# ComEd Small Business Program Impact Evaluation Report 

Energy Efficiency/Demand Response Plan:
Program Year 2022 (CY2022)
(1/1/2022-12/31/2022)

## Prepared for:

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## FINAL

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## Introduction

This report presents the results of the impact evaluation of the Small Business program for the program year from January 1 to December 31, 2022 (CY2022). The program was designed to assist qualified ComEd private and public sector non-residential customers ${ }^{1}$ in achieving electric energy savings. The program educates these customers about energy efficiency opportunities through no-cost onsite energy assessments conducted by authorized, specially trained Energy Efficiency Service Providers (EESPs) and installs no-cost direct install measures. ${ }^{2}$ Further savings are available to participating customers through incentives of $30 \%-75 \%$ offered for select contractor-installed measures. ${ }^{3}$ The program also offers kit measures to all customers. ${ }^{4}$

## Program Savings Detail

Table 1 summarizes the incremental energy and demand savings the Small Business Program achieved in CY2022. The gas savings are only those that ComEd may be able to claim, which excludes savings the gas utilities claim, either via joint or non-joint programs. ${ }^{5}$

Table 1. Total Annual Incremental Electric Savings - Total

| Savings Category | Units | Ex Ante Gross Savings* | gram Gross Realization Rate | Verified Gross Savings* | Program Net-to-Gross Ratio (NTG) | CY2020 Net Carryover Savings | CY2021 Net Carryover Savings | Verified Net Savingst |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Electric Energy Savings Direct $\ddagger$ | kWh | 255,344,923 | 1.00 | 255,324,810 | 0.97 | 1,027,775 | 2,894,359 | 251,591,666 |
| Electric Energy Savings Converted from Gas§ | kWh | 24,654,333 | 1.00 | 24,571,892 | 0.97 |  |  | 23,978,712 |
| Electric Energy Savings Indirect from Fuel Switching (through Electrification)\|| | kWh |  |  |  |  |  |  |  |
| Total Electric Energy Savings\# | kWh | 279,999,256 | 1.00 | 279,896,702 | 0.97 | 1,027,775 | 2,894,359 | 275,570,378 |
| Secondary Water Savings | kWh | 18,518 | 1.00 | 18,519 | 0.97 |  |  | 17,486 |
| Summer Peak* $\dagger$ Demand Savings | kW | 45,308 | 1.00 | 45,302 | 0.97 | 234 | 750 | 44,927 |

* Ex ante and verified gross savings exclude gross carryover savings from CY2020 and CY2021.
$\dagger$ The "Verified Net Savings" in row one (Electric Energy Savings - Direct) includes net carryover savings from CY2020 and CY2021.
$\ddagger$ The Electric Energy Savings - Direct includes primary kWh savings from efficient measures (includes efficiency savings from fuel switching measures but excludes the fuel switching savings), secondary kWh savings from

[^0]wastewater treatment, and electric heating penalties.
§ Gas savings converted to kWh by multiplying therms * 29.31 (which is based on 100,000 Btu/therm and 3,412 Btu/kWh). The evaluation team will determine which gas savings will be converted to kWh and counted toward ComEd's electric savings goal while producing the portfolio-wide Summary Report.
|| Electrification savings from fuel switching measures excluding direct efficiency savings calculated from net electric savings from an increase in kWh consumption and decrease in gas consumption from fuel switching (kWh equivalent).
\# Total Electric Energy Savings is the sum of the Electric Energy Savings - Direct, the Electric Energy Savings Converted from Gas, and the Electrification Savings from fuel switching.
${ }^{*} \dagger$ The Peak Demand Savings are savings occurring at coincident Summer Peak period, defined as 1:00 p.m. -5:00 p.m. Central Prevailing Time on non-holiday weekdays, June through August. This definition is in accordance with PJM requirement.

- The program-level NTG values are calculated as verified net/verified gross. The program-level analysis typically used measure-level deemed NTG values, which are listed here: https://www.ilsag.info/evaluator-ntg-recommendations-for-2022.
Source: Evaluation team analysis
Figure 1 shows the electric energy savings by measure end use. It includes measure efficiency savings, carryover kWh, secondary water kWh, and electrification savings. It does not include gas savings converted to kWh .

Figure 1. Verified Net Savings by End Use Type - Electric


Source: Evaluation team analysis

## Cumulative Persistent Annual Savings

Tables 2 to 4 show the cumulative persisting annual savings (CPAS) for the measures installed in CY2022. Table 2 shows the electric CPAS across all measures installed in 2022. Table 3shows the gas contribution to CPAS (converted to equivalent electricity). Table 4 shows the combined savings.

Table 2. CPAS - Electric


Note: Verified gross savings include gross carryover savings from CY2020 and CY2021.
$\dagger$ Lifetime savings are the sum of CPAS savings through the EUL.
Historical savings go back to CY2018.
§ Incremental expiring savings are equal to CPAS Yn-1 - CPAS Yn.
|| Historic incremental expiring savings are equal to Historic CPAS Yn-1 - Historic CPAS Yn.
\# Program total incremental expiring savings are equal to current year total incremental expiring savings plus historic total incremental expiring savings. Source: Evaluation team analysis

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Table 3. CPAS - Gas


Table 4. CPAS - Total


Note: Verified gross savings include gross carryover savings from CY2020 and CY2021.

* The program-level NTG values are calculated as verified net/verified gross. The program-level analysis typically used measure-level deemed NTG values, which are listed here: https://www.ilsag.info/evaluator-ntg-recommendations-for-2022.
$\dagger$ Lifetime savings are the sum of CPAS savings through the EUL.
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\# Program total incremental expiring savings are equal to current year total incremental expiring savings plus historic total incremental expiring savings. Source: Evaluation team analysis


[^0]:    ${ }^{1}$ Participants must be ComEd commercial or industrial customers with monthly peak demand levels up to 200 kW for private businesses and 400 kW for the public sector.
    ${ }^{2}$ No-cost direct install measures include low flow showerheads and faucet aerators, pre-rinse spray valves, power strips, and controls for novelty coolers, beverage machines, and snack machines. The program also offers kits consisting of bathroom aerators, LED Directional R/BR Lamps, LED Omnidirectional Lamps, and Smart Strips. These kits are offered to all customers, private and public.
    ${ }^{3}$ Incented measures may include LED retrofits and fixtures, lighting controls, VSDs and HVAC system components, electric water heaters, refrigeration system components, commercial kitchen equipment, compressed air system measures, smart thermostats, building envelope measures.
    ${ }^{4}$ Kit measures include bathroom aerators, LED Directional R/BR Lamps, LED Omnidirectional Lamps, and Smart Strips. There is one type of Kit available for all private and public customers, in both Distressed and non-Distressed communities.
    ${ }^{5}$ The evaluation will determine which gas savings will be counted toward goal while producing the portfolio-wide Summary Report. According to Section 8-103B(b-25) of the Illinois Public Utilities Act, "In no event shall more than $10 \%$ of each year's applicable annual total savings requirement as defined in paragraph (7.5) of subsection ( g ) of this Section be met through savings of fuels other than electricity."

