

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2019 Q1**  
**Tab: 1- Ex Ante Results**

A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Statewide Quarterly Report Template</b>											
2	<b>Tab 1: Ex Ante Results</b>											
3	<b>Final Draft</b>											
4	<b>Background:</b>											
5	*Definitions used within this template correspond to I. Energy Efficiency Policy Manual Version 1.1.											
6	*Footnotes have been added where clarifying information may be helpful.											
7	*See Section 6.5 of I. Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.											
8	<b>Instructions:</b>											
9	"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104 and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
10	"If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
11	"If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports: it is a requirement for Annual Reports."											
12	"For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with."											
13	"Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act."											
14	"Program Administrators are encouraged to report public sector savings at the program level, where available."											
15	"Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports."											
16												
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18	<b>ComEd Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs CY2019 Q1</b>											
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**Footnotes:**

- 121 \*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original EE Plan or a compliance EE Plan.
- 122 \*Approved Budget refers to the Program Administrator's current budget for the Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
- 123 \*The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal, in the case of Section 8-104 programs, the values in the column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
- 124 \*Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

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**Tab: 2- Costs**

A	B	C	D	E	
1	<b>Statewide Quarterly Report Template</b>				
2	<b>Tab 2: Costs</b>				
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4					
5	<b>Instructions:</b>				
6	*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.				
7	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.				
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9	<b>ComEd Section 8-103B/8-104 (EEPS) Costs CY2019 Q1</b>				
10					
11	<b>Section 8-103B/8-104 (EEPS) Cost Category</b>		<b>2019 Actual Costs YTD</b>		
12	<b>Program Costs by Sector</b>				
13	C&I Programs (Private Sector)	\$	25,775,998		
14	Public Sector Programs	\$	5,022,945		
15	Residential Programs	\$	15,667,901		
16	Income Qualified Programs	\$	8,443,217		
17	Market Transformation Programs	\$	494,343		
18	Third Party Programs (Beginning in 2019)	\$	2,404,807		
19	<b>Total ComEd Program Costs</b>	<b>\$</b>	<b>57,809,210</b>		
20	<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>				
21	Demonstration of Breakthrough Equipment and Devices Costs	\$	3,367,373		
22	Evaluation Costs	\$	3,100,048		
23	Marketing Costs (including Education and Outreach)	\$	1,672,996		
24	Portfolio Administrative Costs	\$	6,038,179		
25	<b>Total ComEd Portfolio-Level Costs</b>	<b>\$</b>	<b>14,178,595</b>		
26	<b>Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$</b>	<b>71,987,805</b>		
27					
28					
29	<b>ComEd Section 8-103B/8-104 (EEPS) Costs CY2019 Q1</b>				
30	<b>Overall Total Costs</b>	<b>2019 Actual Costs YTD</b>	<b>2019 Approved Budget</b>	<b>% of Costs YTD Compared to Approved Budget</b>	
31	<b>Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$</b>	<b>71,987,805</b>	<b>\$351,334,190</b>	<b>20%</b>

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**Tab: 3- Energy**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	<b>Statewide Quarterly Report Template</b>																
2	<b>Tab 3: Historical Energy Saved</b>																
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4																	
5																	
6	<div style="border: 1px solid black; padding: 5px;"> <b>Instructions:</b>            *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.            *Program Administrators are encouraged to provide source references for greater transparency.         </div>																
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11	<b>ComEd Section 8-103B/8-104 (EEPS) Energy Saved (MWh) as of CY2019 Q1</b>							<b>IL Department of Commerce and Economic Opportunity Energy Saved (MWh)</b>									
12																	
13	<b>Program Year</b>	<b>Evaluation Status (Ex Ante, Verified*** or ICC Approved)</b>	<b>Net Energy Savings Achieved (MWh)</b>	<b>Original Plan Savings Goal** (MWh)</b>	<b>Net Energy Savings Goal* (MWh)</b>	<b>% of Net Energy Savings Goal Achieved</b>											
14	EPY1- 6/1/08-5/31/09	ICC Approved	163,717	148,842	148,842	110%											
15	EPY2- 6/1/09-5/31/10	ICC Approved	472,132	312,339	312,339	151%											
16	EPY3- 6/1/10-5/31/11																
17	<b>Electric Plan 1 Total</b>		1,262,564	920,100	920,100	137%											
18	EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	944,111	610,804	610,804	155%											
19	EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	942,061	806,353	806,353	117%											
20	EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	977,911	809,556	791,103	124%											
21	<b>Electric Plan 2/Gas Plan 1 Total</b>		2,864,083	2,226,713	2,208,260	130%											
22	EPY7/GPY4- 6/1/14-5/31/15	Verified	809,878	648,029	648,029	125%											
23	EPY8/GPY5- 6/1/15-5/31/16	Verified	671,027	541,983	541,983	124%											
24	EPY9/GPY6- 6/1/16-12/31/17	Verified	1,088,860	787,629	787,629	138%											
25	<b>Electric Plan 3/Gas Plan 2 Total</b>		2,569,765	1,977,641	1,977,641	130%											
26	2018	Ex Ante	1,886,075	1,713,451	1,713,451	110%											
27	2019	Ex Ante	266,461	1,629,783	1,629,783	16%											
28	2020	Ex Ante	0	1,637,682	1,637,682	0%											
29	2021	Ex Ante	0	1,659,037	1,659,037	0%											
30	<b>2018-2021 Plan Total</b>		2,152,536	6,639,954	6,639,954	32%											
31																	
32	<b>Footnotes:</b> *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template. **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template. ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.																
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Department	EPY1	EPY2	EPY3	EPY4/GPY1	EPY5/GPY2	EPY6/GPY3	EPY7/GPY4	EPY8/GPY5	EPY9/GPY6*
Net Savings Achieved (MWh)	18,636	34,038	54,130	107,640	98,944	86,439	85,124	N/A	36,354
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	Verified	N/A	Ex Ante
Source	<a href="#">Docket 10-0520, ComEd PY1 Evaluation Summary Report (2009-12-23), p. 17.</a>	<a href="#">Docket 10-0520, Staff Ex 1-1, p. 12 (Navigant Memo, DCEO PY2 Energy Impact Summary (2011-09-21)).</a>	Docket 11-0593.	Docket 13-0078.	Docket 14-0075.	Docket 15-0274.	<a href="#">EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7.</a>	N/A	N/A

**Footnotes:**  
 \*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.  
 \*\*Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

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**Tab: 4- Other**

A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Statewide Quarterly Report Template</b>											
2	<b>Tab 4: Historical Other - Environmental and Economic Impacts</b>											
3												
4												
5	<b>Instructions:</b>											
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.											
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")											
8												
9	<b>Environmental and Economic Impacts for the ComEd Service Territory as of CY2019 Q1</b>											
10												
11	<b>Performance Metrics (Equivalents)*</b>	<b>EPY1</b>	<b>EPY2</b>	<b>EPY3</b>	<b>EPY4/ GPY1</b>	<b>EPY5/ GPY2</b>	<b>EPY6/ GPY3</b>	<b>EPY7/ GPY4</b>	<b>EPY8/ GPY5</b>	<b>EPY9/ GPY6****</b>	<b>CY2018</b>	<b>CY2019 Q1</b>
12	Net Energy Savings Achieved (MWh)**	163,717	472,132	626,715	944,111	942,061	1,118,649	1,122,657	1,353,001	2,137,472	1,886,075	266,461
13	Carbon reduction (tons)	103,289	297,869	395,396	595,642	594,349	705,758	708,287	853,612	1,348,536	1,070,671	151,262
14	Cars removed from the road	22,118	63,784	84,667	127,546	127,269	151,126	151,667	182,786	288,766	229,266	32,390
15	Acres of trees planted	121,517	350,434	465,172	700,755	699,234	830,304	833,279	1,004,249	1,586,513	1,259,613	177,956
16	Number of homes powered for 1 year*****	18,362	52,953	70,291	105,890	105,660	125,465	125,915	151,750	239,734	211,538	29,886
17	Direct Portfolio Jobs*****	66	84	154	179	196	234	260	267	376	412	343
18	Income qualified homes served***									2,077	44,085	15,339
19												
20	<b>Footnotes:</b>											
21	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <a href="https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a>											
22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.											
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.											
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.											
25	*****Number of homes powered for 1 year assumes the average ComEd single-family residential home with no electric space heat consumes 743 kWh monthly or 8,916 kWh annually.											
26	*****Direct portfolio Jobs reflect actual positions held by ComEd and its contractors that are part of the Rider EEPP and does not attempt to capture indirect jobs in the energy efficiency industry that may result from the ComEd Energy Efficiency Program.											

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 Statewide Quarterly Report ComEd 2019 Q1  
 Tab: 5- CPAS

A	B	C	D	E	F
1	Statewide Quarterly Report Template				
2	Tab 5: CPAS Progress				
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4					
5	<b>Instructions:</b>				
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.				
7					
8	<b>Color Coded Key:</b>				
9	Reported items				
10	Statutory and/or approved plan inputs				
11	Calculations				
12					
13	<b>ComEd CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio CY2019 Q1</b>				
14					
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress CY2019 Q1</b>				
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	9.10%	ICC approved plan compliance filing	
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	78,600,740	ICC approved plan compliance filing	
18	c	Current Year CPAS Goal (MWh)	7,152,667	= a * b	
19	d	CPAS Achieved at End of Previous Year (MWh)*	6,385,163	verification report for previous year	
20	<b>Savings Expiring in Current Year</b>				
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)	5.20%	statute	
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	5.80%	statute	
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.60%	= f - e	
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	471,604	= g * b	
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)*	102,161	verification report for previous year	
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>	573,765	= h + i	
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	1,341,269	= c - d + j	
28	l	New Annual Savings this Quarter (MWh)	266,461	utility report	
29	m	New Annual Savings this YTD (MWh)	266,461	sum of utility reports for all quarters to date	
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>	20%	= m / k	
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>				
32	o	Previous Year's CPAS Goal (% of Sales)	7.80%	ICC approved plan compliance filing	
33	p	Previous Year's CPAS Goal (MWh)	6,130,858	= o * b	
34	q	Current Year Applicable Annual Incremental Goal (MWh)	1,021,810	= c - p	
35	r	New Savings Required to Meet AAIG (MWh)	1,595,575	= q + j	
36	s	New Savings Achieved YTD (MWh)	266,461	same as "m"	
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	573,765	= j	
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	(307,304)	= s - t	
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>	-30%	= u / q	
40					
41	<b>Footnotes:</b>				
42	*Savings from Measures Installed post-2017 Expiring in Current Year per Navigant's 4/1 draft summary evaluation report. These are subject to change once evaluation is finalized.				

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2019 Q1**  
**Tab: 6- Historical Costs**

Statewide Quarterly Report Template  
 Tab 6: Historical Costs

**Instructions:**  
 \*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.  
 \*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.  
 \*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

**ComEd Service Territory Historical Energy Efficiency Costs as of Q1 2019**

Program Year	Actual ComEd EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (ComEd + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
EPY1- 6/1/08-5/31/09	\$ 27,356,150	\$ 6,949,809	\$ 34,305,960	\$ -	\$ 34,305,960
EPY2- 6/1/09-5/31/10	\$ 52,071,861	\$ 11,471,616	\$ 63,543,477	\$ -	\$ 63,543,477
EPY3- 6/1/10-5/31/11	\$ 75,691,133	\$ 28,659,011	\$ 104,350,144	\$ -	\$ 104,350,144
<b>Electric Plan 1 Total</b>	\$ 155,119,144	\$ 47,080,436	\$ 202,199,581	\$ -	\$ 202,199,581
EPY4/GPY1- 6/1/11-5/31/12	\$ 106,673,405	\$ 35,049,987	\$ 141,723,392	\$ -	\$ 141,723,392
EPY5/GPY2- 6/1/12-5/31/13	\$ 107,354,964	\$ 33,565,649	\$ 140,920,614	\$ 31,329	\$ 140,951,943
EPY6/GPY3- 6/1/13-5/31/14	\$ 124,096,016	\$ 31,563,417	\$ 155,659,433	\$ 29,469,183	\$ 185,128,616
<b>Electric Plan 2/Gas Plan 1 Total</b>	\$ 338,124,386	\$ 100,179,053	\$ 438,303,439	\$ 29,500,512	\$ 467,803,951
EPY7/GPY4- 6/1/14-5/31/15	\$ 128,249,370	\$ 33,728,435	\$ 161,977,805	\$ 39,150,327	\$ 201,128,132
EPY8/GPY5- 6/1/15-5/31/16	\$ 108,811,809	\$ 22,464,619	\$ 131,276,429	\$ 86,823,029	\$ 218,099,457
EPY9/GPY6- 6/1/16-12/31/17	\$ 149,989,595	\$ 70,292,877	\$ 220,282,472	\$ 117,389,903	\$ 337,672,375
<b>Electric Plan 3/Gas Plan 2 Total</b>	\$ 387,050,774	\$ 126,485,931	\$ 513,536,706	\$ 243,363,258	\$ 756,899,964
<b>Program Year</b>	<b>Actual ComEd EEPS Costs YTD</b>	<b>Approved ComEd EEPS Budget</b>	<b>% of Costs YTD Compared to Approved Budget</b>		
2018	\$ 353,050,307	\$ 351,334,190	100%		
2019	\$ 71,987,805	\$ 351,334,190	20%		
2020	\$ -	\$ 351,334,190	N/A		
2021	\$ -	\$ 351,334,190	N/A		
<b>2018-2021 Plan Total</b>	\$ 425,038,113	\$ 1,405,336,760	N/A		