J and O should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.																					
20	*Program Administrators will designate joint electric and gas utility Programs with an asterisk next to the Program name.																					
21	*The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.																					
22	*Reported IRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																					
23	*The "Unit Definition" in Column W may be a project, a kil, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is project it shall mean the following: any application for an eligible incentive received through a program or initiative.																					
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**ICC Dkt. No. 17-0312**  
**2020 Statewide Annual Report Template**  
**Tab: 7 - PY6**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Statewide Annual Report Template																					
2	Tab 7: PY6 Program Summary Table																					
3	Final (updated 2-7-2020)																					
4	<b>Background:</b>																					
5	Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																					
6	Footnotes have been added where clarifying information may be helpful.																					
7	See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																					
8	<b>Instructions:</b>																					
9	Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1.																					
10	If a utility offers Demand Response, information should be listed separately in this table as a separate program.																					
11	For Program Costs (referred to as Program Expenditures in the Policy Manual), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with.																					
12	Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																					
13	Program Administrators are encouraged to report public sector savings at the program level, where available.																					
14	Program Administrators should add a footnote specifying if there are non-ider energy efficiency costs that are not reported in the Annual Report.																					
15	Program Administrators should complete this table to the best of your ability, including Section 16-111.5B (Bios Power Agency programs) and DCECO programs, if the information is available.																					
16	Program Administrators are encouraged to provide source references for greater transparency.																					
17	The Program Net Levelized Utility Cost per Unit Energy in columns J and Q should be calculated using a net discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel FMT function.																					
18	Program Administrators will designate joint electric and gas utility Programs with an asterisk next to the Program name.																					
19	The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.																					
20	Reported IRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																					
21	The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: any application for an eligible incentive received through a program or initiative.																					
22																						
23	<b>ComEd Service Territory Program Summary</b>																					
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ICC Dkt. No. 17-0312  
2020 Statewide Annual Report Template  
Tab: 8 - PY7

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Statewide Annual Report Template																					
2	Tab 8: PY7 Program Summary Table																					
3	Final (updated 2-7-2020)																					
4																						
5	<b>Background:</b>																					
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																					
7	*Footnotes have been added where clarifying information may be helpful.																					
8	*See Section 6.7 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																					
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14	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 6.103B and 6.104 of the Act.																					
15	*Program Administrators are encouraged to report public sector savings at the program level, where available.																					
16	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Annual Reports.																					
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19	*The Program Net Levelized Utility Cost per Unit of Energy in columns J and G should be calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns I and P, divided by the first Year Net Energy Savings. There is a formula built into the template using the Excel PMT function.																					
20	*Program Administrators will designate joint electric and gas utility programs with an asterisk next to the Program name.																					
21	*The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs.																					
22	*Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																					
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ICC Dkt. No. 17-0312  
2020 Statewide Annual Report Template  
Tab: 9 - PY8

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Statewide Annual Report Template																					
2	Tab 9: PY8 Program Summary Table																					
3	Final (updated 2-7-2020)																					
4	Background:																					
5	Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																					
6	Footnotes have been added where clarifying information may be helpful.																					
7	See Section 6.1 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																					
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17	The Program Net Levelized Utility Cost per Unit Energy is calculated using a real discount rate, the Weighted Average Measure Life as reported in columns G and N, and the utility cost as reported in columns J and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMT function.																					
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22	ComEd Service Territory Program Summary																					
23	Electric Program Year 8 (6/17/2015 - 5/31/2016)																					
24	Energy Efficiency Program	EE Status? (Section 8-103, 8-103B, 8-104, or 16-111.5B)	First Year Gross Energy Savings Achieved (MWh)	Electric Program M/G (deemed) used	First Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First Year Gross Energy Savings Achieved (therms)	Gas Program M/G (deemed) used	First Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Levelized Utility Cost per Unit Energy (\$/therm)	Program Total TRC Benefits (in \$)	Program Total TRC Costs (in \$)	Program TRC Net Benefits (in \$)	Program TRC Ratio (ex post)	Program Participation (in units)	Unit Definition
25	<b>Commercial &amp; Industrial Programs</b>																					
26	Business Prescriptive (standards)	Section 8-103	230,269	0/1	164,471	12.60	2,072,193	\$ 31,662,054	\$ 6,015,916	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 181,961,217	\$ 56,981,747	\$ 125,979,526	0.74	2,487	Projects
27	Business Custom	Section 8-103	28,273	0/0	18,173	11.88	215,612	\$ 4,493,261	\$ 9,021,277	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 13,896,381	\$ 12,281,522	\$ 1,614,859	1.14	79	Projects
28	Water Centric	Section 8-103	19,153	0/0	11,492	15.00	172,380	\$ 1,488,488	\$ 6,009,964	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 9,399,722	\$ 10,344,614	\$ (944,892)	0.91	29	Projects
29	LED Retro-Commissioning	Section 8-103	25,215	0/0	23,955	5.60	319,735	\$ 4,231,900	\$ 6,049,005	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5,201,622	\$ 4,449,999	\$ 751,623	1.11	100	Projects
30	Process Systems	Section 8-103	29,438	0/0	29,438	7.00	29,438	\$ 6,114,333	\$ 6,026,964	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 14,601,111	\$ 9,298,452	\$ 5,302,659	1.58	4	Projects
31	Air-care Plus	Section 8-103	2,786	0/0	2,507	3.21	8,040	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 45,655	\$ 271,224	\$ (225,569)	1.64	1,454	Projects
32	LED New Construction	Section 8-103	43,203	0/0	34,642	20.00	692,840	\$ 7,908,517	\$ 6,011,197	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 44,073,617	\$ 21,210,825	\$ 22,862,794	2.08	776	Projects
33	Business Incentive Discount	Section 8-103	262,401	0/0	191,423	7.69	3,472,158	\$ 11,288,327	\$ 6,010,989	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 63,262,493	\$ 23,866,795	\$ 39,395,698	2.65	1,636,016	Measurements
34	Business Lighting Crossover	Section 8-103	31,002	0/0	19,687	4.18	82,318	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 6,388,132	\$ -	\$ 6,388,132	N/A	N/A	Projects
35	Energy Management	Section 8-103	7,160	0/0	6,850	5.00	34,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 248,828	\$ 269,363	\$ (22,535)	0.92	10	Participants
36	Multi-Family Common Area	Section 8-103	4,263	0/0	3,982	N/A	N/A	\$ 637,100	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
37	Small Business Energy Savings	16-111.5B	164,669	0/1	149,813	11.59	1,736,672	\$ 33,610,826	\$ 6,019,992	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	7,531
38	LED Street Lighting	16-111.5B	5,978	1/0	5,978	N/A	N/A	\$ 3,801,373	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	10,077
39	LED About-Deck Plus	16-111.5B	7,873	0/0	6,910	2.03	14,008	\$ 2,002,083	\$ 9,143,392	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
40	West Group New Construction Small Buildings	16-111.5B	62	1/0	42	N/A	N/A	\$ 433,876	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	1
41	Matrix Direct Control Ventilation	16-111.5B	81	0/0	8	N/A	N/A	\$ 2,099	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	2
42	LED About Deck Install	16-111.5B	813	0/0	773	N/A	N/A	\$ 208,319	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	8
43	Matrix School Direct Install	16-111.5B	191	0/0	181	N/A	N/A	\$ -	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	9
44	Public Sector Standard Incentives	Section 8-103 (DCEO)	26,509	0/13	19,440	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
45	Public Sector Custom Incentives	Section 8-103 (DCEO)	4,077	0/0	3,813	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
46	Clean Water Lutron	Section 8-103 (DCEO)	-	N/A	999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
47	Energy through Efficient Products (EAP)	Section 8-103 (DCEO)	142	0/0	136	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
48	Building Operator Certification	Section 8-103 (DCEO)	N/A	N/A	16	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
49	CM Programs Subtotal		923,826	0/7	696,778	9.80	6,830,963	\$ 108,453,561	\$ 9,016,227	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 399,553,896	\$ 144,026,516	\$ 255,527,380	2.50	1,658,218	N/A
50	<b>Residential Programs</b>																					
51	Appliance Recycling	Section 8-103	26,185	0/5	14,221	7.98	113,492	\$ 6,065,962	\$ 9,054,656	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 6,265,094	\$ 5,829,844	\$ 435,250	1.07	31,801	Measurements
52	Appliance Rebates	Section 8-103	5,580	0/0	4,446	10.32	45,881	\$ 4,440,178	\$ 9,099,931	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 4,515,752	\$ 4,292,468	\$ 223,284	1.09	40,740	Rebates
53	Multi-Family Resident Area	Section 8-103	3,268	0/0	3,123	6.60	20,516	\$ 1,415,487	\$ 9,069,977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,527,546	\$ 507,046	\$ 1,020,499	3.00	12,702	Residential Units
54	Home Energy Assessment	Section 8-103	8,875	0/0	7,216	6.88	59,351	\$ 4,576,092	\$ 9,100,621	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,662,853	\$ 3,992,458	\$ (1,329,605)	0.75	11,217	Participants
55	HVAC & Weatherization	Section 8-103	18,770	1/0	18,743	19.83	371,628	\$ 6,969,638	\$ 9,025,531	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 17,699,578	\$ 13,395,266	\$ 4,304,312	1.33	13,134	Projects
56	Home Energy Education	Section 8-103	1,754	0/0	1,700	7.17	12,792	\$ 2,536,821	\$ 9,019,979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 3,265,214	\$ 1,071,402	\$ 2,193,812	3.00	13,474	ED
57	Residential New Construction	Section 8-103	547	1/0	547	20.00	10,949	\$ 212,469	\$ 9,026,150	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,054,400	\$ 1,992,286	\$ (937,886)	0.79	791	Projects
58	Residential Lighting Discounts	16-111.5B	381,161	0/0	254,854	6.63	1,690,189	\$ 34,967,703	\$ 9,010,705	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
59	Residential Lighting Discounts Crossover P&H	16-111.5B	9,862	0/0	4,276	7.60	26,370	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	12,952,661
60	Residential Lighting Discounts Crossover EPS	Section 8-103	87,810	0/0	54,212	5.04	273,344	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 51,479,382	\$ -	\$ 51,479,382	N/A	N/A	N/A
61	Home Energy Report	16-111.5B	253,921	1/00	253,921	N/A	N/A	\$ 8,839,099	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	1,500,000
62	Optional Incentive for Children's Beds	16-111.5B	1,152	0/0	1,247	N/A	N/A	\$ 696,081	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	9,612
63	Accelerated LED Energy Save	16-111.5B	2,169	1/00	2,169	N/A	N/A	\$ 150,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	4,486
64	Variable Energy M/R Rebate Chicago	16-111.5B	1,991	0/00	1,784	N/A	N/A	\$ 683,155	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	3,409
65	Residential Programs Subtotal		801,191	0/7	622,977	4.21	2,621,004	\$ 71,710,669	\$ 9,027,669	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 88,541,592	\$ 32,680,733	\$ 55,860,817	2.71	14,633,895	N/A
66	Residential Rebate	Section 8-103 (DCEO)	919	1/00	919	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
67	Residential New Construction	Section 8-103 (DCEO)	3,087	1/00	3,087	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
68	Income Qualified Programs Subtotal		4,006	1/00	4,006	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	N/A
69	<b>Demonstration of Breakthrough Equipment and Devices</b>																					
70	Water Centric Plus	Section 8-103	-	1/0	-	1.00	-	-	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 281	\$ 11,414	\$ (11,133)	1.00	6,078	Participants
71	Business Energy Analyze Pilot	Section 8-103	59,217	1/0	59,217	1.00	59,217	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,148,837	\$ 525,000	\$ 1,623,837	1.00	1,370	Participants
72	Boat's Pilot	Section 8-103	108	0/0	103	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	N/A	1
73	<b>Demonstration of Breakthrough Equipment and Devices Subtotal</b>																					
74	Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)		59,325	1/00	59,320	1.00	59,327	\$ -	\$ -	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,149,118	\$ 596,474	\$ 1,552,644	3.40	7,380	N/A
75	Overall Total (excl) Portfolio		1,788,244	0/7	1,382,681	6.68	9,511,284	\$ 199,118,427	\$ 9,021,212	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 450,244,564	\$ 176,476,918	\$ 273,767,641	2.54	16,279,503	N/A
76	Footnotes:																					
77	The costs above are limited to rider costs as reflected in the Annual Report. Total DCEO spend is included in "Other Portfolio-Level Costs" as program level spend for DCEO programs was unavailable.																					
78	Electric Weighted Average Measure Life (years) are from the supporting workbook from Navigator's PIR Report; the weights are not available on the SAC website. Net Lifetime Savings (RLS) is the product of First Year Net Energy Savings (MWh) and "Electric Weighted Average Measure Life (years)", so this value is only reported for those programs evaluated in Navigator's PIR Report.																					
79	The DCEO Summary Impact Report for EPP1 - EPP9 does not provide program-level TRC results or program participation. Portfolio-level TRC results are included on the Portfolio Summary tab.																					
80	Sources:																					
81	https://icc.illinois.gov/downloads/public/redacted/436805.pdf																					
82	http://www.hog.info/energy/energy_efficiency.html																					
83	http://hagfiles.org/SAC_Res/Evaluation/Documents/IRC_Reports/ComEd/ComEd_PIR_IRC_Report_2019-01-28_Final.pdf																					
84	http://www.hog.info/dceo_level_reports.html																					
85	http://hagfiles.org/SAC_Res/Evaluation/Documents/DCEO/Summary_Impact_Evaluation_Report_EPP1-9_GPN44_2019-02-06_Final.pdf																					



**ICC Dkt. No. 17-0312**  
**2020 Statewide Annual Report Template**  
**Tab: 11 - CY2018**

1	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	
2	Statewide Annual Report Template																					
3	Tab 11: CY2018 Program Summary Table																					
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21	*Reported IRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts.																					
22	*The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: any application for an eligible incentive received through a program or initiative.																					
23	<b>ComEd Service Territory Program Summary</b>																					
24	<b>Electric Calendar Year 2018 (1/1/2018 - 12/31/2018)</b>																					
25	Energy Efficiency Program	IE Statute? (B-104, B-103B, B-104, or 16-111.5B)	First-Year Gross Energy Savings Achieved (MWh)	Electric Program NetG (deem/used)	First-Year Net Energy Savings Achieved (MWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Costs (in \$)	Program Net Leveraged Utility Cost per Unit (Energy \$/kWh)	First-Year Gross Energy Savings Achieved (therms)	Gas Program NetG (deem/used)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (in \$)	Program Net Leveraged Utility Cost per Unit (Energy \$/therm)	Program Total IRC Benefits (in \$)	Program Total IRC Costs (in \$)	Program IRC Net Benefits (in \$)	Program IRC Benefit/Cost Ratio (ex post)	Program Participation (F units)	Unit Definition
26	<b>Commercial &amp; Industrial Programs</b>																					
27	AP Cable Plus	Section B-103B	24,927	0.90	22,434	1.88	86,962	\$ 4,216,794	0.04903	302,874	0.99	272,532	5.82	1,588,488	N/A	N/A	\$ 6,330,522	\$ 2,206,693	\$ 4,123,829	2.81	2,324	Projects Completed
28	Delta Centers	Section B-103B	28,473	0.58	13,354	14.20	219,576	Included in Subtotal	N/A	4,764	0.92	2,414	13.01	31,301	N/A	N/A	\$ 15,119,532	\$ 13,077,369	\$ 2,242,163	1.11	133	Projects Completed
29	Energy Advisor Monitoring Based Commissioning	Section B-103B	25,474	1.48	17,322	36.15	279,713	Included in Subtotal	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 22,434,813	\$ 9,299,325	\$ 13,135,487	2.41	32	Participants
30	Energy Advisor Monitoring Based Commissioning	Section B-103B	8,149	0.68	8,149	5.00	40,751	\$ 3,262,836	0.08117	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,464,991	\$ 1,592,227	\$ (127,836)	0.92	260	Projects Completed
31	Energy Systems Optimization	Section B-103B	23,488	0.80	17,983	32.27	188,685	\$ 9,192,253	0.03884	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 10,448,939	\$ 4,406,383	\$ 6,042,556	1.49	109	Participants
32	Instant Discounts	Section B-103B	321,684	0.79	253,222	1.00	2,303,943	\$ 15,450,887	0.00900	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 202,076,744	\$ 42,498,704	\$ 159,578,040	4.71	2,502,123	Measures Installed
33	New Construction (Joint w/Neur Gas & P&L-NGS)	Section B-103B	38,341	0.60	23,222	16.67	388,995	\$ 7,534,215	0.02027	43,501	0.71	33,496	17.40	582,827	N/A	N/A	\$ 35,163,991	\$ 14,886,460	\$ 20,277,531	2.10	78	Projects Completed
34	Performance Incentive / Facility Assessments	Section B-103B	8,603	0.91	4,203	4.23	14,198	\$ 3,441,027	0.22820	51,074	0.91	51,937	4.78	237,248	N/A	N/A	\$ 786,136	\$ 3,283,864	\$ (2,497,728)	0.21	275	Measures Installed
35	Public Housing Authority (Joint w/Neur)	Section B-103B	2,518	1.00	2,518	11.11	22,931	\$ 1,724,578	0.07095	2,318	1.00	2,318	8.83	20,474	N/A	N/A	\$ 1,326,288	\$ 973,536	\$ 352,752	1.31	108	Projects Completed
36	Public Small Facilities (PSF)	Section B-103B	8,816	0.91	8,023	8.94	71,708	Included in Subtotal	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 4,256,180	\$ 1,707,292	\$ 2,548,889	2.49	215	Projects Completed
37	Recommissioning (Joint w/Neur Gas & P&L-NGS)	Section B-103B	36,531	0.96	34,520	7.00	298,833	\$ 8,968,813	0.02532	97,233	1.00	99,182	7.53	143,804	N/A	N/A	\$ 32,804,933	\$ 6,295,108	\$ 26,509,825	2.61	124	Projects Completed
38	Small Small Business Kits	Section B-103B	2,217	0.80	1,050	10.21	20,926	\$ 814,132	0.04288	99	0.99	35,669	6.90	245,344	N/A	N/A	\$ 2,314,138	\$ 878,509	\$ 1,435,629	2.65	6,074	Kits Distributed
39	Small Business Energy Savings	Section B-103B	220,318	0.91	200,489	9.92	1,991,064	\$ 6,307,319	0.02797	334,179	0.99	334,179	12.06	4,020,000	N/A	N/A	\$ 147,902,286	\$ 333,503,626	\$ (185,601,340)	1.11	7,705	Projects Completed
40	Strategic Energy Management (Joint w/Neur Gas)	Section B-103B	345,362	0.71	242,838	8.78	2,140,085	\$ 10,625,340	0.02019	2,542,652	0.71	1,983,266	14.68	26,499,243	N/A	N/A	\$ 183,090,041	\$ 88,018,618	\$ 94,871,423	1.08	2,458	Projects Completed
41	Strategic Energy Management (Joint w/Neur Gas)	Section B-103B	14,719	0.95	14,040	5.00	70,213	\$ 1,452,307	0.02097	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 2,523,089	\$ 1,458,468	\$ 1,064,621	1.14	1	Customers
42	Street Lighting	Section B-103B	86,044	1.00	86,044	11.74	1,010,168	\$ 24,628,336	0.02510	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 40,432,264	\$ 44,251,627	\$ (3,819,363)	0.91	114,133	Measures Installed
43	Business Sector Outreach	Section B-103B	N/A	N/A	N/A	N/A	N/A	\$ 4,608,517	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	<b>ComEd Programs Subtotal</b>		<b>1,187,958</b>	<b>0.80</b>	<b>924,498</b>	<b>9.56</b>	<b>9,102,851</b>	<b>\$ 186,279,385</b>	<b>0.02096</b>	<b>3,461,508</b>	<b>0.76</b>	<b>2,614,984</b>	<b>12.99</b>	<b>33,951,213</b>	<b>N/A</b>	<b>N/A</b>	<b>\$ 441,801,426</b>	<b>\$ 271,212,490</b>	<b>\$ 170,588,936</b>	<b>1.73</b>	<b>2,481,105</b>	<b>N/A</b>
45	<b>Residential Programs</b>																					
46	Appliance Rebates	Section B-103B	52,482	0.89	44,674	9.56	327,704	\$ 17,156,376	0.04081	2,121,385	0.97	2,062,536	10.14	20,972,723	N/A	N/A	\$ 37,506,197	\$ 19,946,197	\$ 17,560,001	1.88	218,761	Measures Distributed
47	Temporary Education Kits (Joint w/Neur Gas & P&L-NGS)	Section B-103B	4,104	1.00	4,104	7.33	44,761	\$ 1,505,348	0.03428	175,951	1.00	175,951	9.21	1,621,436	N/A	N/A	\$ 12,363,546	\$ 1,438,285	\$ 10,925,261	8.69	5,041	Kits Distributed
48	Refrigerator and Freezer Recycling	Section B-103B	41,954	0.52	21,699	7.97	172,891	\$ 9,907,298	0.05950	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 10,347,270	\$ 8,657,997	\$ 1,689,273	1.20	53,150	Refrigerators Provided
49	Heating and Cooling (HVAC) Rebates	Section B-103B	17,135	0.71	11,992	17.34	160,516	\$ 7,286,466	0.03704	351,793	0.91	307,434	12.41	3,763,421	N/A	N/A	\$ 17,878,081	\$ 6,002,139	\$ 11,875,942	2.79	19,529	Rebates Provided
50	Holiday Light Exchange	Section B-103B	55	0.98	44	7.00	307	\$ -	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Home Energy Assessment (Joint w/Neur Gas & P&L-NGS)	Section B-103B	29,622	0.82	24,150	8.53	206,135	\$ 9,499,139	0.04719	563	1.00	563	10.00	5,628	N/A	N/A	\$ 16,140,034	\$ 10,322,294	\$ 5,817,740	1.51	18,309	Projects Completed
52	Home Energy Reports	Section B-103B	278,540	0.48	192,388	4.28	692,388	\$ 3,327,606	0.00776	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 24,642,817	\$ 5,233,408	\$ 19,409,409	4.63	834	Participants
53	Lighting Discounts	Section B-103B	503,824	0.69	301,534	7.16	2,158,381	\$ 30,523,454	0.01432	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 142,400,122	\$ 27,016,166	\$ 115,383,956	5.21	11,251,649	Bulbs Installed
54	Middle School Lake-Home Kits	Section B-103B	1,483	1.00	1,483	6.72	10,038	\$ 711,919	0.07220	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 911,950	\$ 211,919	\$ 700,031	1.20	37,840	Measures Distributed
55	Multi-Family Market Rate (Joint w/Neur Gas & P&L-NGS)	Section B-103B	12,296	0.95	11,768	8.10	95,336	\$ 4,538,953	0.02919	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 6,688,618	\$ 1,810,807	\$ 4,877,811	1.51	19,109	Measures Installed
56	New Construction (Joint w/Neur Gas & P&L-NGS)	Section B-103B	158	0.65	233	18.00	1,186	\$ 391,350	0.09719	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 481,627	\$ 484,438	\$ (2,801)	0.99	699	Total Homes
57	Recommissioning - Market Rate	Section B-103B	1,688	1.01	705	18.99	14,411	Included in Subtotal	N/A	46,889	N/A	N/A	N/A	N/A	N/A	N/A	\$ 47,358	\$ 18,84	\$ 69,202	2.49	694	Total Homes
58	<b>Residential Programs Subtotal</b>		<b>467,053</b>	<b>0.89</b>	<b>708,967</b>	<b>9.50</b>	<b>3,887,061</b>	<b>\$ 88,146,493</b>	<b>0.02292</b>	<b>2,695,585</b>	<b>0.76</b>	<b>2,578,828</b>	<b>10.49</b>	<b>27,225,560</b>	<b>N/A</b>	<b>N/A</b>	<b>\$ 276,299,006</b>	<b>\$ 84,938,408</b>	<b>\$ 191,360,598</b>	<b>1.58</b>	<b>11,673,907</b>	<b>N/A</b>
59	<b>Income Qualified Programs</b>																					
60	Affordable Housing New Construction (Joint w/Neur Gas)	Section B-103B	1,930	1.00	1,935	11.46	22,176	\$ 1,788,156	0.08297	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,632,135	\$ 3,067,088	\$ (1,434,953)	0.43	689	Residential Units
61	Cost Share LED Distribution	Section B-103B	39,753	1.00	39,753	5.06	200,983	\$ 1,399,625	0.01917	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 14,889,245	\$ 1,399,625	\$ 13,489,620	1.04	1,700,150	LEDs Distributed
62	Refrigerator and Freezer Recycling - Income Eligible	Section B-103B	793	1.00	793	10.13	6,364	\$ 4,303,984	0.57905	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 24,899,899	\$ 3,829,291	\$ 21,070,608	6.63	1,141,533	Bulbs Installed
63	Multi-Family HVAC	Section B-103B	18,603	1.00	16,651	10.29	39,265	Included in Subtotal	N/A	4,227	1.00	4,243	20.04	65,109	N/A	N/A	\$ 458,222	\$ 1,762,783	\$ (1,304,561)	0.28	79	Housing Units
64	Multi-Family Rebates (Joint w/Neur Gas & P&L-NGS)	Section B-103B	46,510	1.00	46,516	7.29	339,211	\$ 8,707,780	0.02435	437,804	1.00	437,804	14.11	4,637,498	N/A	N/A	\$ 5,479,134	\$ 7,137,460	\$ (1,658,326)	0.24	4,094	Housing Units
65	Single Family Rebates - CIRA (Joint w/Neur Gas & P&L-NGS)	Section B-103B	8,839	1.00	8,839	15.49	31,614	\$ 11,237,047	0.08623	231,962	1.00	231,962	19.93	4,622,838	N/A	N/A	\$ 5,387,343	\$ 7,594,385	\$ (2,207,042)	0.27	12	Housing Units
66	Single Family Rebates - HVAC (Joint w/Neur Gas & P&L-NGS)	Section B-103B	2,444	1.00	2,443	12.26	12,006	Included in Subtotal	N/A	49,934	1.00	49,934	15.80	789,128	N/A	N/A	\$ 1,447,140	\$ 4,204,500	\$ (2,757,360)	0.31	31	Housing Units
67	DR-ERC Low Income Kits	Section B-103B	10,539	1.00	10,539	6.70	70,576	\$ 3,360,248	0.04847	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5,431,536	\$ 3,360,248	\$ 2,071,288	1.63	39,899	Kits Distributed
68	Income Eligible Outreach	Section B-103B	N/A	N/A	N/A	N/A	N															



**ICC Dkt. No. 17-0312**  
**2020 Statewide Annual Report Template**  
**Tab: 13 - CY2020**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	
<b>Statewide Annual Report Template</b> <b>Tab 13: CY2020 Program Summary Table</b> <b>Final (updated 8-16-2021)</b>																							
<b>Background:</b> Definitions used within this template correspond to E Energy Efficiency Policy Manual Version 2.0 Footnotes have been added where clarifying information may be helpful. *See Section 6.7 of E Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Annual Reports.																							
<b>Instructions:</b> Program Administrators should duplicate the table template below for each Program Year, starting with Program Year 1. If a utility offers Demand Response, information should be listed separately in this table as a separate program. For Program Costs (referred to as Program Expenditures in the Policy Manual), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the Program Year, regardless of what Program Year the costs are associated with. Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-1044 of the Act. Program Administrators are encouraged to report public sector savings at the program level, where available. Program Administrators should add a footnote specifying if there are non-resider energy efficiency costs that are not reported in the Annual Report. Program Administrators should complete the table to the best of your ability, including Section 16-111.58 (Green Power Agency program) and DCEO programs, if the information is available. Program Administrators are encouraged to provide source references for greater transparency. The Program Net Levelized Utility Cost per Unit Energy in columns J and O should be calculated using a real discount rate, the Weighted Average Measure Life as reported in column G and N, and the utility cost as reported in columns I and P, divided by the First Year Net Energy Savings. There is a formula built into this template using the Excel PMF function. Program Administrators will designate joint electric and gas utility Programs with an asterisk next to the Program name. The Weighted Average Measure Life (WAML) will be calculated using net lifetime savings, divided by first year net energy savings. This differs than how WAML is calculated under the Future Energy Jobs Act (FEJA) for amortizing costs. Reported TRC results will reflect only the reporting utility's portion of joint electric and gas utility Program impacts. The "Unit Definition" in Column W may be a project, a kit, the number of customers, and/or whatever definition is appropriate for a given program. Starting in Calendar Year 2018 where the Unit Definition is "project" it shall mean the following: any application for an eligible incentive received through a program or initiative.																							
<b>ComEd Service Territory Program Summary</b>																							
<b>Electric Calendar Year 2020 (1/1/2020 - 12/31/2020)</b>																							
Energy Efficiency Program	EE Statute? (Section 8-103, 8-103B, 8-104 or 16-111.58)	First-Year Gross Energy Savings Achieved (kW)	Electric Program Net Savings (kWh)	First-Year Net Energy Savings Achieved (kWh)	Electric Weighted Average Measure Life (Years)	Net Lifetime Savings (MWh)	Total Electric Program Incurred Costs (M\$)	Program Net Levelized Utility Cost per Unit Energy (\$/kWh)	First-Year Gross Energy Savings Achieved (MWh)	Gas Program Net Savings (therms)	First-Year Net Energy Savings Achieved (therms)	Gas Weighted Average Measure Life (Years)	Net Lifetime Savings (therms)	Total Gas Program Costs (M\$)	Program Net Levelized Utility Cost per Unit Energy (\$/therm)	Program Total TRC Benefits (M\$)	Program Total TRC Costs (M\$)	Program TRC Net Benefits (M\$)	Program TRC Benefit/Cost Ratio (ex post)	Program Participation (# units)	Unit Definition		
<b>Commercial &amp; Industrial Programs</b>																							
20	Business - Customer Incentives	Section 8-103B	418,493	0.80	332,763	13.34	4,437,920	\$ 55,917,749	\$ 0.0130	5,071,493	0.70	3,913,554	14.9	58,498,429	N/A	N/A	\$ 270,555,463	\$ 147,864,903	\$ 122,690,560	1.83	3,706	Projects Completed	
21	Business Incentive (Discounts)	Section 8-103B	273,193	0.82	223,460	9.83	2,197,080	\$ 17,644,206	\$ 0.0082	2,000,233	N/A	N/A	N/A	N/A	N/A	N/A	\$ 149,906,386	\$ 47,199,420	\$ 102,706,966	3.70	2,251,308	Measures Installed	
22	Small Business - Public - Private	Section 8-103B	226,441	0.74	213,649	10.95	2,372,368	\$ 41,599,411	\$ 0.0362	445,244	0.78	431,888	10.8	4,568,031	N/A	N/A	\$ 289,700,581	\$ 103,474,229	\$ 186,226,352	2.84	1,608	Projects Completed	
23	LED Signaling	Section 8-103B	79,904	0.88	68,133	11.48	766,881	\$ 21,299,112	\$ 0.0275	2,445,244	N/A	N/A	N/A	N/A	N/A	N/A	\$ 61,451,805	\$ 34,058,940	\$ 27,392,865	1.78	108,381	Measures Installed	
24	Industrial Systems - Incentive Energy Management	Section 8-103B	57,822	0.72	45,484	7.90	359,329	\$ 8,526,524	\$ 0.0236	2,445,244	N/A	N/A	N/A	N/A	N/A	N/A	\$ 23,345,710	\$ 5,844,600	\$ 17,481,110	1.41	369	Participations	
25	Industrial Systems - Incentive Commission	Section 8-103B	47,473	0.91	43,262	7.97	303,673	\$ 6,163,671	\$ 0.0342	119,430	0.78	113,301	8.8	965,792	N/A	N/A	\$ 21,393,026	\$ 1,471,906	\$ 19,921,120	2.84	256	Participations	
26	Strategic Energy Management	Section 8-103B	23,282	0.88	20,582	5.80	161,911	\$ 4,188,968	\$ 0.0200	2,445,244	N/A	N/A	N/A	N/A	N/A	N/A	\$ 8,789,480	\$ 4,075,004	\$ 4,714,476	1.97	124	Projects	
27	Non-Residential New Construction	Section 8-103B	31,924	0.59	28,640	17.40	24,242	\$ 6,155,877	\$ 0.0973	70,186	0.55	41,410	17.4	720,523	N/A	N/A	\$ 22,338,275	\$ 6,179,154	\$ 16,159,121	2.76	124	Projects Completed	
28	Energy Assessments	Section 8-103B	3,904	0.76	3,649	4.02	14,737	\$ 13,144,611	\$ 0.1196	9,186	0.76	9,226	4.8	42,382	N/A	N/A	\$ 715,811	\$ 1,287,968	\$ 572,157	0.96	124	Participations	
29	Business Checkups	Section 8-103B	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
30	C&I Programs Subtotal		1,471,179	0.85	1,297,815	11.14	11,026,704	\$ 196,525,226	\$ 0.0182	5,662,208	0.80	4,508,379	14.37	64,793,062	N/A	N/A	\$ 831,929,744	\$ 372,070,990	\$ 459,858,754	2.24	2,372,418	N/A	
31	C&I Programs - Public Sector Total																						
32	C&I Programs - Public Sector Total																						
<b>Residential Programs</b>																							
33	Appliance Discount	Section 8-103B	658,672	0.58	180,127	7.80	1,410,087	\$ 20,980,122	\$ 0.0140	3,343,508	0.79	3,381,628	11.96	34,511,825	N/A	N/A	\$ 61,866,841	\$ 26,210,588	\$ 35,656,253	2.00	5,477,058	Batter Incentivized	
34	Appliance Rebates	Section 8-103B	420,068	0.81	350,821	10.30	361,121	\$ 15,496,863	\$ 0.0140	3,343,508	0.79	3,381,628	11.96	34,511,825	N/A	N/A	\$ 53,353,731	\$ 9,900,779	\$ 43,452,952	3.74	148,296	Measures Distributed	
35	Single Family Assessment	Section 8-103B	15,280	0.88	12,923	6.72	86,877	\$ 2,477,850	\$ 0.0732	-	-	-	-	-	-	-	\$ 6,726,956	\$ 3,341,211	\$ 3,385,745	1.79	107,171	Unique Projects	
36	Multi-Family Assessments	Section 8-103B	10,448	0.81	8,768	7.26	49,772	\$ 8,688,383	\$ 0.0889	-	-	-	-	-	-	-	\$ 4,420,280	\$ 3,766,999	\$ 643,281	0.98	48,804	Measures Installed	
37	Fridge & Freezer Recycling	Section 8-103B	5,363	0.41	2,221	4.47	14,361	\$ 1,320,671	\$ 0.0935	-	-	-	-	-	-	-	\$ 982,600	\$ 1,172,710	\$ 190,110	0.88	576	Participations	
38	Residential HVAC	Section 8-103B	5,229	0.76	4,047	12.48	10,499	\$ 2,888,020	\$ 0.0281	379,417	0.71	290,466	11.77	3,419,307	N/A	N/A	\$ 2,716,094	\$ 4,265,700	\$ 1,548,606	1.84	10,978	Projects Installed	
39	Residential Behavior	Section 8-103B	79,013	1.60	79,013	2.48	196,090	\$ 5,912,272	\$ 0.0304	-	-	-	-	-	-	-	\$ 2,040,143	\$ 5,921,272	\$ 3,878,911	4.51	1,922,105	Participations	
40	Residential New Construction	Section 8-103B	N/A	N/A	N/A	N/A	N/A	\$ 1,680	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Total Homes	
41	Residential Programs Subtotal		487,374	0.63	324,321	6.74	2,187,312	\$ 57,773,111	\$ 0.0260	3,722,919	0.76	3,592,092	11.12	39,963,132	N/A	N/A	\$ 196,341,638	\$ 65,645,210	\$ 130,696,428	2.99	7,098,830	N/A	
42	Income Qualified Programs																						
43	Product Discounts - Lighting Discounts - Appliance Rebates (E)	Section 8-103B	78,110	0.88	68,890	8.77	604,992	\$ 6,237,865	\$ 0.01054	-	-	-	-	-	-	-	\$ 40,485,998	\$ 6,235,468	\$ 34,249,910	6.49	1,217,411	Batter Incentivized & Incentivized Appliance Measures	
44	Single Family Rebates - C&I - HVAC	Section 8-103B	11,284	1.00	11,284	13.37	204,714	\$ 11,546,129	\$ 0.0581	282,952	1.00	282,952	18.97	5,366,818	N/A	N/A	\$ 8,827,200	\$ 2,756,790	\$ 6,070,410	0.69	1,999	Housing Units	
45	Multi-Family Rebates - 30% - HVAC	Section 8-103B	11,512	1.00	11,512	11.89	293,596	\$ 7,591,401	\$ 0.0382	325,021	1.00	325,021	18.97	4,800,784	N/A	N/A	\$ 4,283,523	\$ 6,833,710	\$ 2,550,187	0.74	298	Housing Units	
46	Affordable Housing New Construction	Section 8-103B	1,669	1.00	1,669	12.55	26,956	\$ 2,025,541	N/A	-	-	-	-	-	-	-	\$ 1,382,440	\$ 2,025,541	\$ 643,101	0.68	83	Residential Units	
47	Public Housing Rebates	Section 8-103B	1,187	1.00	1,187	6.42	10,000	\$ 1,073,098	N/A	-	-	-	-	-	-	-	\$ 577,243	\$ 1,589,882	\$ 1,012,639	0.65	24	HPI Properties	
48	Income Eligible Checkups	Section 8-103B	N/A	N/A	N/A	N/A	N/A	\$ 5,649,499	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
49	Income Qualified Programs Subtotal		104,263	0.91	95,132	10.88	1,044,260	\$ 29,280,745	\$ 0.0289	607,955	1.00	607,955	18.76	11,407,612	N/A	N/A	\$ 8,513,011	\$ 37,488,640	\$ 28,974,311	1.53	3,163	N/A	
<b>Third Party Programs (Section 8-103B - Beginning in 2019)</b>																							
50	Food Bank LED Distribution	Section 8-103B	106,655	1.00	106,655	8.79	927,862	\$ 8,423,112	\$ 0.00918	6,383	1.00	6,383	20.00	167,650	N/A	N/A	\$ 11,829,370	\$ 33,203,627	\$ 21,374,257	2.86	2,467,479	Measures Distributed	
51	LIHC-ERC Income Eligible Kits	Section 8-103B	49,159	1.00	49,159	6.02	443,342	\$ 5,154,543	\$ 0.01190	577,895	1.00	577,895	10.00	5,778,947	N/A	N/A	\$ 33,549,887	\$ 4,979,863	\$ 28,570,024	6.79	60,000	Kits Distributed	
52	Business Telecomms	Section 8-103B	10,044	0.61	6,761	9.70	45,576	\$ 2,320,703	\$ 0.02027	-	-	-	-	-	-	-	\$ 4,091,588	\$ 2,471,713	\$ 1,619,875	1.55	56	Projects Completed	
53	Business HVAC/Aspiring/Distressed Communities	Section 8-103B	10,008	0.77	7,768	14.86	156,161	\$ 2,911,335	\$ 0.02076	-	-	-	-	-	-	-	\$ 1,750,463	\$ 2,059,605	\$ 3,200,565	3.75	78,026	Measures Distributed	
54	Business Grocery	Section 8-103B	9,536	0.97	9,250	9.56	88,388	\$ 2,287,964	\$ 0.02311	92	0.97	89	10.00	895	N/A	N/A	\$ 26,430,191	\$ 4,243,241	\$ 20,936,948	4.88	15	Measures Installed	
55	Small Business Kits	Section 8-103B	4,433	0.87	4,210	4.17	38,335	\$ 1,604,308	\$ 0.04248	151,918	0.78	143,964	7.23	1,064,472	N/A	N/A	\$ 4,949,965	\$ 1,491,322	\$ 3,458,643	3.05	718	Kits Distributed	
56	Elementary Education Kits	Section 8-103B	5,134	0.96	4,963	7.82	38,741	\$ 460,664	\$ 0.01760	32,997	0.90	32,999	8.00	293,000	N/A	N/A	\$ 4,241,627	\$ 930,281	\$ 3,311,346	4.56	22,544	Kits Distributed	
57	Agriculture	Section 8-103B	4,004	0.77	3,100	14.49	44,911	\$ 1,369,250	\$ 0.03150	-	-	-	-	-	-	-	\$ 4,969,028	\$ 1,371,001	\$ 3,597,987	3.63	444	Measures Installed	
58	Rehabilitation Rebates	Section 8-103B	3,328	0.71	3,251	12.03	39,161	\$ 1,909,870	\$ 0.02624	-	-	-	-	-	-	-	\$ 1,768,161	\$ 2,728,851	\$ 970,690	0.94	14,660	Measures Installed	
59	Manufactured Housing Rebates	Section 8-103B	139	1.00	139	11.69	1,621	\$ 49,384	\$ 0.07862	2,414	1.00	2,414	13.62	22,885	N/A	N/A	\$ 81,226	\$ 427,184	\$ 345,958	N/A	323	Measures Installed	
60	Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal		204,540	0.97	199,262	9.2001201	1,843,113	\$ 27,641,113	\$ 0.15364	773,100	0.99	768,540	9.54	7,329,888	N/A	N/A	\$ 160,009,834	\$ 55,592,146	\$ 104,963,444	2.88	2,454,658	N/A	
<b>Demolition of Breakthrough Equipment and Devices</b>																							
61	Electric Operator Certification Incentive	Section 8-103B	2,188	0.88	1,790	10.21	17,896	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 1,463,521	\$ 889,788	\$ 573,733	1.82	2	Participations	
62	Appliance Commercial Food Services Equipments	Section 8-103B	81	0.80	61	13.77	792	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 69,885	\$ 173,424	\$ 103,539	0.59	5	Measures Installed	
63	E-Server Design Pilot	Section 8-103B	74	1.00	74	11.12	1,263	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 47,676	\$ 24,634	\$ 22,942	1.70	499	Measures Installed	
64	Renewable Financial	Section 8-103B	104	1.00	104	14.00	1,456	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 86,896	\$ 611,288	\$ 524,392	0.84	5	Participations	
65	Demolition of Breakthrough Equipment and Devices Subtotal		2,450	0.81	1,954	10.71	21,278	\$ -	\$ -	\$ 3,263	1.00	3,250	15.85	51,509	N/A	N/A	\$ 1,441,581	\$ 1,660,046	\$ 104,745,189	0.67	589	N/A	
66	Voltage Optimization		215,996	1.00	215,996	15.00	3,239,948	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 241,303,239	\$ 75,638,886	\$ 165,664,352	3.19	428	VO-Enabled Feeders
<b>Other Portfolio-Level Costs (i.e., Portfolio Administrative Costs, Evaluation Costs, and Marketing Costs)</b>																							
67		N/A	N/A	N/A	N/A	N/A	N/A	\$ 35,140,117	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
68	Overall Total (excl. Portfolio)		2,185,940	0.94	1,826,911	10.60	19,166,712	\$ 346,480,313	\$ 0.18716	10,769,444	0.88	6,480,216	13.03	123,513,201	N/A	N/A	\$ 1,488,937,047	\$ 447,674,227	\$ 860,882,820	2.92	1		