

| A | B | C | D | E | F | G | H | I | J | K | L | M |
|----|---|-----------------------------------|--|---|--|---|-----------------------|----------------------------------|-------------------------|--|-----------------------------------|--|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | | |
| 2 | Tab 1: Ex Ante Results | | | | | | | | | | | |
| 3 | Final Draft | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | Background: | | | | | | | | | | | |
| 6 | *Definitions used with this template correspond to IL Energy Efficiency Policy Manual Version 1.1. | | | | | | | | | | | |
| 7 | *Footnotes have been added where clarifying information may be helpful. | | | | | | | | | | | |
| 8 | *See Section 6.5 of IL Energy Efficiency Policy Manual Vers on 1.1 for a full list of requirements for Program Administrator Quarterly Reports. | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | Instructions: | | | | | | | | | | | |
| 11 | *Sector-level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104 and Third-Party Energy Efficiency Implementation on Program pursuant to Section 8-103B(g)(4). | | | | | | | | | | | |
| 12 | *If a utility offers Demand Response information should be listed separately in this table as a separate program. | | | | | | | | | | | |
| 13 | *If Program Administrators want to include historical and financial information they can do so. ICC Staff appreciates this information. However providing historical spend data is not a requirement for Quarterly Reports. It is a requirement for Annual Reports. | | | | | | | | | | | |
| 14 | *For Program Costs Year to Date (YTD) each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter regardless of what Program Year the costs are associated with. | | | | | | | | | | | |
| 15 | *Program Administrators will also report information on low income public sector public housing and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act. | | | | | | | | | | | |
| 16 | *Program Administrators are encouraged to report public sector savings at the program level where available. | | | | | | | | | | | |
| 17 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | | | | | | | | | |
| 18 | ComEd Ex Ante Results - Section 8-103B/8-104 (EPPS) Programs CY2019 Q3 | | | | | | | | | | | |
| 19 | | | | | | | | | | | | |
| 20 | | Net Energy Savings Achieved (MWh) | 2019 Original Plan Savings Goal (MWh) ¹ | Approved Net Energy Savings Goal (MWh) ² | Implementation Plan Savings Goal (MWh) | % Savings Achieved Compared to Implementation Plan Savings Goal | Program Costs YTD | Incentive Costs YTD ³ | Non-Incentive Costs YTD | 2019 Original Plan Budget ¹ | 2019 Approved Budget ² | % of Costs YTD Compared to Approved Budget |
| 21 | Commercial & Industrial Programs | | | | | | | | | | | |
| 22 | Incentives | 153,385 | 320,001 | 320,001 | 235,754 | 65% | \$ 32,432,845 | \$ 22,040,588 | \$ 10,392,257 | \$ 56,897,783 | \$ 46,261,243 | 70% |
| 23 | Standard | 141,706 | N/A | N/A | 214,765 | 66% | \$ 28,360,639 | \$ 19,171,792 | \$ 9,88,847 | N/A | \$ 35,320,482 | 80% |
| 24 | Custom | 11,679 | N/A | N/A | 20,989 | 56% | \$ 3,754,792 | \$ 2,538,239 | \$ 1,216,553 | N/A | \$ 8,744,857 | 43% |
| 25 | Data Center | 0 | N/A | N/A | 0 | N/A | \$ (71,576) | \$ - | \$ (71,576) | N/A | \$ 1,208,222 | -14% |
| 26 | Combined Heat & Power | 0 | N/A | N/A | 0 | N/A | \$ 488,989 | \$ 330,554 | \$ 98,432 | N/A | \$ 969,162 | 20% |
| 27 | Small Business | 127,711 | 158,680 | 158,680 | 174,600 | 73% | \$ 33,349,376 | \$ 22,544,178 | \$ 10,805,196 | \$ 44,005,709 | \$ 52,644,559 | 63% |
| 28 | Business Instant Discounts | 191,745 | 232,419 | 232,419 | 238,945 | 80% | \$ 13,007,251 | \$ 8,792,902 | \$ 4,214,349 | \$ 15,966,264 | \$ 15,898,486 | 82% |
| 29 | AirCare Plus | 0 | 29,108 | 29,108 | 0 | N/A | \$ 115,280 | \$ 77,930 | \$ 37,351 | \$ 4,936,407 | \$ - | N/A |
| 30 | New Construction | 11,725 | 29,685 | 29,685 | 15,091 | 78% | \$ 4,577,699 | \$ 3,094,524 | \$ 1,483,174 | \$ 10,059,332 | \$ 5,616,145 | 82% |
| 31 | Industrial Systems | 10,581 | 27,276 | 27,276 | 28,024 | 38% | \$ 3,011,517 | \$ 2,035,785 | \$ 975,731 | \$ 5,753,036 | \$ 8,317,630 | 38% |
| 32 | Retro-commissioning | 34,632 | 30,188 | 30,188 | 51,665 | 67% | \$ 8,673,704 | \$ 5,863,424 | \$ 2,810,280 | \$ 2,931,934 | \$ 10,489,761 | 83% |
| 33 | Strategic Energy Management | 0 | 29,718 | 29,718 | 14,633 | 0% | \$ 1,488,614 | \$ - | \$ 1,488,614 | \$ 2,193,375 | \$ 2,784,265 | 53% |
| 34 | LED Streetlighting | 37,783 | 93,002 | 93,002 | 87,293 | 43% | \$ 6,218,939 | \$ 4,204,003 | \$ 2,014,936 | \$ 22,987,612 | \$ 15,118,753 | 41% |
| 35 | Operational Savings | 2,007 | 1,654 | 1,654 | 3,428 | 59% | \$ 2,457,460 | \$ - | \$ 2,457,460 | \$ 1,911,563 | \$ 2,690,000 | 91% |
| 36 | Public Housing Retrofits | 1,983 | 1,924 | 1,924 | 2,733 | 73% | \$ 1,614,449 | \$ 1,091,367 | \$ 520,081 | \$ 2,194,502 | \$ 2,108,656 | 77% |
| 37 | Business Outreach | N/A | N/A | N/A | N/A | N/A | \$ 3,253,407 | \$ - | \$ 3,253,407 | \$ 3,150,000 | \$ 4,287,989 | 76% |
| 38 | Business General | N/A | N/A | N/A | N/A | N/A | \$ 77,499 | \$ - | \$ 77,499 | \$ - | \$ 2,934,899 | 3% |
| 39 | C&I Programs Subtotal | 571,551 | 951,815 | 951,815 | 852,168 | 67% | \$ 110,278,040 | \$ 69,744,702 | \$ 40,533,338 | \$ 178,347,517 | \$ 169,152,395 | 65% |
| 40 | Incentives - Private | 136,536 | 251,527 | 251,527 | 204,133 | 67% | \$ 27,603,265 | \$ 18,769,283 | \$ 8,833,982 | \$ 45,040,740 | \$ 37,459,483 | 74% |
| 41 | Standard - Private | 125,941 | N/A | N/A | 187,821 | 67% | \$ 24,399,219 | \$ 16,493,939 | \$ 7,905,379 | N/A | \$ 29,610,227 | 82% |
| 42 | Custom - Private | 10,595 | N/A | N/A | 16,312 | 64% | \$ 2,069,488 | \$ 2,068,274 | \$ 991,274 | N/A | \$ 4,422,616 | 46% |
| 43 | Data Center - Private | 0 | N/A | N/A | 0 | N/A | \$ (61,947) | \$ - | \$ (61,947) | N/A | \$ 822,492 | -20% |
| 44 | Combined Heat & Power- Private | 0 | N/A | N/A | 0 | N/A | \$ 306,405 | \$ 207,130 | \$ 99,275 | N/A | \$ 603,648 | 51% |
| 45 | Small Business - Private | 119,056 | 152,577 | 152,577 | 162,600 | 73% | \$ 30,529,606 | \$ 20,638,014 | \$ 9,897,592 | \$ 42,313,182 | \$ 48,294,502 | 63% |
| 46 | Business Instant Discounts - Private | 171,783 | 219,310 | 219,310 | 214,866 | 80% | \$ 11,110,906 | \$ 7,557,532 | \$ 3,619,374 | \$ 15,044,266 | \$ 14,093,424 | 79% |
| 47 | AirCare Plus - Private | 0 | 29,108 | 29,108 | 0 | N/A | \$ 115,280 | \$ 78,984 | \$ 37,351 | \$ 4,746,545 | \$ - | N/A |
| 48 | New Construction - Private | 10,795 | 28,096 | 28,096 | 13,939 | 77% | \$ 4,098,900 | \$ 2,770,856 | \$ 1,328,044 | \$ 9,357,049 | \$ 5,013,319 | 82% |
| 49 | Industrial Systems - Private | 10,581 | 26,716 | 26,716 | 27,506 | 38% | \$ 2,995,144 | \$ 2,024,718 | \$ 970,427 | \$ 5,627,281 | \$ 8,093,220 | 37% |
| 50 | Retro-commissioning - Private | 31,378 | 24,922 | 24,922 | 44,157 | 71% | \$ 6,840,258 | \$ 4,624,014 | \$ 2,216,243 | \$ 6,350,683 | \$ 7,983,961 | 86% |
| 51 | Strategic Energy Management - Private | 0 | 22,382 | 22,382 | 11,833 | 0% | \$ 984,082 | \$ - | \$ 984,082 | \$ 1,754,700 | \$ 1,908,265 | 52% |
| 52 | LED Streetlighting - Private | 5,140 | 13,061 | 13,061 | 13,050 | 39% | \$ - | \$ - | \$ - | \$ 8,675,068 | \$ - | N/A |
| 53 | Operational Savings/Private Assessment - Private | 1,699 | 1,323 | 1,323 | 2,971 | 57% | \$ 1,907,714 | \$ - | \$ 1,907,714 | \$ 1,539,250 | \$ 1,812,800 | 105% |
| 54 | Private Sector Outreach | N/A | N/A | N/A | N/A | N/A | \$ 3,669,743 | \$ - | \$ 3,669,743 | \$ 1,650,000 | \$ 1,650,000 | 83% |
| 55 | Private Sector General | N/A | N/A | N/A | N/A | N/A | \$ 77,499 | \$ - | \$ 77,499 | \$ - | \$ 2,934,899 | 3% |
| 56 | C&I Programs - Private Sector Total | 486,869 | 767,902 | 767,902 | 695,957 | 70% | \$ 87,692,828 | \$ 56,457,276 | \$ 31,238,514 | \$ 142,098,763 | \$ 129,242,823 | 48% |
| 57 | Incentives - Public | 16,849 | 68,474 | 68,474 | 31,621 | 53% | \$ 4,829,580 | \$ 3,271,305 | \$ 1,558,275 | \$ 11,857,043 | \$ 8,801,740 | 55% |
| 58 | Standard - Public | 15,765 | N/A | N/A | 26,944 | 59% | \$ 3,967,327 | \$ 2,677,853 | \$ 1,283,468 | N/A | \$ 5,710,155 | 69% |
| 59 | Custom - Public | 1,084 | N/A | N/A | 4,677 | 23% | \$ 695,304 | \$ 470,025 | \$ 225,278 | N/A | \$ 2,342,041 | 30% |
| 60 | Data Center - Public | 0 | N/A | N/A | 0 | N/A | \$ (9,628) | \$ - | \$ (9,628) | N/A | \$ 384,030 | -3% |
| 61 | Combined Heat & Power- Public | 0 | N/A | N/A | 0 | N/A | \$ 42,588 | \$ 123,427 | \$ 80,841 | N/A | \$ 365,534 | 50% |
| 62 | Small Facilities - Public | 8,655 | 6,103 | 6,103 | 12,000 | 72% | \$ 2,819,770 | \$ 1,906,744 | \$ 913,695 | \$ 1,692,527 | \$ 4,350,077 | 65% |
| 63 | Business Instant Discounts - Public | 19,962 | 13,109 | 13,109 | 24,077 | 83% | \$ 1,836,345 | \$ 1,247,369 | \$ 594,976 | \$ 921,998 | \$ 1,805,062 | 102% |
| 64 | AirCare Plus - Public | 0 | 1,120 | 1,120 | 0 | N/A | \$ (1,433) | \$ (969) | \$ (664) | \$ 189,862 | \$ - | N/A |
| 65 | New Construction - Public | 930 | 1,589 | 1,589 | 7,152 | 81% | \$ 478,799 | \$ 323,668 | \$ 55,731 | \$ 702,283 | \$ 602,826 | 79% |
| 66 | Industrial Systems - Public | 0 | 560 | 560 | 520 | 0% | \$ 16,273 | \$ 17,068 | \$ 5,305 | \$ 125,754 | \$ 224,400 | 7% |
| 67 | Retro-commissioning - Public | 3,253 | 5,246 | 5,246 | 7,508 | 43% | \$ 1,833,463 | \$ 1,239,470 | \$ 594,027 | \$ 1,041,252 | \$ 2,935,820 | 73% |
| 68 | Strategic Energy Management - Public | 0 | 5,596 | 5,596 | 2,800 | 0% | \$ 504,532 | \$ - | \$ 504,532 | \$ 438,675 | \$ 876,000 | 58% |
| 69 | LED Streetlighting - Public | 32,643 | 79,941 | 79,941 | 74,243 | 44% | \$ 6,218,939 | \$ 4,204,003 | \$ 2,014,936 | \$ 14,312,545 | \$ 15,118,753 | 41% |
| 70 | Operational Savings - Public | 308 | 331 | 331 | 457 | 67% | \$ 549,746 | \$ - | \$ 549,746 | \$ 372,313 | \$ 877,200 | 63% |
| 71 | Public Housing Retrofits | 1,983 | 1,826 | 1,826 | 2,732 | 73% | \$ 1,614,449 | \$ 1,091,367 | \$ 520,081 | \$ 2,194,502 | \$ 2,108,656 | 77% |
| 72 | Business Outreach | N/A | N/A | N/A | N/A | N/A | \$ 1,883,664 | \$ - | \$ 1,883,664 | \$ 1,500,000 | \$ 2,637,989 | 71% |
| 73 | Public Sector General | N/A | N/A | N/A | N/A | N/A | \$ - | \$ - | \$ - | \$ - | \$ - | 0% |
| 74 | C&I Programs - Public Sector Total | 84,583 | 89,913 | 89,913 | 157,111 | 54% | \$ 22,584,210 | \$ 13,287,386 | \$ 9,296,824 | \$ 36,248,754 | \$ 39,908,522 | 57% |
| 75 | Residential Programs | | | | | | | | | | | |
| 76 | Residential Behavior | 45,199 | 74,936 | 74,936 | 58,792 | 77% | \$ 15,600 | \$ - | \$ 15,600 | \$ 20,634,156 | \$ 250,500 | 6% |
| 77 | Residential Lighting Discounts | 106,822 | 94,658 | 94,658 | 147,297 | 73% | \$ 13,485,291 | \$ 9,021,417 | \$ 4,323,874 | \$ 20,374,890 | \$ 20,162,494 | 66% |
| 78 | Appliance Retrofits | 28,235 | 37,028 | 37,028 | 37,312 | 73% | \$ 3,183,183 | \$ 9,363,880 | \$ 1,488,013 | \$ 16,288,076 | \$ 18,287,142 | 71% |
| 79 | Fridge & Freezer Recycling | 15,039 | 21,703 | 21,703 | 18,739 | 80% | \$ 6,439,973 | \$ 4,953,422 | \$ 2,086,551 | \$ 8,741,973 | \$ 8,314,844 | 77% |
| 80 | Home Energy Assessment | 20,046 | 17,890 | 17,890 | 27,637 | 73% | \$ 7,754,063 | \$ 5,241,746 | \$ 2,512,316 | \$ 9,507,614 | \$ 10,752,806 | 72% |
| 81 | Multi-Family Assessments | 10,923 | 9,197 | 9,197 | 14,805 | 78% | \$ 5,538,956 | \$ 3,744,335 | \$ 1,794,622 | \$ 4,056,311 | \$ 6,218,809 | 89% |
| 82 | Residential HVAC & Weatherization | 6,863 | 9,694 | 9,694 | 9,309 | 74% | \$ 4,834,667 | \$ 3,268,235 | \$ 1,566,432 | \$ 7,904,203 | \$ 6,298,002 | 77% |
| 83 | Residential New Construction | 177 | 571 | 571 | 212 | 44% | \$ 23,184 | \$ 158,753 | \$ 9,089 | \$ 393,159 | \$ 18,096 | 42% |
| 84 | Residential General | N/A | N/A | N/A | N/A | N/A | \$ 743,654 | \$ - | \$ 743,654 | \$ - | \$ 302,000 | 28% |
| 85 | Residential Programs Subtotal | 233,305 | 259,675 | 259,675 | 313,576 | 74% | \$ 52,758,939 | \$ 35,151,787 | \$ 17,607,152 | \$ 73,946,382 | \$ 70,962,693 | 74% |
| 86 | Income Qualified Programs | | | | | | | | | | | |
| 87 | Income Eligible Product Discounts | 44,888 | 12,771 | 12,771 | 62,380 | 72% | \$ 4,451,036 | \$ 3,008,901 | \$ 1,442,136 | \$ 3,861,735 | \$ 6,191,362 | 72% |
| 88 | Single-Family Retrofits | 3,245 | 6,985 | 6,985 | 4,626 | 70% | \$ 9,310,626 | \$ 6,293,982 | \$ 3,016,643 | \$ 11,643,470 | \$ 13,738,029 | 68% |
| 89 | Multi-Family Retrofits | 3,555 | 4,877 | 4,877 | 6,852 | 52% | \$ 8,762,600 | \$ 5,977,038 | \$ 2,845,563 | \$ 8,255,223 | \$ 9,076,710 | 97% |
| 90 | Affordable Housing New Construction | 1,934 | 1,345 | 1,345 | 2,403 | 80% | \$ 1,810,825 | \$ 1,224,118 | \$ 586,707 | \$ 2,930,445 | \$ 1,769,596 | 102% |
| 91 | Income Eligible Outreach | N/A | N/A | N/A | N/A | N/A | \$ 766,205 | \$ - | \$ 766,205 | \$ 1,500,000 | \$ 1,000,000 | 77% |
| 92 | Income Eligible General | N/A | N/A | N/A | N/A | N/A | \$ - | \$ - | \$ - | \$ - | \$ - | N/A |
| 93 | Income Qualified Programs Subtotal | 53,626 | 25,978 | 25,978 | 76,261 | 70% | \$ 25,121,293 | \$ 16,644,040 | \$ 8,657,254 | \$ 28,190,873 | \$ 31,773,756 | 79% |
| 94 | Third Party Programs (Section | | | | | | | | | | | |

ICC Docket No. 17-0312
Statewide Quarterly Report ComEd 2019 Q3
Tab: 2- Costs

| A | B | C | D | E |
|----|--|------------------------------|------------------------------|---|
| 1 | Statewide Quarterly Report Template | | | |
| 2 | Tab 2: Costs | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | Instructions: | | | |
| 6 | *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. | | | |
| 7 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | |
| 8 | | | | |
| 9 | ComEd Section 8-103B/8-104 (EEPS) Costs CY2019 Q3 | | | |
| 10 | | | | |
| 11 | Section 8-103B/8-104 (EEPS) Cost Category | | 2019 Actual Costs YTD | |
| 12 | Program Costs by Sector | | | |
| 13 | C&I Programs (Private Sector) | \$ | 87 693 830 | |
| 14 | Public Sector Programs | \$ | 22 584 210 | |
| 15 | Residential Programs | \$ | 52 758 939 | |
| 16 | Income Qualified Programs | \$ | 25 121 293 | |
| 17 | Market Transformation Programs | \$ | 1 235 661 | |
| 18 | Third Party Programs (Beginning in 2019) | \$ | 11 217 126 | |
| 19 | Total ComEd Program Costs | \$ | 200,611,059 | |
| 20 | Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) | | | |
| 21 | Demonstration of Breakthrough Equipment and Devices Costs | \$ | 9 989 877 | |
| 22 | Evaluation Costs | \$ | 8 217 977 | |
| 23 | Marketing Costs (including Education and Outreach) | \$ | 3 297 579 | |
| 24 | Portfolio Administrative Costs | \$ | 20 392 062 | |
| 25 | Total ComEd Portfolio-Level Costs | \$ | 41,897,495 | |
| 26 | Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ | 242,508,554 | |
| 27 | | | | |
| 28 | | | | |
| 29 | ComEd Section 8-103B/8-104 (EEPS) Costs CY2019 Q3 | | | |
| 30 | Overall Total Costs | 2019 Actual Costs YTD | 2019 Approved Budget | % of Costs YTD Compared to Approved Budget |
| 31 | Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ 242,508,554 | \$351,334,190 | 69% |

ICC Docket No. 17-0312
Statewide Quarterly Report ComEd 2019 Q3
Tab: 3- Energy

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-----------------------------------|---|-----------------------------------|---------------------------------------|--------------------------------|---------------------------------------|----------------------|----------------|---------|---------|---------|------|----------------------|--------------|---------|---------|---------|------|----------------------|--------------|---------|---------|---------|------|------------------------------|--|------------------|----------------|----------------|-------------|---------------------------|--------------|---------|---------|---------|------|---------------------------|--------------|---------|---------|---------|------|---------------------------|--------------|---------|---------|---------|------|---|--|------------------|------------------|------------------|-------------|---------------------------|----------|---------|---------|---------|------|---------------------------|----------|---------|---------|---------|------|----------------------------|----------|-----------|---------|---------|------|---|--|------------------|------------------|------------------|-------------|------|----------|-----------|-----------|-----------|------|------|---------|-----------|-----------|-----------|-----|------|---------|---|-----------|-----------|----|------|---------|---|-----------|-----------|----|-----------------------------|--|------------------|------------------|------------------|------------|--|------------|------|------|------|-----------|-----------|-----------|-----------|-----------|------------|----------------------------|--------|--------|--------|---------|--------|--------|--------|--------|---------|--|--------------|--------------|--------------|--------------|--------------|--------------|----------|----------|----------|--------|---------------------------|----------------------------|------------|------------|-------------|-------------|---------------------------|----------------|----------------|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Tab 3: Historical Energy Saved | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 | Instructions: *Each Program Administrator will fill out the historical Energy Saved table for Quarterly Reports. The IL Department of Commerce Energy Saved Historical table may also be added to each utility's Quarterly Report. *Program Administrators are encouraged to provide source references for greater transparency. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | ComEd Section 8-103B/8-104 (EES) Energy Saved (MWh) as of CY2019 Q3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | IL Department of Commerce and Economic Opportunity Energy Saved (MWh) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Program Year</th> <th>Evaluation Status (Ex Ante Verified*** or ICC Approved)</th> <th>Net Energy Savings Achieved (MWh)</th> <th>Original Plan Savings Goal** (MWh)</th> <th>Net Energy Savings Goal* (MWh)</th> <th>% of Net Energy Savings Goal Achieved</th> </tr> </thead> <tbody> <tr> <td>EPY1- 6/1/08-5/31/09</td> <td>ICC Approved</td> <td>163 717</td> <td>148 842</td> <td>148 842</td> <td>110%</td> </tr> <tr> <td>EPY2- 6/1/09-5/31/10</td> <td>ICC Approved</td> <td>472 132</td> <td>312 339</td> <td>312 339</td> <td>151%</td> </tr> <tr> <td>EPY3- 6/1/10-5/31/11</td> <td>ICC Approved</td> <td>626 715</td> <td>458 919</td> <td>458 919</td> <td>137%</td> </tr> <tr> <td>Electric Plan 1 Total</td> <td></td> <td>1 262 564</td> <td>920 100</td> <td>920 100</td> <td>137%</td> </tr> <tr> <td>EPY4/GPY1- 6/1/11-5/31/12</td> <td>ICC Approved</td> <td>944 111</td> <td>610 804</td> <td>610 804</td> <td>155%</td> </tr> <tr> <td>EPY5/GPY2- 6/1/12-5/31/13</td> <td>ICC Approved</td> <td>942 061</td> <td>806 353</td> <td>806 353</td> <td>117%</td> </tr> <tr> <td>EPY6/GPY3- 6/1/13-5/31/14</td> <td>ICC Approved</td> <td>977 911</td> <td>809 556</td> <td>791 103</td> <td>124%</td> </tr> <tr> <td>Electric Plan 2/Gas Plan 1 Total</td> <td></td> <td>2 864 083</td> <td>2 226 713</td> <td>2 208 260</td> <td>130%</td> </tr> <tr> <td>EPY7/GPY4- 6/1/14-5/31/15</td> <td>Verified</td> <td>809 878</td> <td>648 029</td> <td>648 029</td> <td>125%</td> </tr> <tr> <td>EPY8/GPY5- 6/1/15-5/31/16</td> <td>Verified</td> <td>671 027</td> <td>541 983</td> <td>541 983</td> <td>124%</td> </tr> <tr> <td>EPY9/GPY6- 6/1/16-12/31/17</td> <td>Verified</td> <td>1 088 860</td> <td>787 629</td> <td>787 629</td> <td>138%</td> </tr> <tr> <td>Electric Plan 3/Gas Plan 2 Total</td> <td></td> <td>2 569 765</td> <td>1 977 641</td> <td>1 977 641</td> <td>130%</td> </tr> <tr> <td>2018</td> <td>Verified</td> <td>1 859 773</td> <td>1 713 451</td> <td>1 713 451</td> <td>109%</td> </tr> <tr> <td>2019</td> <td>Ex Ante</td> <td>1 144 539</td> <td>1 629 783</td> <td>1 629 783</td> <td>70%</td> </tr> <tr> <td>2020</td> <td>Ex Ante</td> <td>0</td> <td>1 637 682</td> <td>1 637 682</td> <td>0%</td> </tr> <tr> <td>2021</td> <td>Ex Ante</td> <td>0</td> <td>1 659 037</td> <td>1 659 037</td> <td>0%</td> </tr> <tr> <td>2018-2021 Plan Total</td> <td></td> <td>3 004 313</td> <td>6 639 954</td> <td>6 639 954</td> <td>45%</td> </tr> </tbody> </table> | Program Year | Evaluation Status (Ex Ante Verified*** or ICC Approved) | Net Energy Savings Achieved (MWh) | Original Plan Savings Goal** (MWh) | Net Energy Savings Goal* (MWh) | % of Net Energy Savings Goal Achieved | EPY1- 6/1/08-5/31/09 | ICC Approved | 163 717 | 148 842 | 148 842 | 110% | EPY2- 6/1/09-5/31/10 | ICC Approved | 472 132 | 312 339 | 312 339 | 151% | EPY3- 6/1/10-5/31/11 | ICC Approved | 626 715 | 458 919 | 458 919 | 137% | Electric Plan 1 Total | | 1 262 564 | 920 100 | 920 100 | 137% | EPY4/GPY1- 6/1/11-5/31/12 | ICC Approved | 944 111 | 610 804 | 610 804 | 155% | EPY5/GPY2- 6/1/12-5/31/13 | ICC Approved | 942 061 | 806 353 | 806 353 | 117% | EPY6/GPY3- 6/1/13-5/31/14 | ICC Approved | 977 911 | 809 556 | 791 103 | 124% | Electric Plan 2/Gas Plan 1 Total | | 2 864 083 | 2 226 713 | 2 208 260 | 130% | EPY7/GPY4- 6/1/14-5/31/15 | Verified | 809 878 | 648 029 | 648 029 | 125% | EPY8/GPY5- 6/1/15-5/31/16 | Verified | 671 027 | 541 983 | 541 983 | 124% | EPY9/GPY6- 6/1/16-12/31/17 | Verified | 1 088 860 | 787 629 | 787 629 | 138% | Electric Plan 3/Gas Plan 2 Total | | 2 569 765 | 1 977 641 | 1 977 641 | 130% | 2018 | Verified | 1 859 773 | 1 713 451 | 1 713 451 | 109% | 2019 | Ex Ante | 1 144 539 | 1 629 783 | 1 629 783 | 70% | 2020 | Ex Ante | 0 | 1 637 682 | 1 637 682 | 0% | 2021 | Ex Ante | 0 | 1 659 037 | 1 659 037 | 0% | 2018-2021 Plan Total | | 3 004 313 | 6 639 954 | 6 639 954 | 45% | <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Department</th> <th>EPY1</th> <th>EPY2</th> <th>EPY3</th> <th>EPY4/GPY1</th> <th>EPY5/GPY2</th> <th>EPY6/GPY3</th> <th>EPY7/GPY4</th> <th>EPY8/GPY5</th> <th>EPY9/GPY6*</th> </tr> </thead> <tbody> <tr> <td>Net Savings Achieved (MWh)</td> <td>18 636</td> <td>34 038</td> <td>54 130</td> <td>107 640</td> <td>98 944</td> <td>86 439</td> <td>85 124</td> <td>30 341</td> <td>171 941</td> </tr> <tr> <td>Evaluation Status (Ex Ante Verified** or ICC Approved)</td> <td>ICC Approved</td> <td>ICC Approved</td> <td>ICC Approved</td> <td>ICC Approved</td> <td>ICC Approved</td> <td>ICC Approved</td> <td>Verified</td> <td>Verified</td> <td>Verified</td> </tr> <tr> <td>Source</td> <td>Docket 10</td> <td>Docket 104</td> <td>Docket 114</td> <td>Docket 134</td> <td>Docket 1400</td> <td>Docket 15-0</td> <td>EPY7/GPY4</td> <td>Docket 19-0684</td> <td>Docket 19-0684</td> </tr> </tbody> </table> | Department | EPY1 | EPY2 | EPY3 | EPY4/GPY1 | EPY5/GPY2 | EPY6/GPY3 | EPY7/GPY4 | EPY8/GPY5 | EPY9/GPY6* | Net Savings Achieved (MWh) | 18 636 | 34 038 | 54 130 | 107 640 | 98 944 | 86 439 | 85 124 | 30 341 | 171 941 | Evaluation Status (Ex Ante Verified** or ICC Approved) | ICC Approved | ICC Approved | ICC Approved | ICC Approved | ICC Approved | ICC Approved | Verified | Verified | Verified | Source | Docket 10 | Docket 104 | Docket 114 | Docket 134 | Docket 1400 | Docket 15-0 | EPY7/GPY4 | Docket 19-0684 | Docket 19-0684 |
| Program Year | Evaluation Status (Ex Ante Verified*** or ICC Approved) | Net Energy Savings Achieved (MWh) | Original Plan Savings Goal** (MWh) | Net Energy Savings Goal* (MWh) | % of Net Energy Savings Goal Achieved | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY1- 6/1/08-5/31/09 | ICC Approved | 163 717 | 148 842 | 148 842 | 110% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY2- 6/1/09-5/31/10 | ICC Approved | 472 132 | 312 339 | 312 339 | 151% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY3- 6/1/10-5/31/11 | ICC Approved | 626 715 | 458 919 | 458 919 | 137% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Electric Plan 1 Total | | 1 262 564 | 920 100 | 920 100 | 137% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY4/GPY1- 6/1/11-5/31/12 | ICC Approved | 944 111 | 610 804 | 610 804 | 155% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY5/GPY2- 6/1/12-5/31/13 | ICC Approved | 942 061 | 806 353 | 806 353 | 117% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY6/GPY3- 6/1/13-5/31/14 | ICC Approved | 977 911 | 809 556 | 791 103 | 124% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Electric Plan 2/Gas Plan 1 Total | | 2 864 083 | 2 226 713 | 2 208 260 | 130% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY7/GPY4- 6/1/14-5/31/15 | Verified | 809 878 | 648 029 | 648 029 | 125% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY8/GPY5- 6/1/15-5/31/16 | Verified | 671 027 | 541 983 | 541 983 | 124% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EPY9/GPY6- 6/1/16-12/31/17 | Verified | 1 088 860 | 787 629 | 787 629 | 138% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Electric Plan 3/Gas Plan 2 Total | | 2 569 765 | 1 977 641 | 1 977 641 | 130% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2018 | Verified | 1 859 773 | 1 713 451 | 1 713 451 | 109% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2019 | Ex Ante | 1 144 539 | 1 629 783 | 1 629 783 | 70% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2020 | Ex Ante | 0 | 1 637 682 | 1 637 682 | 0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2021 | Ex Ante | 0 | 1 659 037 | 1 659 037 | 0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2018-2021 Plan Total | | 3 004 313 | 6 639 954 | 6 639 954 | 45% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Department | EPY1 | EPY2 | EPY3 | EPY4/GPY1 | EPY5/GPY2 | EPY6/GPY3 | EPY7/GPY4 | EPY8/GPY5 | EPY9/GPY6* | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Net Savings Achieved (MWh) | 18 636 | 34 038 | 54 130 | 107 640 | 98 944 | 86 439 | 85 124 | 30 341 | 171 941 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Evaluation Status (Ex Ante Verified** or ICC Approved) | ICC Approved | ICC Approved | ICC Approved | ICC Approved | ICC Approved | ICC Approved | Verified | Verified | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Source | Docket 10 | Docket 104 | Docket 114 | Docket 134 | Docket 1400 | Docket 15-0 | EPY7/GPY4 | Docket 19-0684 | Docket 19-0684 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 18 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32 | Footnotes: *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template. **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template. ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ICC Docket No. 17-0312
Statewide Quarterly Report ComEd 2019 Q3
Tab: 4- Other

| 1 | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | |
|----|---|---|---------|---------|---------|---------------|---------------|---------------|---------------|---------------|-------------------|-----------|-----------|---|---|---|---|---|--|
| 2 | | Statewide Quarterly Report Template | | | | | | | | | | | | | | | | | |
| 3 | | Tab 4: Historical Other - Environmental and Economic Impacts | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 | | Instructions: *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for Direct Portfolio Jobs) | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | | | |
| 9 | | Environmental and Economic Impacts for the ComEd Service Territory as of CY2019 Q3 | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | |
| 11 | | Performance Metrics (Equivalents)* | EPY1 | EPY2 | EPY3 | EPY4/ GPY1 | EPY5/ GPY2 | EPY6/ GPY3 | EPY7/ GPY4 | EPY8/ GPY5 | EPY9/ GPY6**** | CY2018 | CY2019 Q3 | | | | | | |
| 12 | | Net Energy Sav ngs Achieved (MWh)** | 163 717 | 472 132 | 626 715 | 944 111 | 942 061 | 1 118 649 | 1 122 657 | 1 353 001 | 2 137 472 | 1 859 773 | 1 144 539 | | | | | | |
| 13 | | Carbon reduction (tons) | 103 289 | 297 869 | 395 396 | 595 642 | 594 349 | 705 758 | 708 287 | 853 612 | 1 348 536 | 1 055 740 | 649 722 | | | | | | |
| 14 | | Cars removed from the road | 22 118 | 63 784 | 84 667 | 127 546 | 127 269 | 151 126 | 151 667 | 182 786 | 288 766 | 226 069 | 139 127 | | | | | | |
| 15 | | Acres of trees planted | 121 517 | 350 434 | 465 172 | 700 755 | 699 234 | 830 304 | 833 279 | 1 004 249 | 1 586 513 | 1 242 047 | 764 379 | | | | | | |
| 16 | | Number of homes powered for 1 year***** | 18 362 | 52 953 | 70 291 | 105 890 | 105 660 | 125 465 | 125 915 | 151 750 | 239 734 | 208 588 | 128 369 | | | | | | |
| 17 | | Direct Portfolio Jobs***** | 66 | 84 | 154 | 179 | 196 | 234 | 260 | 267 | 376 | 412 | 477 | All FTEs | | | | | |
| 18 | | Income qualified homes served*** | | | | | | | | | 2 077 | 44 085 | 50 600 | Total all income eligible measures excuding bulbs | | | | | |
| 19 | | | | | | | | | | | | | | | | | | | |
| 20 | | Footnotes: | | | | | | | | | | | | | | | | | |
| 21 | | *Unless otherwise noted performance metrics for carbon reduction cars removed from the road and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator. https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator | | | | | | | | | | | | | | | | | |
| 22 | | **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017. | | | | | | | | | | | | | | | | | |
| 23 | | ***To the extent the portfolio offers a low income program and tracks participation, low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. | | | | | | | | | | | | | | | | | |
| 24 | | ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017. | | | | | | | | | | | | | | | | | |
| 25 | | *****Number of homes powered for 1 year assumes the average ComEd single-family residential home with no electric space heat consumes 743 kWh monthly or 8,916 kWh annually. | | | | | | | | | | | | | | | | | |
| 26 | | *****Direct portfolio Jobs reflect actual positions held by ComEd and its contractors that are part of the Rider EEPF and does not attempt to capture indirect jobs in the energy efficiency industry that may result from the ComEd Energy Efficiency Program. | | | | | | | | | | | | | | | | | |

ICC Docket No. 17-0312
 Statewide Quarterly Report ComEd 2019 Q3
 Tab: 5- CPAS

| A | B | C | D | E | F |
|----|--|---|------------|---|---|
| 1 | Statewide Quarterly Report Template | | | | |
| 2 | Tab 5: CPAS Progress | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | Instructions: | | | | |
| 6 | *The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports. | | | | |
| 7 | | | | | |
| 8 | Color Coded Key: | | | | |
| 9 | Reported items | | | | |
| 10 | Statutory and/or approved plan inputs | | | | |
| 11 | Calculations | | | | |
| 12 | | | | | |
| 13 | ComEd CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio CY2019 Q3 | | | | |
| 14 | | | | | |
| 15 | Cumulative Persisting Annual Savings (CPAS) Goal Progress CY2019 Q3 | | | | |
| 16 | a | Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales) | 9.10% | ICC approved plan compliance filing | |
| 17 | b | Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh) | 78 600 740 | ICC approved plan compliance filing | |
| 18 | c | Current Year CPAS Goal (MWh) | 7 152 667 | = a * b | |
| 19 | d | CPAS Achieved at End of Previous Year (MWh) | 6 418 616 | verification report for previous year | |
| 20 | Savings Expiring in Current Year | | | | |
| 21 | e | 2012-2017 Legacy Savings Persisting in Current Year (% of Sales) | 5.20% | statute | |
| 22 | f | 2012-2017 Legacy Savings Persisting in Previous Year (% of Sales) | 5.80% | statute | |
| 23 | g | 2012-2017 Legacy Savings Expiring in Current Year (% of Sales) | 0.60% | = f - e | |
| 24 | h | 2012-2017 Legacy Savings Expiring in Current Year (MWh) | 471 604 | = g * b | |
| 25 | i | Savings from Measures Installed post-2017 Expiring in Current Year (MWh)* | 132 768 | verification report for previous year | |
| 26 | j | Total Savings Expiring in Current Year (MWh) | 604 372 | = h + i | |
| 27 | k | New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) | 1 338 424 | = c - d + j | |
| 28 | l | New Annual Savings this Quarter (MWh) | 1 144 539 | utility report | |
| 29 | m | New Annual Savings this YTD (MWh) | 1 144 539 | sum of utility reports for all quarters to date | |
| 30 | n | New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal | 86% | = m / k | |
| 31 | Applicable Annual Incremental Goal (AAIG) Progress | | | | |
| 32 | o | Previous Year's CPAS Goal (% of Sales) | 7.80% | ICC approved plan compliance filing | |
| 33 | p | Previous Year's CPAS Goal (MWh) | 6 130 858 | = o * b | |
| 34 | q | Current Year Applicable Annual Incremental Goal (MWh) | 1 021 810 | = c - p | |
| 35 | r | New Savings Required to Meet AAIG (MWh) | 1 626 182 | = q + j | |
| 36 | s | New Savings Achieved YTD (MWh) | 1 144 539 | same as "m" | |
| 37 | t | Expiring savings that have to be offset before counting progress towards AAIG (MWh) | 604 372 | = j | |
| 38 | u | Progress towards AAIG (after offsetting expiring savings) - MWh YTD | 540 167 | = s - t | |
| 39 | v | Progress towards AAIG (after offsetting expiring savings) - % YTD | 53% | = u / q | |
| 40 | | | | | |
| 41 | Footnotes: | | | | |

ICC Docket No. 17-0312
Statewide Quarterly Report ComEd 2019 Q3
Tab: 6- Historical Costs

Statewide Quarterly Report Template
 Tab 6: Historical Costs

Instructions:
 *Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.
 *For Costs each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

ComEd Service Territory Historical Energy Efficiency Costs as of Q3 2019

| Program Year | Actual ComEd EEPS Costs | Actual DCEO EEPS Costs | Total Actual EEPS Costs (ComEd + DCEO) | Actual Section 16-111.5B Costs | Total Actual EEPS + Section 16-111.5B Costs |
|---|------------------------------------|-----------------------------------|---|--------------------------------|---|
| EPY1- 6/1/08-5/31/09 | \$ 27 356 150 | \$ 6 949 809 | \$ 34 305 960 | \$ - | \$ 34 305 960 |
| EPY2- 6/1/09-5/31/10 | \$ 52 071 861 | \$ 11 471 616 | \$ 63 543 477 | \$ - | \$ 63 543 477 |
| EPY3- 6/1/10-5/31/11 | \$ 75 691 133 | \$ 28 659 011 | \$ 104 350 144 | \$ - | \$ 104 350 144 |
| Electric Plan 1 Total | \$ 155 119 144 | \$ 47 080 436 | \$ 202 199 581 | \$ - | \$ 202 199 581 |
| EPY4/GPY1- 6/1/11-5/31/12 | \$ 106 673 405 | \$ 35 049 987 | \$ 141 723 392 | \$ - | \$ 141 723 392 |
| EPY5/GPY2- 6/1/12-5/31/13 | \$ 107 354 964 | \$ 33 565 649 | \$ 140 920 614 | \$ 31 329 | \$ 140 951 943 |
| EPY6/GPY3- 6/1/13-5/31/14 | \$ 124 096 016 | \$ 31 563 417 | \$ 155 659 433 | \$ 29 469 183 | \$ 185 128 616 |
| Electric Plan 2/Gas Plan 1 Total | \$ 338 124 386 | \$ 100 179 053 | \$ 438 303 439 | \$ 29 500 512 | \$ 467 803 951 |
| EPY7/GPY4- 6/1/14-5/31/15 | \$ 128 249 370 | \$ 33 728 435 | \$ 161 977 805 | \$ 39 150 327 | \$ 201 128 132 |
| EPY8/GPY5- 6/1/15-5/31/16 | \$ 108 811 809 | \$ 22 464 619 | \$ 131 276 429 | \$ 86 823 029 | \$ 218 099 457 |
| EPY9/GPY6- 6/1/16-12/31/17 | \$ 149 989 595 | \$ 70 292 877 | \$ 220 282 472 | \$ 117 389 903 | \$ 337 672 375 |
| Electric Plan 3/Gas Plan 2 Total | \$ 387 050 774 | \$ 126 485 931 | \$ 513 536 706 | \$ 243 363 258 | \$ 756 899 964 |
| Program Year | Actual ComEd EEPS Costs YTD | Approved ComEd EEPS Budget | % of Costs YTD Compared to Approved Budget | | |
| 2018 | \$ 352 988 359 | \$ 351 334 190 | 100% | | |
| 2019 | \$ 242 508 554 | \$ 351 334 190 | 69% | | |
| 2020 | \$ - | \$ 351 334 190 | N/A | | |
| 2021 | \$ - | \$ 351 334 190 | N/A | | |
| 2018-2021 Plan Total | \$ 595 496 913 | \$ 1 405 336 760 | N/A | | |