

# ICC Docket No. 17-0312 Statewide Quarterly Report ComEd 2019 Q4 Tab: 1- Ex Ante Results

Statewide Quarterly Report Template													
Tab 1 - Ex Ante Results													
Final Update(02-15-2021)													
Background:													
*Decision made within this template correspond to the Energy Efficiency Policy Manual Version 1.1. *Program Administrators want to include historical spend information. They can do so by using the appropriate information. However, providing historical spend data is not a requirement for Quarterly Report. It is a requirement for Annual Report. *For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators will also report information on low-income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act. *Program Administrators are encouraged to report public sector savings at the program-level, where available. *Program Administrators should add a footnote specifying if there are non-tariff energy efficiency costs that are not reported in the Quarterly Report.													
ComEd Ex Ante Results - Section 8-103B/8-104 (EPS) Programs CY2020 Q4													
Section 8-103B/8-104 (EPS) Program	Net Energy Savings Achieved (kWh)	2020 Original Plan Savings Goal (kWh)**	Adjusted Net Energy Savings Goal (kWh)***	Performance Plan Savings Goal (kWh)	% Savings Achieved Compared to Performance Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Cost YTD****	2020 Original Plan Budget	2020 Adjusted Budget†	% of Costs YTD Compared to Approved Budget		
<b>Commercial &amp; Industrial Programs</b>													
Manufacturing	762,091	390,640	390,640	390,640	100%	\$ 54,585,119	\$ 32,966,437	\$ 21,618,672	\$ 13,020,721	\$ 14,226,892	100%		
Manufacturing - Public	235,399	N/A	N/A	235,399	100%	\$ 47,855,991	\$ 28,805,423	\$ 18,951,389	N/A	\$ 47,757,489	100%		
Manufacturing - Private	526,692	N/A	N/A	526,692	100%	\$ 6,729,128	\$ 4,161,014	\$ 2,667,283	N/A	\$ 6,969,403	98%		
Commercial	25,417	N/A	N/A	25,417	100%	\$ 0	\$ 0	\$ 0	N/A	\$ 0	100%		
Commercial - Public	0	N/A	N/A	0	100%	\$ 0	\$ 0	\$ 0	N/A	\$ 0	100%		
Commercial - Private	25,417	N/A	N/A	25,417	100%	\$ 0	\$ 0	\$ 0	N/A	\$ 0	100%		
Commercial Heat & Power	0	N/A	N/A	0	100%	\$ 0	\$ 0	\$ 0	N/A	\$ 0	100%		
Commercial Heat & Power - Public	0	N/A	N/A	0	100%	\$ 0	\$ 0	\$ 0	N/A	\$ 0	100%		
Commercial Heat & Power - Private	0	N/A	N/A	0	100%	\$ 0	\$ 0	\$ 0	N/A	\$ 0	100%		
Small Business	128,669	942,398	942,398	298,468	32%	\$ 68,902,719	\$ 38,814,229	\$ 24,784,981	\$ 45,296,804	\$ 45,278,025	100%		
Small Business - Public	299,664	210,312	210,312	206,954	100%	\$ 17,242,361	\$ 15,436,345	\$ 6,838,816	\$ 14,033,914	\$ 15,248,478	95%		
Small Business - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Public - Heat & Power	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Private - Heat & Power	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
New Construction	15,972	30,810	30,810	15,972	100%	\$ 5,965,361	\$ 3,635,000	\$ 2,560,291	\$ 10,597,900	\$ 9,598,289	99%		
Industrial Systems	27,926	28,448	28,448	37,028	100%	\$ 3,645,126	\$ 5,229,448	\$ 4,522,478	\$ 5,971,296	\$ 6,024,989	100%		
Industrial Systems - Public	6,426	60,124	60,124	42,818	71%	\$ 12,101,819	\$ 9,331,879	\$ 6,628,038	\$ 8,838,762	\$ 11,562,261	100%		
Industrial Systems - Private	21,500	28,324	28,324	34,210	100%	\$ 2,543,307	\$ 5,897,569	\$ 7,954,440	\$ 7,144,534	\$ 4,762,728	67%		
Strategic Energy Management	33,404	27,918	27,918	32,904	100%	\$ 4,600,034	\$ 0	\$ 4,600,034	\$ 2,719,807	\$ 4,238,980	96%		
LED Lighting/Retrofit	66,401	300,104	300,104	66,401	22%	\$ 12,017,279	\$ 7,298,431	\$ 4,758,842	\$ 20,221,960	\$ 11,642,300	58%		
Operational Savings	3,477	1,654	1,654	3,477	100%	\$ 1,295,788	\$ 0	\$ 1,295,788	\$ 1,926,225	\$ 1,528,190	89%		
Public Housing Benefits	1,754	1,638	1,638	1,134	100%	\$ 1,175,863	\$ 794,460	\$ 0	\$ 521,902	\$ 2,198,986	100%		
Public Housing Benefits - Public	N/A	N/A	N/A	N/A	N/A	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Housing Benefits - Private	1,754	1,638	1,638	1,134	100%	\$ 1,175,863	\$ 794,460	\$ 0	\$ 521,902	\$ 2,198,986	100%		
Public Sector General	N/A	N/A	N/A	N/A	N/A	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Public	N/A	N/A	N/A	N/A	N/A	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Private	N/A	N/A	N/A	N/A	N/A	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
<b>CEM Program Subtotal</b>	<b>891,521</b>	<b>925,890</b>	<b>925,890</b>	<b>891,521</b>	<b>100%</b>	<b>\$ 185,729,792</b>	<b>\$ 104,441,522</b>	<b>\$ 81,288,270</b>	<b>\$ 177,819,967</b>	<b>\$ 180,508,845</b>	<b>100%</b>		
Incentives - Private	229,435	232,743	232,743	229,435	100%	\$ 45,956,102	\$ 27,746,493	\$ 18,179,638	\$ 41,811,399	\$ 46,388,292	99%		
Standard - Private	208,163	177,101	177,101	208,163	100%	\$ 45,439,262	\$ 24,425,262	\$ 16,011,999	\$ 0	\$ 40,710,556	99%		
Specialty - Private	21,272	55,642	55,642	21,272	100%	\$ 4,516,840	\$ 3,320,231	\$ 2,167,639	\$ 4,171,399	\$ 5,677,736	96%		
Heat & Power - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Commercial Heat & Power - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Private	299,664	156,960	156,960	299,664	100%	\$ 17,242,361	\$ 14,973,756	\$ 6,838,816	\$ 13,516,118	\$ 14,887,407	104%		
Small Business - Public	179,677	198,214	198,214	179,677	100%	\$ 14,407,417	\$ 8,702,112	\$ 5,705,588	\$ 13,162,061	\$ 15,281,544	94%		
Small Business - Private - Heat & Power	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Public - Heat & Power	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Public - Other	179,677	198,214	198,214	179,677	100%	\$ 14,407,417	\$ 8,702,112	\$ 5,705,588	\$ 13,162,061	\$ 15,281,544	94%		
Small Business - Private - Other	12,000	28,317	28,317	12,000	100%	\$ 5,121,835	\$ 3,093,949	\$ 2,028,247	\$ 9,722,720	\$ 9,202,865	95%		
New Construction - Private	27,926	27,968	27,968	37,028	100%	\$ 8,445,126	\$ 5,229,448	\$ 4,522,478	\$ 5,846,519	\$ 6,014,989	100%		
Industrial Systems - Private	21,500	28,324	28,324	34,210	100%	\$ 2,543,307	\$ 5,897,569	\$ 7,954,440	\$ 7,144,534	\$ 4,762,728	67%		
Strategic Energy Management - Private	27,926	27,968	27,968	37,028	100%	\$ 2,543,307	\$ 5,897,569	\$ 7,954,440	\$ 7,144,534	\$ 4,762,728	67%		
LED Lighting/Retrofit - Private	17,925	20,202	20,202	17,925	100%	\$ 12,017,279	\$ 7,298,431	\$ 4,758,842	\$ 20,221,960	\$ 11,642,300	58%		
Operational Savings - Private	17,925	14,877	14,877	17,925	100%	\$ 1,295,788	\$ 0	\$ 1,295,788	\$ 1,926,225	\$ 1,528,190	89%		
Public Housing Benefits - Private	1,754	1,638	1,638	1,134	100%	\$ 1,175,863	\$ 794,460	\$ 0	\$ 521,902	\$ 2,198,986	100%		
Public Sector General - Private	1,754	1,638	1,638	1,134	100%	\$ 1,175,863	\$ 794,460	\$ 0	\$ 521,902	\$ 2,198,986	100%		
Public Sector General - Public	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Private	1,754	1,638	1,638	1,134	100%	\$ 1,175,863	\$ 794,460	\$ 0	\$ 521,902	\$ 2,198,986	100%		
Public Sector General - Other	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Other - Public	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Other - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
<b>CEM Program - Public Sector Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>100%</b>		
<b>CEM Program - Private Sector Total</b>	<b>891,521</b>	<b>925,890</b>	<b>925,890</b>	<b>891,521</b>	<b>100%</b>	<b>\$ 185,729,792</b>	<b>\$ 104,441,522</b>	<b>\$ 81,288,270</b>	<b>\$ 177,819,967</b>	<b>\$ 180,508,845</b>	<b>100%</b>		
Incentives - Public	31,381	68,122	68,122	31,381	100%	\$ 6,812,092	\$ 5,237,943	\$ 4,544,148	\$ 11,225,122	\$ 9,646,410	100%		
Standard - Public	27,234	32,560	32,560	27,234	100%	\$ 4,417,999	\$ 4,480,230	\$ 2,937,369	\$ 0	\$ 7,041,307	100%		
Commercial - Public	4,145	36,555	36,555	4,145	100%	\$ 1,254,432	\$ 797,714	\$ 496,759	\$ 0	\$ 1,748,027	100%		
Commercial - Public - Heat & Power	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Commercial - Public - Other	4,145	36,555	36,555	4,145	100%	\$ 1,254,432	\$ 797,714	\$ 496,759	\$ 0	\$ 1,748,027	100%		
Commercial Heat & Power - Public	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Commercial Heat & Power - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Public	10,809	6,280	6,280	10,809	100%	\$ 3,649,654	\$ 2,216,472	\$ 1,453,164	\$ 1,940,444	\$ 1,388,611	100%		
Small Business - Public - Heat & Power	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Public - Other	10,809	6,280	6,280	10,809	100%	\$ 3,649,654	\$ 2,216,472	\$ 1,453,164	\$ 1,940,444	\$ 1,388,611	100%		
Small Business - Public - Heat & Power - Public	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Public - Heat & Power - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Small Business - Public - Other - Public	10,809	6,280	6,280	10,809	100%	\$ 3,649,654	\$ 2,216,472	\$ 1,453,164	\$ 1,940,444	\$ 1,388,611	100%		
Small Business - Public - Other - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
New Construction - Public	15,972	30,810	30,810	15,972	100%	\$ 5,965,361	\$ 3,635,000	\$ 2,560,291	\$ 10,597,900	\$ 9,598,289	99%		
Industrial Systems - Public	6,426	60,124	60,124	42,818	71%	\$ 12,101,819	\$ 9,331,879	\$ 6,628,038	\$ 8,838,762	\$ 11,562,261	100%		
Strategic Energy Management - Public	6,034	5,916	5,916	6,034	100%	\$ 1,188,249	\$ 0	\$ 1,188,249	\$ 439,512	\$ 1,183,516	100%		
LED Lighting/Retrofit - Public	56,677	65,117	65,117	56,677	100%	\$ 12,017,279	\$ 7,298,431	\$ 4,758,842	\$ 20,221,960	\$ 11,642,300	58%		
Operational Savings - Public	3,477	1,654	1,654	3,477	100%	\$ 1,295,788	\$ 0	\$ 1,295,788	\$ 1,926,225	\$ 1,528,190	89%		
Public Housing Benefits - Public	1,754	1,638	1,638	1,134	100%	\$ 1,175,863	\$ 794,460	\$ 0	\$ 521,902	\$ 2,198,986	100%		
Public Sector General - Public	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Private	1,754	1,638	1,638	1,134	100%	\$ 1,175,863	\$ 794,460	\$ 0	\$ 521,902	\$ 2,198,986	100%		
Public Sector General - Other	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Other - Public	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		
Public Sector General - Other - Private	0	0	0	0	100%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%		

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2019 Q4**  
**Tab: 2- Costs**

A	B	C	D	E
1	Statewide Quarterly Report Template			
2	Tab 2: Costs			
3				
4				
5	<b>Instructions:</b> *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.			
6				
7				
8				
9	<b>ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4</b>			
10				
11	Section 8-103B/8-104 (EEPS) Cost Category		2020 Actual Costs YTD	
12	<b>Program Costs by Sector</b>			
13	C&I Programs (Private Sector)	\$	150,637,523	
14	Public Sector Programs	\$	35,092,269	
15	Residential Programs	\$	55,758,570	
16	Income Qualified Programs	\$	26,797,151	
17	Market Transformation Programs	\$	1,377,430	
18	Third Party Programs (Beginning in 2020)	\$	26,955,537	
19	<b>Total ComEd Program Costs</b>	<b>\$</b>	<b>296,618,480</b>	
20	<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>			
21	Demonstration of Breakthrough			
22	Equipment and Devices Costs	\$	9,549,571	
23	Evaluation Costs	\$	7,760,726	
24	Marketing Costs (including Education and Outreach)	\$	2,213,228	
25	Portfolio Administrative Costs	\$	21,330,560	
26	Capital Streetlights	\$	9,007,758	
27	<b>Total ComEd Portfolio-Level Costs</b>	<b>\$</b>	<b>49,861,843</b>	
28	<b>Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$</b>	<b>346,480,323</b>	
29				
30	<b>ComEd Section 8-103B/8-104 (EEPS) Costs CY2020 Q4</b>			
31	Overall Total Costs	2020 Actual Costs YTD	2020 Approved Budget	% of Costs YTD Compared to Approved Budget
32	<b>Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 346,480,323</b>	<b>\$351,334,190</b>	<b>99%</b>

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2019 Q4**  
**Tab: 3- Energy**

A B C D E F G H I J K L M N O P Q R

1 Statewide Quarterly Report Template  
 2 Tab 3: Historical Energy Saved  
 3  
 4

**Instructions:**  
 \*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.  
 \*Program Administrators are encouraged to provide source references for greater transparency.

**ComEd Section 8-103B/8-104 (EPPS) Energy Saved (MWh) as of CY2020 Q4**

**IL Department of Commerce and Economic Opportunity Energy Saved (MWh)**

Program Year	Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved
EPY1- 6/1/08-5/31/09	ICC Approved	163,717	148,842	148,842	110%
EPY2- 6/1/09-5/31/10	ICC Approved	472,132	312,339	312,339	151%
EPY3- 6/1/10-5/31/11	ICC Approved	626,715	458,919	458,919	137%
<b>Electric Plan 1 Total</b>		1,262,564	920,100	920,100	137%
EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	944,111	610,804	610,804	155%
EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	942,061	806,353	806,353	117%
EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	977,911	809,556	791,103	124%
<b>Electric Plan 2/Gas Plan 1 Total</b>		2,864,083	2,226,713	2,208,260	130%
EPY7/GPY4- 6/1/14-5/31/15	Verified	809,878	648,029	648,029	125%
EPY8/GPY5- 6/1/15-5/31/16	Verified	671,027	541,983	541,983	124%
EPY9/GPY6- 6/1/16-12/31/17	Verified	1,087,076	787,629	787,629	138%
<b>Electric Plan 3/Gas Plan 2 Total</b>		2,567,981	1,977,641	1,977,641	130%
2018	Verified	1,859,773	1,713,451	1,713,451	109%
2019	Ex Ante	1,700,029	1,629,783	1,629,783	104%
2020	Ex Ante	1,736,690	1,637,682	1,637,682	106%
2021	Ex Ante	0	1,659,037	1,659,037	0%
<b>2018-2021 Plan Total</b>		5,296,493	6,639,954	6,639,954	80%

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (MWh)	18,636	34,038	54,130	107,640	98,944	86,439	85,124	30,341	171,941
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approv	Verified	Verified	Verified
Source	<a href="#">Docket 10-</a>	<a href="#">Docket 10-f</a>	Docket 11-0	Docket 13-0	Docket 14-00	Docket 15-0	<a href="#">EPY7/GPY4</a>	Docket 19-0	Docket 19-0684

**Footnotes:**

\*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.  
 \*\*Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

**Footnotes:**

\*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.  
 \*\*Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.  
 \*\*\*Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2019 Q4**  
**Tab: 4- Other**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	<b>Statewide Quarterly Report Template</b>																	
2	<b>Tab 4: Historical Other - Environmental and Economic Impacts</b>																	
3																		
4																		
5	<b>Instructions:</b>																	
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.																	
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")																	
8																		
9	<b>Environmental and Economic Impacts for the ComEd Service Territory as of CY2020 Q4</b>																	
10																		
11	<b>Performance Metrics (Equivalents)*</b>	<b>EPY1</b>	<b>EPY2</b>	<b>EPY3</b>	<b>EPY4/ GPY1</b>	<b>EPY5/ GPY2</b>	<b>EPY6/ GPY3</b>	<b>EPY7/ GPY4</b>	<b>EPY8/ GPY5</b>	<b>EPY9/ GPY6****</b>	<b>CY2018</b>	<b>CY2019</b>	<b>CY2020</b>					
12	Net Energy Savings Achieved (MWh)**	182,353	506,170	680,845	1,051,751	1,041,005	1,205,088	1,207,781	1,382,680	2,542,422	1,859,773	1,700,029	1,637,572					
13	Carbon reduction (tons)	115,047	319,344	429,547	663,552	656,773	760,293	761,992	872,336	1,604,020	1,055,740	905,296	872,037					
14	Cars removed from the road	24,635	68,382	91,980	142,088	140,637	162,804	163,167	186,796	343,473	226,069	195,528	188,345					
15	Acres of trees planted	135,349	375,699	505,349	780,650	772,674	894,462	896,461	1,026,277	1,887,083	1,242,047	1,175,710	1,132,515					
16	Number of homes powered for 1 year*****	20,452	56,771	76,362	117,962	116,757	135,160	135,462	155,078	285,153	208,588	196,763	189,534					
17	Direct Portfolio Jobs*****	66	84	154	179	196	234	260	267	376	412	482	475	All FTEs				
18	Income qualified homes served***									2,077	44,085	75,450	73,577	Total all income eligible measures excluding bulbs				
19																		
20	<b>Footnotes:</b>																	
21	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <a href="https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a>																	
22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.																	
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.																	
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.																	
25	*****Direct Portfolio Jobs will be updated at least once per year.																	
26	*****Direct portfolio Jobs reflect actual positions held by ComEd and its contractors that are part of the Rider EEPP and does not attempt to capture indirect jobs in the energy efficiency industry that may result from the ComEd Energy Efficiency Program.																	

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2019 Q4**  
**Tab: 5- CPAS**

A	B	C	D	E	F
1	Statewide Quarterly Report Template				
2	Tab 5: CPAS Progress				
3					
4					
5	<b>Instructions:</b>				
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.				
7					
8	<b>Color Coded Key:</b>				
9	Reported items				
10	Statutory and/or approved plan inputs				
11	Calculations				
12					
13	<b>ComEd CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio CY2020 Q4</b>				
14					
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress <u>CY2020 Q4</u></b>				
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	10.40%	ICC approved plan compliance filing	
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	78,600,740	ICC approved plan compliance filing	
18	c	Current Year CPAS Goal (MWh)	8,174,477	= a * b	
19	d	CPAS Achieved at End of Previous Year (MWh)	7,514,026	verification report for previous year	
20	<b>Savings Expiring in Current Year</b>				
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)	4.50%	statute	
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	5.20%	statute	
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.70%	= f - e	
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	550,205	= g * b	
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)*	114,263	verification report for previous year	
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>	664,469	= h + i	
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	1,324,920	= c - d + j	
28	l	New Annual Savings this Quarter (MWh)	1,736,690	utility report	
29	m	New Annual Savings this YTD (MWh)	1,736,690	sum of utility reports for all quarters to date	
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>	<b>131%</b>	= m / k	
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>				
32	o	Previous Year's CPAS Goal (% of Sales)	9.10%	ICC approved plan compliance filing	
33	p	Previous Year's CPAS Goal (MWh)	7,152,667	= o * b	
34	q	Current Year Applicable Annual Incremental Goal (MWh)	1,021,810	= c - p	
35	r	New Savings Required to Meet AAIG (MWh)	1,686,278	= q + j	
36	s	New Savings Achieved YTD (MWh)	1,736,690	same as "m"	
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	664,469	= j	
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	1,072,222	= s - t	
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>	<b>105%</b>	= u / q	
40					
41	<b>Footnotes:</b>				
42	*Savings from Measures Installed post-2017 Expiring in Current Year per Navigant's 4/1 draft summary evaluation report. These are subject to change once evaluation is finalized.				

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2019 Q4**  
**Tab: 6- Historical Costs**

Statewide Quarterly Report Template  
 Tab 6: Historical Costs

**Instructions:**  
 \*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.  
 \*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.  
 \*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

**ComEd Service Territory Historical Energy Efficiency Costs as of Q4 2020**

Program Year	Actual ComEd EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (ComEd + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
EPY1- 6/1/08-5/31/09	\$ 27,356,150	\$ 6,949,809	\$ 34,305,960	\$ -	\$ 34,305,960
EPY2- 6/1/09-5/31/10	\$ 52,071,860	\$ 11,471,615	\$ 63,543,475	\$ -	\$ 63,543,475
EPY3- 6/1/10-5/31/11	\$ 75,691,133	\$ 28,659,011	\$ 104,350,143	\$ -	\$ 104,350,143
<b>Electric Plan 1 Total</b>	\$ 155,119,143	\$ 47,080,435	\$ 202,199,578	\$ -	\$ 202,199,578
EPY4/GPY1- 6/1/11-5/31/12	\$ 106,315,195	\$ 35,049,987	\$ 141,365,182	\$ -	\$ 141,365,182
EPY5/GPY2- 6/1/12-5/31/13	\$ 107,354,964	\$ 33,565,649	\$ 140,920,613	\$ 31,329	\$ 140,951,942
EPY6/GPY3- 6/1/13-5/31/14	\$ 124,096,016	\$ 31,563,417	\$ 155,659,433	\$ 29,469,183	\$ 185,128,616
<b>Electric Plan 2/Gas Plan 1 Total</b>	\$ 337,766,174	\$ 100,179,053	\$ 437,945,228	\$ 29,500,512	\$ 467,445,740
EPY7/GPY4- 6/1/14-5/31/15	\$ 128,288,585	\$ 33,728,435	\$ 162,017,020	\$ 39,150,327	\$ 201,167,347
EPY8/GPY5- 6/1/15-5/31/16	\$ 108,343,594	\$ 3,670,970	\$ 112,014,564	\$ 87,103,873	\$ 199,118,437
EPY9/GPY6- 6/1/16-12/31/17	\$ 222,451,928	\$ 57,854,489	\$ 280,306,417	\$ 159,497,825	\$ 439,804,242
<b>Electric Plan 3/Gas Plan 2 Total</b>	\$ 459,084,107	\$ 95,253,894	\$ 554,338,001	\$ 285,752,025	\$ 840,090,026
Program Year	Actual ComEd EEPS Costs YTD	Approved ComEd EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 352,988,359	\$ 351,334,190	100%		
2019	\$ 351,381,796	\$ 351,334,190	100%		
2020	\$ 346,480,323	\$ 351,334,190	99%		
2021	\$ -	\$ 351,334,190	N/A		
<b>2018-2021 Plan Total</b>	\$ 1,050,850,478	\$ 1,405,336,760	N/A		