

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2020 Q3**  
**Tab: 1- Ex Ante Results**

A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Statewide Quarterly Report Template</b>											
2	<b>Tab 1: Ex Ante Results</b>											
3	<b>Final (updated 10-15-2020)</b>											
4												
5	<b>Background:</b>											
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.											
7	*Footnotes have been added where clarifying information may be helpful.											
8												
9	<b>Instructions:</b>											
10	**Sector-level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104 and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).											
11	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.											
12	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.											
13	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.											
14	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.											
15	*Program Administrators are encouraged to report public sector savings at the program-level, where available.											
16	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.											
17												
18	<b>ComEd Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs CY2020 Q3</b>											
19												
20		<b>Net Energy Savings Achieved (MWh)</b>	<b>2020 Original Plan Savings Goal (MWh)***</b>	<b>Approved Net Energy Savings Goal (MWh)**</b>	<b>Implementation Plan Savings Goal (MWh)</b>	<b>% Savings Achieved Compared to Implementation Plan Savings Goal</b>	<b>Program Costs YTD</b>	<b>Incentive Costs YTD</b>	<b>Non-Incentive Costs YTD****</b>	<b>2020 Original Plan Budget*</b>	<b>2020 Approved Budget**</b>	<b>% of Costs YTD Compared to Approved Budget</b>
21	<b>Commercial &amp; Industrial Programs</b>											
22	Incentives	187,770	300,865	300,865	259,100	72%	\$ 39,655,404	\$ 23,951,864	\$ 15,703,540	\$ 53,051,721	\$ 54,625,692	73%
23	Standard	177,550	N/A	N/A	233,464	76%	\$ 36,131,572	\$ 21,823,470	\$ 14,308,103	N/A	\$ 47,757,489	76%
24	Custom	10,219	N/A	N/A	25,636	40%	\$ 3,523,832	\$ 2,128,395	\$ 1,395,438	N/A	\$ 6,868,203	51%
25	Data Center	0	N/A	N/A	0	N/A	\$ -	\$ -	\$ -	N/A	\$ -	N/A
26	Combined Heat & Power	0	N/A	N/A	0	N/A	\$ -	\$ -	\$ -	N/A	\$ -	N/A
27	Small Business	158,180	163,269	163,269	213,532	74%	\$ 42,664,163	\$ 25,769,154	\$ 16,895,008	\$ 45,256,804	\$ 58,276,025	73%
28	Business Instant Discounts	154,272	210,732	210,732	216,880	71%	\$ 12,220,563	\$ 7,381,220	\$ 4,839,343	\$ 14,033,914	\$ 18,245,478	67%
29	AirCare Plus	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ 5,183,448	\$ -	N/A
30	New Construction	10,526	30,670	30,670	15,339	67%	\$ 4,158,750	\$ 2,511,885	\$ 1,646,865	\$ 10,597,900	\$ 5,998,269	69%
31	Industrial Systems	16,396	28,468	28,468	35,302	46%	\$ 4,951,214	\$ 2,990,534	\$ 1,960,681	\$ 5,971,206	\$ 8,014,989	62%
32	Retro-commissioning	30,985	60,326	60,326	37,334	62%	\$ 8,583,261	\$ 5,184,290	\$ 3,398,971	\$ 8,419,942	\$ 11,143,257	77%
33	Strategic Energy Management	0	27,978	27,978	26,000	93%	\$ 2,604,916	\$ -	\$ 2,604,916	\$ 2,197,859	\$ 4,228,986	62%
34	LED Streetlighting	41,084	100,104	100,104	65,373	63%	\$ 7,518,359	\$ 4,541,089	\$ 2,977,270	\$ 25,221,960	\$ 11,462,700	66%
35	Operational Savings	1,774	1,654	1,654	3,429	52%	\$ 1,023,530	\$ -	\$ 1,023,530	\$ 1,936,225	\$ 1,528,190	67%
36	Public Housing Retrofits	499	1,826	1,826	1,240	68%	\$ 798,214	\$ 482,121	\$ 316,093	\$ 2,198,986	\$ 1,290,090	62%
37	Business Outreach	N/A	N/A	N/A	N/A	N/A	\$ 2,420,952	\$ -	\$ 2,420,952	\$ 3,150,000	\$ 3,840,234	63%
38	Business General	N/A	N/A	N/A	N/A	N/A	\$ 1,140,709	\$ -	\$ 1,140,709	\$ -	\$ 1,851,933	62%
39	<b>C&amp;I Programs Subtotal</b>	<b>601,485</b>	<b>925,892</b>	<b>925,892</b>	<b>874,189</b>	<b>69%</b>	<b>\$ 127,740,036</b>	<b>\$ 72,812,157</b>	<b>\$ 54,927,879</b>	<b>\$ 177,219,967</b>	<b>\$ 180,505,845</b>	<b>71%</b>
40	Incentives - Private	168,727	232,743	232,743	228,628	74%	\$ 34,295,392	\$ 20,714,417	\$ 13,580,975	\$ 41,831,399	\$ 46,380,282	74%
41	Standard - Private	158,881	177,357	177,357	206,596	77%	\$ 31,170,297	\$ 18,826,859	\$ 12,343,437	\$ -	\$ 40,710,706	77%
42	Custom - Private	9,846	55,386	55,386	22,032	45%	\$ 3,125,095	\$ 1,887,558	\$ 1,237,538	\$ -	\$ 5,670,176	55%
43	Data Center - Private	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
44	Combined Heat & Power - Private	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
45	Small Business - Private	152,827	156,990	156,990	205,000	75%	\$ 40,420,827	\$ 24,414,180	\$ 16,006,648	\$ 43,516,158	\$ 54,887,407	74%
46	Business Instant Discounts - Private	133,171	198,374	198,374	187,877	71%	\$ 10,171,099	\$ 6,743,344	\$ 4,027,755	\$ 13,182,061	\$ 15,287,544	67%
47	AirCare Plus - Private	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ 4,984,085	\$ -	N/A
48	New Construction - Private	9,779	28,377	28,377	13,671	72%	\$ 3,779,273	\$ 2,282,681	\$ 1,496,592	\$ 9,722,720	\$ 5,202,690	73%
49	Industrial Systems - Private	16,396	27,908	27,908	35,302	46%	\$ 4,951,214	\$ 2,990,534	\$ 1,960,681	\$ 5,845,529	\$ 8,014,989	62%
50	Retro-commissioning - Private	22,006	53,928	53,928	27,781	79%	\$ 6,293,148	\$ 3,801,067	\$ 2,492,087	\$ 6,479,061	\$ 8,159,964	77%
51	Strategic Energy Management - Private	0	22,382	22,382	20,000	90%	\$ 1,753,120	\$ -	\$ 1,753,120	\$ 1,758,287	\$ 3,045,470	58%
52	LED Streetlighting - Private	7,723	14,927	14,927	14,943	52%	\$ -	\$ -	\$ -	\$ 9,909,235	\$ -	N/A
53	Operational Savings/Facility Assessment - Private	1,593	1,323	1,323	2,971	54%	\$ 728,419	\$ -	\$ 728,419	\$ 1,558,980	\$ 1,116,020	65%
54	Private Sector Outreach	N/A	N/A	N/A	N/A	N/A	\$ 1,761,417	\$ -	\$ 1,761,417	\$ 1,650,000	\$ 2,751,878	64%
55	Private Sector General	N/A	N/A	N/A	N/A	N/A	\$ 1,140,709	\$ -	\$ 1,140,709	\$ -	\$ 1,851,933	62%
56	<b>C&amp;I Programs - Private Sector Total</b>	<b>512,222</b>	<b>736,952</b>	<b>736,952</b>	<b>736,113</b>	<b>70%</b>	<b>\$ 105,294,619</b>	<b>\$ 60,346,216</b>	<b>\$ 44,948,403</b>	<b>\$ 140,437,515</b>	<b>\$ 146,498,177</b>	<b>72%</b>
57	Incentives - Public	19,042	68,122	68,122	30,472	62%	\$ 5,360,012	\$ 3,237,448	\$ 2,122,565	\$ 11,220,322	\$ 8,245,410	65%
58	Standard - Public	18,669	32,065	32,065	26,869	69%	\$ 4,961,276	\$ 2,996,610	\$ 1,964,665	\$ -	\$ 7,047,383	70%
59	Custom - Public	373	36,057	36,057	3,604	10%	\$ 398,737	\$ 240,837	\$ 157,900	\$ -	\$ 1,198,027	33%
60	Data Center - Public	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
61	Combined Heat & Power - Public	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
62	Small Facilities - Public	5,353	6,280	6,280	8,532	63%	\$ 2,243,335	\$ 1,354,975	\$ 888,361	\$ 1,740,646	\$ 3,388,618	66%
63	Business Instant Discounts - Public	21,101	12,358	12,358	29,063	73%	\$ 2,049,464	\$ 1,237,876	\$ 871,588	\$ 851,854	\$ 2,957,934	69%
64	AirCare Plus - Public	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ 199,363	\$ -	N/A
65	New Construction - Public	748	2,293	2,293	1,968	38%	\$ 379,477	\$ 229,204	\$ 150,273	\$ 875,180	\$ 795,580	48%
66	Industrial Systems - Public	0	560	560	0	N/A	\$ -	\$ -	\$ -	\$ 125,677	\$ -	N/A
67	Retro-commissioning - Public	8,979	6,398	6,398	9,553	94%	\$ 2,290,113	\$ 1,383,228	\$ 906,885	\$ 1,940,881	\$ 2,983,293	77%
68	Strategic Energy Management - Public	0	5,596	5,596	6,000	93%	\$ 851,796	\$ -	\$ 851,796	\$ 439,572	\$ 1,183,516	72%
69	LED Streetlighting - Public	33,361	85,177	85,177	50,790	66%	\$ 7,518,359	\$ 4,541,089	\$ 2,977,270	\$ 15,312,726	\$ 11,462,700	66%
70	Operational Savings - Public	180	331	331	459	39%	\$ 295,112	\$ -	\$ 295,112	\$ 377,245	\$ 412,171	72%
71	Public Housing Retrofits	499	1,826	1,826	1,240	68%	\$ 798,214	\$ 482,121	\$ 316,093	\$ 2,198,986	\$ 1,290,090	62%
72	Public Sector Outreach	0	N/A	N/A	0	N/A	\$ 659,535	\$ -	\$ 659,535	\$ 1,500,000	\$ 1,088,356	61%
73	Public Sector General	0	N/A	N/A	0	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
74	<b>C&amp;I Programs - Public Sector Total</b>	<b>89,263</b>	<b>188,940</b>	<b>188,940</b>	<b>138,077</b>	<b>65%</b>	<b>\$ 22,445,417</b>	<b>\$ 12,465,940</b>	<b>\$ 9,979,477</b>	<b>\$ 36,782,452</b>	<b>\$ 33,807,648</b>	<b>66%</b>
75	<b>Residential Programs</b>											
76	Residential Behavior	50,753	97,750	97,750	67,405	75%	\$ 4,263,239	\$ -	\$ 4,263,239	\$ 6,390,235	\$ 5,692,925	75%
77	Residential Lighting Discounts	103,250	93,402	93,402	145,567	71%	\$ 13,494,147	\$ 8,150,465	\$ 5,343,682	\$ 19,902,463	\$ 18,867,825	72%
78	Appliance Rebates	18,429	32,689	32,689	30,018	61%	\$ 9,551,792	\$ 5,769,282	\$ 3,782,510	\$ 17,063,505	\$ 14,524,503	66%
79	Fridge & Freezer Recycling	2,317	21,703	21,703	2,317	100%	\$ 1,196,869	\$ 722,909	\$ 473,960	\$ 8,781,917	\$ 1,199,869	100%
80	Home Energy Assessment	7,033	17,890	17,890	12,734	55%	\$ 4,048,796	\$ 2,445,473	\$ 1,603,323	\$ 9,501,034	\$ 6,122,177	66%
81	Multi-Family Assessments	3,564	9,197	9,197	8,879	40%	\$ 2,851,170	\$ 1,722,107	\$ 1,129,063	\$ 4,060,795	\$ 5,852,556	49%
82	Residential HVAC	3,635	9,745	9,745	4,423	82%	\$ 2,007,552	\$ 1,212,562	\$ 794,991	\$ 7,991,560	\$ 2,495,299	80%
83	Residential New Construction	0	571	571	0	N/A	\$ (1,662)	\$ (1,004)	\$ (658)	\$ 394,280	\$ (1,662)	100%
84	Residential General	0	N/A	N/A	N/A	N/A	\$ 79,914	\$ -	\$ 79,914	\$ -	\$ 209,938	38%
85	<b>Residential Programs Subtotal</b>	<b>188,981</b>	<b>282,946</b>	<b>282,946</b>	<b>271,343</b>	<b>70%</b>	<b>\$ 37,491,816</b>	<b>\$ 20,021,793</b>	<b>\$ 17,470,024</b>	<b>\$ 74,085,790</b>	<b>\$ 54,963,429</b>	<b>68%</b>
86	<b>Income Qualified Programs</b>											
87	Income Eligible Product Discounts	39,413	13,584	13,584	59,137	67%	\$ 3,848,617	\$ 2,324,565	\$ 1,524,052	\$ 4,062,446	\$ 5,924,587	65%
88	Single-Family Retrofits (HWAP-IEMS)	2,235	6,982	6,982	4,103	54%	\$ 5,440,553	\$ 3,286,094	\$ 2,154,459	\$ 11,638,436	\$ 11,694,996	47%
89	Multi-Family Retrofits (HWAP-IEMS)	940	4,877	4,877	3,228	29%	\$ 3,005,092	\$ 1,815,076	\$ 1,190,016	\$ 8,259,707	\$ 8,666,001	35%
90	Affordable Housing New Construction	1,532	1,480	1,480	1,617	95%	\$ 1,743,455	\$ 1,053,047	\$ 690,408	\$ 3,224,795	\$ 2,013,645	87%
91	Income Eligible Outreach	0	N/A	N/A	N/A	N/A	\$ 338,773	\$ -	\$ 338,773	\$ 1,500,000	\$ 658,613	51%
92	Income Eligible General	0	N/A	N/A	N/A	N/A	\$ 86,669	\$ -	\$ 86,669	\$ -	\$ 113,669	N/A
93	<b>Income Qualified Programs Subtotal</b>	<b>44,119</b>	<b>26,923</b>	<b>26,923</b>	<b>68,085</b>	<b>65%</b>	<b>\$ 14,463,159</b>	<b>\$ 8,478,781</b>	<b>\$ 5,984,378</b>	<b>\$ 28,685,384</b>	<b>\$ 29,071,511</b>	<b>50%</b>
94	<b>Third Party Programs (Section 8-103B - Beginning in 2020)</b>											
95	Third Party New Manufactured Homes	0	0	0	0	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
96	Third Party Existing Manufactured Homes											

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**Tab: 2- Costs**

A	B	C	D	E
1	<b>Statewide Quarterly Report Template</b>			
2	<b>Tab 2: Costs</b>			
3				
4				
5	<b>Instructions:</b>			
6	*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.			
7	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.			
8				
9	<b>ComEd Section 8-103B/8-104 (EEPS) Costs <span style="color: red;">CY2020 Q3</span></b>			
10				
11	<b>Section 8-103B/8-104 (EEPS) Cost Category</b>		<b>2020 Actual Costs YTD</b>	
12	<b>Program Costs by Sector</b>			
13	C&I Programs (Private Sector)	\$	105,294,619	
14	Public Sector Programs	\$	22,445,417	
15	Residential Programs	\$	37,491,816	
16	Income Qualified Programs	\$	14,463,159	
17	Market Transformation Programs	\$	806,635	
18	Third Party Programs (Beginning in 2020)	\$	17,714,662	
19	<b>Total ComEd Program Costs</b>	<b>\$</b>	<b>198,216,308</b>	
20	<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>			
21	Demonstration of Breakthrough	\$	6,550,874	
22	Equipment and Devices Costs	\$	5,786,896	
23	Evaluation Costs	\$	1,319,267	
24	Marketing Costs (including Education and Outreach)	\$	15,342,525	
25	Portfolio Administrative Costs	\$	4,091,852	
26	<b>Total ComEd Portfolio-Level Costs</b>	<b>\$</b>	<b>33,091,413</b>	
27	<b>Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$</b>	<b>231,307,721</b>	
28				
29				
30	<b>ComEd Section 8-103B/8-104 (EEPS) Costs <span style="color: red;">CY2020 Q3</span></b>			
31	<b>Overall Total Costs</b>	<b>2020 Actual Costs YTD</b>	<b>2020 Approved Budget</b>	<b>% of Costs YTD Compared to Approved Budget</b>
32	<b>Total ComEd Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 231,307,721</b>	<b>\$351,334,190</b>	<b>66%</b>

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**Tab: 3- Energy**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R																																																																																																																																																		
1	<b>Statewide Quarterly Report Template</b>																																																																																																																																																																		
2	<b>Tab 3: Historical Energy Saved</b>																																																																																																																																																																		
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6	<b>Instructions:</b>																																																																																																																																																																		
7	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of																																																																																																																																																																		
8	Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																																																																																																																																																																		
9	*Program Administrators are encouraged to provide source references for greater transparency.																																																																																																																																																																		
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11	<b>ComEd Section 8-103B/8-104 (EEPS) Energy Saved (MWh) as of CY2020 Q3</b>								<b>IL Department of Commerce and Economic Opportunity Energy Saved (MWh)</b>																																																																																																																																																										
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35	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.																																																																																																																																																																		

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2020 Q3**  
**Tab: 4- Other**

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S																																																																																																									
1	<b>Statewide Quarterly Report Template</b>																																																																																																																										
2	<b>Tab 4: Historical Other - Environmental and Economic Impacts</b>																																																																																																																										
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22	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.																																																																																																																										
23	***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.																																																																																																																										
24	****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.																																																																																																																										
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 Tab: 5- CPAS

A	B	C	D	E	F
1	Statewide Quarterly Report Template				
2	Tab 5: CPAS Progress				
3					
4					
5	<b>Instructions:</b>				
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.				
7					
8	<b>Color Coded Key:</b>				
9	Reported items				
10	Statutory and/or approved plan inputs				
11	Calculations				
12					
13	ComEd CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio CY2020 Q3				
14					
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress <span style="color: red;">CY2020 Q3</span></b>				
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	10.40%	ICC approved plan compliance filing	
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	78,600,740	ICC approved plan compliance filing	
18	c	Current Year CPAS Goal (MWh)	8,174,477	= a * b	
19	d	CPAS Achieved at End of Previous Year (MWh)	7,514,026	verification report for previous year	
20	<b>Savings Expiring in Current Year</b>				
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)	4.50%	statute	
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	5.20%	statute	
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.70%	= f - e	
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	550,205	= g * b	
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)*	114,263	verification report for previous year	
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>	664,469	= h + i	
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	1,324,920	= c - d + j	
28	l	New Annual Savings this Quarter (MWh)	1,221,576	utility report	
29	m	New Annual Savings this YTD (MWh)	1,221,576	sum of utility reports for all quarters to date	
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>	<b>92%</b>	= m / k	
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>				
32	o	Previous Year's CPAS Goal (% of Sales)	9.10%	ICC approved plan compliance filing	
33	p	Previous Year's CPAS Goal (MWh)	7,152,667	= o * b	
34	q	Current Year Applicable Annual Incremental Goal (MWh)	1,021,810	= c - p	
35	r	New Savings Required to Meet AAIG (MWh)	1,686,278	= q + j	
36	s	New Savings Achieved YTD (MWh)	1,221,576	same as "m"	
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	664,469	= j	
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	557,107	= s - t	
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>	<b>55%</b>	= u / q	
40					
41	<b>Footnotes:</b>				
42	*Savings from Measures Installed post-2017 Expiring in Current Year per Navigant's 4/1 draft summary evaluation report. These are subject to change once evaluation is finalized.				

**ICC Docket No. 17-0312**  
**Statewide Quarterly Report ComEd 2020 Q3**  
**Tab: 6- Historical Costs**

Statewide Quarterly Report Template  
 Tab 6: Historical Costs

**Instructions:**  
 \*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.  
 \*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.  
 \*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

**ComEd Service Territory Historical Energy Efficiency Costs as of Q3 2020**

Program Year	Actual ComEd EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (ComEd + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
EPY1- 6/1/08-5/31/09	\$ 27,356,150	\$ 6,949,809	\$ 34,305,960	\$ -	\$ 34,305,960
EPY2- 6/1/09-5/31/10	\$ 52,071,860	\$ 11,471,615	\$ 63,543,475	\$ -	\$ 63,543,475
EPY3- 6/1/10-5/31/11	\$ 75,691,133	\$ 28,659,011	\$ 104,350,143	\$ -	\$ 104,350,143
<b>Electric Plan 1 Total</b>	\$ 155,119,143	\$ 47,080,435	\$ 202,199,578	\$ -	\$ 202,199,578
EPY4/GPY1- 6/1/11-5/31/12	\$ 106,315,195	\$ 35,049,987	\$ 141,365,182	\$ -	\$ 141,365,182
EPY5/GPY2- 6/1/12-5/31/13	\$ 107,354,964	\$ 33,565,649	\$ 140,920,613	\$ 31,329	\$ 140,951,942
EPY6/GPY3- 6/1/13-5/31/14	\$ 124,096,016	\$ 31,563,417	\$ 155,659,433	\$ 29,469,183	\$ 185,128,616
<b>Electric Plan 2/Gas Plan 1 Total</b>	\$ 337,766,174	\$ 100,179,053	\$ 437,945,228	\$ 29,500,512	\$ 467,445,740
EPY7/GPY4- 6/1/14-5/31/15	\$ 128,288,585	\$ 33,728,435	\$ 162,017,020	\$ 39,150,327	\$ 201,167,347
EPY8/GPY5- 6/1/15-5/31/16	\$ 108,343,594	\$ 3,670,970	\$ 112,014,564	\$ 87,103,873	\$ 199,118,437
EPY9/GPY6- 6/1/16-12/31/17	\$ 222,451,928	\$ 57,854,489	\$ 280,306,417	\$ 159,497,825	\$ 439,804,242
<b>Electric Plan 3/Gas Plan 2 Total</b>	\$ 459,084,107	\$ 95,253,894	\$ 554,338,001	\$ 285,752,025	\$ 840,090,026
<b>Program Year</b>	<b>Actual ComEd EEPS Costs YTD</b>	<b>Approved ComEd EEPS Budget</b>	<b>% of Costs YTD Compared to Approved Budget</b>		
2018	\$ 352,988,359	\$ 351,334,190	100%		
2019	\$ 351,381,796	\$ 351,334,190	100%		
2020	\$ 231,307,721	\$ 351,334,190	66%		
2021	\$ -	\$ 351,334,190	N/A		
<b>2018-2021 Plan Total</b>	\$ 935,677,876	\$ 1,405,336,760	N/A		