

CONFIDENTIAL SETTLEMENT MATERIALS SUBJECT

May 28, 2026

COMMONWEALTH EDISON COMPANY

2027 to 2029 ENERGY EFFICIENCY PLAN

REVISED PLAN 7

STIPULATION AGREEMENT

I. INTRODUCTION

The parties to this stipulation agreement are Commonwealth Edison Company, an Illinois corporation, the Office of the Illinois Attorney General, the Natural Resources Defense Council, the City of Chicago, Community Organizing and Family Issues by its attorney National Consumer Law Center, People for Community Recovery, and other participating entities as identified in the executed signature pages. Each party is referred to herein as a Party, and collectively as the Parties. The Parties have entered into this Stipulation in an effort to reach consensus on the substance and terms of the ComEd Energy Efficiency and Demand Response Plan for the years 2027 through 2029, and in order to minimize the time, expense, and uncertainty of litigation in the proceeding to be filed on or before June 1, 2026 to approve Revised Plan 7.

While Staff of the Illinois Commerce Commission participated in the negotiation meetings and contributed to discussions concerning pertinent issues, Staff is not a signatory party to this Stipulation. Neither this Stipulation nor the fact that Staff is not a signatory party shall be construed to be, or be indicative of, Staff's position on any or all matters addressed herein.

This Stipulation is intended to memorialize that each and all of the signatory Parties are in agreement that ComEd's Revised Plan 7 satisfies, subject to the Parties' final review of ComEd's filed Plan and accompanying exhibits, the applicable requirements of Section 8-103B of the Public Utilities Act as amended by the Clean and Reliable Grid Affordability Act. The Parties agree that the stipulations and agreements reflected herein, and as incorporated into Revised Plan 7, will result in a Plan that is consistent with and in compliance with the statutory requirements set forth in Section 8-103B of the Act.

To the extent that any provision in this Stipulation is not specifically memorialized in the filed Plan, ComEd agrees that it will implement the Plan consistent with the terms of this Stipulation. Compromise by any Party on any particular issue set forth in this Stipulation or in the Plan shall not constitute an endorsement of the resolution achieved by that

compromise for any purpose other than as set forth in this Stipulation. Nothing in this Stipulation is intended to establish a binding legal interpretation of any statutory provision.

This Stipulation is the result of negotiation at arms-length between and among the Parties, all of whom have been represented by counsel or had the opportunity to consult with counsel, and memorializes the Parties' agreements. This Stipulation, when fully executed and accepted, will constitute a valid settlement agreement enforceable among the Parties.

II. GENERAL TERMS AND DEFINITIONS

A. General Terms

Pursuant to Section 8 103B of the Act, a Revised Plan 7 is required to be filed with the Illinois Commerce Commission on or before June 1, 2026. ComEd's proposed Revised Plan 7 has been the subject of negotiations among the Parties with the goal of reaching consensus on the portfolio of energy efficiency programs to be implemented by ComEd for the period from January 1, 2027 through December 31, 2029.

B. Definitions

- 1) "A/C" means air conditioning.
- 2) "AMI" means Area Median Income.
- 3) "Certified" in the context of MWBE means that the business holds a certificate by a third party who determined on the basis of firm-provided information and the representations therein that the business is a bona fide MWBE.
- 4) "CAA" means Community Action Agency.
- 5) "CARE" means ComEd CARE programs.
- 6) "CBO" means community-based organization.
- 7) "Commission" means the Illinois Commerce Commission.
- 8) "Committee" or "LIEEAC" means the Low-Income Energy Efficiency Accountability Committee, referred to in Section 8-103B(c) of the PUA.
- 9) "DCEO" means the Illinois Department of Commerce & Economic Opportunity.
- 10) "DI" means direct install.
- 11) "EE" means energy efficiency.
- 12) "EE FRU" means ComEd's annual energy efficiency formula rate update proceeding.
- 13) "EM&V" means ComEd's evaluation, measurement and verification program.
- 14) "FPL" means Federal Poverty Level.
- 15) "Gas utility" or "Gas utilities" means Peoples/North Shore and/or Nicor.
- 16) "H&S" means health and safety.
- 17) "ICC" means the Illinois Commerce Commission.

- 18) "IHWAP" means the Illinois Home Weatherization Assistance Program.
- 19) "IHWAP braided program" refers to a IHWAP program where the utilities and DCEO share the program costs.
- 20) "IL EPA" means Illinois Environmental Protection Agency (IL EPA) - State agency that protects the environment in Illinois. The IL EPA's mission is to protect the state's air, water, and land.
- 21) "IL-TRM" means the Illinois Statewide Technical Reference Manual for Energy Efficiency.
- 22) "Income-Eligible" means customers with an income below 80% of the Area Median Income, as defined by statute.
- 23) "IRA" means Inflation Reduction Act (IRA) - US federal law passed in 2022 aimed at reducing inflation by investing in clean energy initiatives, lowering prescription drug costs, and decreasing the federal budget deficit.
- 24) "Leadership Committee" refers to the statewide leadership committee of the LIEEAC composed of community-based organizations that are representative of BIPOC and environmental justice communities and that includes equitable representation from BIPOC communities.
- 25) "LIHEAP" means the Low-Income Home Energy Assistance Program.
- 26) "MBE" means a minority-owned business enterprise, regardless of size, physically located in the United States, which is 51% owned, operated, and controlled by one or more minority persons, which are defined as Asian-Indian, Asian-Pacific, African American, Hispanic American, and Native American.
- 27) "MDI" means market development initiative.
- 28) "Moderate Income" has the same meaning as defined within statute
- 29) "MWBE" means a minority-owned or women-owned business enterprise, as defined herein.
- 30) "NEIs" means non-energy impacts.
- 31) "Nicor" means Northern Illinois Gas Company d/b/a Nicor Gas Company (Nicor Gas).
- 32) "NTG" means Net-to-Gross.
- 33) "OBF" means On-Bill Financing.
- 34) "PACT" means Program Administrator Cost Test.
- 35) "Peoples/North Shore" means North Shore Gas Company (North Shore), and The Peoples Gas Light & Coke Company (Peoples Gas).
- 36) "PIPP" means the Percentage of Income Payment Plan.
- 37) "Plan" or "Revised Plan 7" refers to the ComEd Energy Efficiency and Demand Response Plan for 2027-2029
- 38) "Plan Period" or "Revised Plan 7 Period" refers to January 1, 2027, through December 31, 2029.
- 39) "PUA" means the Public Utilities Act.
- 40) "R&D" means ComEd's research and development program.

- 41) “Regional Subcommittee Leadership” is defined as the Community-Based Organizations on the LIEEAC Statewide Leadership Committee in a particular electric utility’s service territory.
- 42) “SAG” means the Illinois Energy Efficiency Stakeholder Advisory Group.
- 43) “TRC” means the Total Resource Cost test.
- 44) “Tier 1 vendor” means a vendor with a direct contractual relationship with ComEd, commonly referred to as a “prime contractor.”
- 45) “Tier 2 vendor” means a vendor that has a direct contractual relationship with a ComEd Tier 1 vendor, but not with ComEd, and is commonly referred to as a “subcontractor.”
- 46) “UCT” is a Utility Cost Test that evaluates whether an energy efficiency program or portfolio is cost effective from the utility perspective
- 47) “VBE” means a veteran-owned business enterprise that is at least 51% owned, operated and controlled by one or more veterans.
- 48) “WBE” means a woman-owned business enterprise that is at least 51% owned and controlled by one or more women who are U.S. citizens or Legal Resident Aliens; whose business formation and principal place of business are in the U.S. or its territories; and whose management and daily operation is controlled by one or more of the women owners.

III. PORTFOLIO LEVEL TERMS

A. Budgets

1. Portfolio Budgets

The tables below provide an overview of all portfolio budgets for residential and commercial segments, as well as portfolio overhead.

Table 1: Portfolio Budgets

	Budget (\$M)			3-Year Plan Cost
	2027	2028	2029	
Residential and Income Eligible				
Behavior - Res	\$6.9	\$6.0	\$5.6	\$18.5
Contractor/Midstream Rebates	\$14.7	\$14.4	\$14.3	\$43.4
Multi-family Energy Savings	\$35.2	\$38.7	\$41.8	\$115.7
New Construction	\$8.2	\$8.5	\$8.7	\$25.4
Home Energy Products	\$35.2	\$35.9	\$36.1	\$107.2
Single Family Home Energy Savings	\$50.2	\$58.8	\$69.9	\$178.9
Whole Home Electric	\$41.2	\$42.9	\$47.6	\$131.7
Overhead (Non-Program) Costs	\$13.1	\$13.1	\$13.1	\$39.3
Res/IE Total	\$204.8	\$218.3	\$237.2	\$660.3
Business and Public Sector				
Behavior - Bus/Pub	\$11.7	\$12.0	\$12.3	\$36.0
Commercial Food Service	\$0.5	\$0.5	\$0.5	\$1.5
Energy Advising	\$14.3	\$18.1	\$19.0	\$51.4
Incentives	\$67.8	\$59.8	\$49.2	\$176.8
Midstream/Upstream	\$89.2	\$77.4	\$78.4	\$245.0
New Construction - Bus/Pub	\$4.4	\$4.3	\$4.2	\$12.9
Small Business	\$54.8	\$56.6	\$43.5	\$154.9
Targeted Systems	\$28.3	\$27.5	\$27.5	\$83.3
BEA	\$0.7	\$0.7	\$0.8	\$2.2
Overhead (Non-Program) Costs	\$9.9	\$9.9	\$9.9	\$29.7
Bus/Pub Total	\$281.6	\$266.8	\$245.3	\$793.7
Multi-Sector Costs	2027	2028	2029	
Stretch Codes	\$1.1	\$2.4	\$5.0	\$8.5
Voltage Optimization	\$0.0	\$0.0	\$0.0	\$0.0
Portfolio Level Costs	2027	2028	2029	
Portfolio Overhead	\$35.9	\$35.9	\$35.9	\$107.7
ComEd EE Portfolio				
Portfolio Total	\$523.4	\$523.4	\$523.4	\$1,570.2

Table 2: Portfolio Budgets – Residential, Income Eligible & Moderate Income

	Budget (\$M)			
	2027	2028	2029	3-Year Plan Cost
Residential Market Rate				
Behavior - Res	\$6.9	\$6.0	\$5.6	\$18.5
Contractor/Midstream Rebates	\$14.7	\$14.4	\$14.3	\$43.4
Multi-family Energy Savings	\$2.1	\$5.0	\$8.0	\$15.2
New Construction	\$1.7	\$1.9	\$2.1	\$5.7
Home Energy Products	\$10.5	\$10.8	\$11.0	\$32.4
Single Family Home Energy Savings	\$2.1	\$5.1	\$8.0	\$15.1
Whole Home Electric	\$2.1	\$4.0	\$9.1	\$15.2
Overhead (Non-Program) Costs	\$5.8	\$5.8	\$5.8	\$17.5
Res Market-Rate Total	\$46.0	\$52.9	\$64.0	\$162.9
Residential Income Eligible	2027	2028	2029	3-Year Plan Cost
Behavior - Res	\$0.0	\$0.0	\$0.0	\$0.0
Contractor/Midstream Rebates	\$0.0	\$0.0	\$0.0	\$0.0
Multi-family Energy Savings	\$33.1	\$33.7	\$33.8	\$100.6
New Construction	\$6.5	\$6.6	\$6.6	\$19.7
Home Energy Products	\$24.6	\$25.1	\$25.1	\$74.8
Single Family Home Energy Savings	\$44.1	\$44.8	\$44.8	\$133.7
Whole Home Electric	\$39.2	\$38.9	\$38.5	\$116.6
Overhead (Non-Program) Costs	\$7.3	\$7.3	\$7.3	\$21.9
Res IE Total	\$154.8	\$156.3	\$156.2	\$467.3
Residential Moderate Income	2027	2028	2029	3-Year Plan Cost
Behavior - Res	\$0.0	\$0.0	\$0.0	\$0.0
Contractor/Midstream Rebates	\$0.0	\$0.0	\$0.0	\$0.0
Multi-family Energy Savings	\$0.0	\$0.0	\$0.0	\$0.0
New Construction	\$0.0	\$0.0	\$0.0	\$0.0
Home Energy Products	\$0.0	\$0.0	\$0.0	\$0.0
Single Family Home Energy Savings	\$4.0	\$9.0	\$17.1	\$30.1
Whole Home Electric	\$0.0	\$0.0	\$0.0	\$0.0
Overhead (Non-Program) Costs	\$0.0	\$0.0	\$0.0	\$0.0
Res MI Total	\$4.0	\$9.0	\$17.1	\$30.1
Residential Total	2027	2028	2029	3-Year Plan Cost
Res/IE/MI Total	\$204.8	\$218.3	\$237.2	\$660.3

Table 3: Portfolio Budgets – Portfolio Overhead

Portfolio Level Budgets (\$M)	2027	2028	2029
EE Reg Asset Labor - Portfolio	\$5.6	\$5.6	\$5.6
Evaluation, Measurement & Verification	\$10.7	\$10.7	\$10.7
Facility Assessment	\$2.1	\$2.1	\$2.1
Market Development Initiative	\$4.1	\$4.1	\$4.1
Portfolio Administration	\$6.8	\$6.8	\$6.8
R&D Costs - Market Rate	\$6.6	\$6.6	\$6.6
Total Portfolio	\$35.9	\$35.9	\$35.9

2. Market Development Initiative

a. **MDI Design:** *ComEd EE Department's Market Development Initiative ("MDI") during the Revised Plan 7 Period will continue to:*

- 1) Increase contracting opportunities for diverse business enterprises and CBOs and assist them in developing the necessary capabilities to participate in the delivery of the EE Portfolio; and

Improve the diversity and inclusiveness of the ComEd EE Department's supplier and supplier workforce.

- **MDI Implementation**

- 1) Implementation of the Market Development Initiative will be contracted to an implementation contractor(s) (i.e., the Implementer(s)) with demonstrated experience in diverse market development efforts.
- 2) Implementer(s) will be selected through a competitive bid process and contracted with ComEd. The MDI will also be supported by internal ComEd staff.
- 3) ComEd commits to work with other Illinois utilities to identify areas in which efficiencies and cooperation can be achieved to minimize costs to ratepayers and ensure best practices are followed in achieving the goals of the MDI.
- 4) ComEd, through the Implementer(s), commits to conducting outreach through MDI to educate identified potential bidders about opportunities in the energy efficiency space, which may involve but is not limited to offering workshops, webinars, seminars, and/or other educational opportunities.

- 5) MDI activities could include, but are not limited to:
- a) *Contracting*: Expanding ComEd's existing EE Diverse Service Provider Incubator and initiating a parallel incubator-like effort for CBOs, diverse-owned businesses and/or an EE Tier 2 Institute. These efforts would be designed to provide outreach, technical support, and education, to ensure entities are aware of bidding opportunities, and to increase their capabilities necessary to compete.
 - b) *Workforce*: An EE internship and job placement program; continued support of IHWAP workforce training. Training programs will be designed to introduce underrepresented groups to the job market and lead to gainful employment.
 - c) *Barriers to Participation*: Identifying and addressing barriers to participating in the contracting and/or workforce initiatives described above, and analyzing ways to overcome identified barriers, such as wrap-around services (for example transportation, stipends for childcare and lodging, software and equipment grants, and other tools as needed to develop the necessary skills and capabilities to compete effectively), project financing, and diversity certification. ComEd EE will leverage other resources, such as DCEO, in this effort.
 - d) *Leveraging Resources*: Leveraging, as practicable, ComEd's existing resources (such as its ComEd's Diverse Business Empowerment Department) and the services and financial assistance of the United States Small Business Administration, the Illinois Office of Minority Economic Empowerment, DCEO programs, community colleges, and all other resources identified as promoting the interest of small and minority business in order to minimize the cost of the MDI to utility ratepayers. In addition, ComEd may participate in local and regional small and minority purchasing and networking fairs.
 - ***MDI Budget***: *ComEd EE will spend, at a minimum, an annual average of \$4 million on MDI but no more than \$5 million per year.*
 - ***MDI Evaluation and Reporting***
- 1) ComEd commits to execute a separate independent evaluation contract for evaluation of the MDI with an entity that has specific relevant experience, funded out of ComEd's EM&V EE budget, with said consultant subject to applicable Evaluator Independence protocols set forth in Section 7.5 of the IL EE Policy Manual, Version 3.0. Priority will be given to vendors with demonstrated experience in diverse market development efforts.

- 2) ComEd will report to the ICC in its ICC-filed Quarterly Reports on the progress of the MDI with the ICC-filed Annual Reports summarizing annual progress.
- 3) ComEd commits to use innovative, data-driven approaches to assess the effectiveness of its MDI initiative in achieving the MDI goals as well as opportunities for improving such effectiveness.
- 4) ComEd will provide tracking metrics and reporting structure as dictated within appendix table A (MDI Metrics and Reporting)

B. Opt Out Group

The Parties agree that ComEd has used a planning assumption for purposes of calculating the impact of the Opt Out Group, as defined by Section 8-103B(1), on the electric budgets and, to the extent the final calculation of electric budgets differ from the planning assumption because of updates to reflect more accurate information regarding the impact of Opt Out Group, ComEd will adjust program and/or other non-program budgets proportionally to the required change.

C. Recovery of Prudent and Reasonable Costs

The Parties agree that recovery of costs incurred by ComEd, if any, in excess of the Commission-approved annual Plan budget, will be subject to Commission review during the applicable energy efficiency reconciliation proceeding, as well as to any Commission order addressing the issue of the recovery of costs that exceed the annual Plan budget.

1. Savings Goals

The savings illustrated in the table below represent anticipated budgeted estimates only and do not constitute a guarantee, commitment, or obligation by ComEd to achieve any specific level of savings. The Parties agree that the savings goals shown below are accurately calculated. Further, nothing in the table shall be construed to limit or cap ComEd's ability to achieve savings greater than the amounts contained in the table.

Table 4: Portfolio Savings

	Revised Plan 7		
	2027	2028	2029
Annual Savings			

Annual Energy Savings Goal ¹ (GWh)	1,543	1,543	1,543
Modified Goal Based on IE & MI Spend ² (GWh)	1,447	1,428	1,389
Annual Savings Achieved ³ (GWh)	1,663	1,617	1,585
Coincidence Peak Demand Savings (MW) ⁴	164	151	140
Lifetime Savings	2027	2028	2029
Lifetime Savings Goal (GWh, 12yr Life)	18,520	18,520	18,520
Modified Lifetime Goal	17,362	17,131	16,668
Lifetime Savings Achieved (GWh)	24,487	23,959	23,606
Average Portfolio Lifetime (Years)	14.7	14.8	14.9

2. Marketing

ComEd will continue coordination of energy efficiency marketing with other ComEd customer programs and tools and with other utilities when joint delivery opportunities exist.

3. Energy Efficiency Procurement

ComEd EE is committed to procuring goods and services for its ratepayer-funded energy efficiency portfolio in a competitive, fair, transparent and equitable manner. ComEd recognizes the value of competition in driving innovation, improving quality, and reducing cost. It also acknowledges the value of supplier diversity in equitably investing ratepayer funds in the communities from which they originated, by creating business and employment opportunities in the ratepayer-financed energy efficiency job market.

ComEd EE will continue its practice of providing opportunities for non-profit organizations, Illinois-based business enterprises, and Certified MBE, WBE, VBE, service-disabled, and LGBTQ-owned business enterprises to have fair and equal opportunities to compete for materials and services utilized by ComEd EE in connection with implementing its Plan. This includes Tier 1 and Tier 2 vendors, as well as service providers not under contract with ComEd. ComEd EE will make best efforts to provide sufficient information on technical and performance requirements and sufficient time to enable non-traditional bidders to compete effectively. This practice does not diminish, in any way, the objective of ComEd EE to acquire materials and services on the most economic basis available, considering factors such as price, quality, service reliability,

¹ Annual Energy Savings Goals refer to the statutory energy savings ComEd is required to achieve.

² Modified Goal based on IE & MI Spend refers to the adjusted statutory energy savings goals based on increased Income Eligible and Moderate Income spend, as dictated by statute.

³ Annual Savings Achieved refers to total claimable energy savings produced by programs

⁴ These demand savings are for informational purposes only, ComEd does not have a peak demand savings for 2027-2029 as established by statute (CRGA)

accountability, safety and timely delivery, and encouraging all qualified suppliers and contractors to compete for ComEd's business.

ComEd EE Department will follow Exelon Supply guidelines, as modified by commitments made in the Policy Manual or statute, for any contracts that require competitive bidding.

4. Purchase of kWh and Sale of Therms

ComEd commits to offer programs on a joint basis with the gas utilities within their service territories to the extent possible. If ComEd and the applicable gas utility are unable to otherwise reach an agreement for joint or coordinated delivery, at a minimum ComEd will agree to:

- pursue an agreement to purchase or exchange net kWh produced by the gas utility portfolio and to sell net therm savings produced by electric utility programs; and
- The terms of the exchange, including the amounts of energy savings exchanged, will be documented in a separate agreement between ComEd and the applicable gas utility.

For the purpose of such purchase or exchange agreements, ComEd may prioritize claiming therms produced within its own portfolio before purchasing therms produced through joint programs. ComEd shall not be obligated to purchase therms once it has exceeded the 30% cap on savings attributable to fuels other than electricity. When ComEd receives revenue from the sale of therms or other attributes of its EE investments, that revenue shall be netted out of any comparisons of spending relative to any statutory and/or stipulated minimum spend commitments.⁵

5. Converted Gas Savings

The savings illustrated in the table below represent anticipated budgeted estimates only and do not constitute a guarantee, commitment, or obligation by ComEd to achieve any specific level of savings. Further, nothing in the table shall be construed to limit or cap ComEd's ability to achieve savings greater than the amounts contained in the table.

⁵ For example, if ComEd spends \$10 million on a Moderate-Income Weatherization Program and sells therms generated by that program to a gas utility for \$1 million, a total of \$9 million shall be counted towards the Company's Moderate-Income spending commitment if the Company does not reinvest those revenues back into the Moderate-Income program. However, if the Company reinvests that \$1 million in revenue from the gas company into the Moderate-Income program, it would count the full \$10 million in net ComEd spending towards its minimum spending commitment.

Table 5: Converted Gas Savings

GWh	Converted Therms		
	2027	2028	2029
Residential and Income Eligible			
Behavior – Res	0.0	0.0	0.0
Contractor/Midstream Rebates	0.0	0.0	0.0
Multi-family Energy Savings	49.7	59.1	73.7
New Construction	3.4	3.3	3.3
Home Energy Products	300.2	299.6	295.4
Single Family Home Energy Savings	47.3	50.6	60.8
Whole Home Electric	0.4	0.4	0.4
Res/IE Total	400.9	413.1	433.6
Business and Public Sector			
Behavior - Bus/Pub	0.0	0.0	0.0
Commercial Food Service	0.0	0.0	0.0
Energy Advising	0.0	0.0	0.0
Incentives	0.0	0.0	0.0
Midstream/Upstream	0.0	0.0	0.0
New Construction - Bus/Pub	0.0	0.0	0.0
Small Business	0.0	0.0	0.0
Targeted Systems	0.0	0.0	0.0
BEA	0.0	0.0	0.0
Bus/Pub Total	0.0	0.0	0.0
Business and Public Sector			
Voltage Optimization	0.0	0.0	0.0
Stretch Codes	2.2	3.6	9.8
Total Portfolio	403.2	416.7	443.4

6. Overhead Allocation

For purposes of determining whether ComEd has met statutory requirements for minimum levels of spending on different customer groups, ComEd will allocate portfolio level costs across the following sectors: residential customers, commercial and industrial customers, public sector customers, and income eligible customers. Allocation to customer sectors will be based on their portion of program budgets.

ComEd will limit portfolio level costs, excluding IE research and development, to an annual average of no more than \$40.0 M each year of Revised Plan 7.

IV. PROGRAM LEVEL TERMS

The Parties agree and acknowledge that the following stipulations only address those issues raised during the negotiations of Revised Plan 7, and the programs, initiatives and related policies referenced herein may not reflect all of the initiatives or related policies included in Revised Plan 7 and submitted for Commission approval. The Parties agree that the program level stipulations reflected in this Stipulation are planning budgets, and the Stipulation does not restrict ComEd from implementing its portfolio in accordance with the Illinois EE Policy Manual Version, including but not limited to Section 6.1. Such flexibility shall be constrained by any limitations imposed by law (e.g., minimum spending requirements for income eligible, public buildings and/or any other target Customer groups) or the ICC in orders approving the Program Administrators' Plans and in this settlement agreement.

Beyond Section 6.1, ComEd has committed to minimum spending levels that are above statutory minimums for certain programs as part of this stipulation. However, the parties acknowledge that ComEd may be unable to fulfill the commitment to the minimum spending levels above statutory requirements due to unusual and unanticipated circumstances beyond ComEd's reasonable control. Such circumstances may include government declared emergencies, economic recessions or depressions, significant supply chain disruptions, workforce availability constraints, insufficient customer interest or participation (after program design changes, including reasonable increased financial incentives as well as increased or enhanced marketing and outreach tactics, are exhausted), or other comparable unforeseen events. In the event annual average spend minimums are at risk, ComEd will document the nature of the challenges to meeting spending minimums, document efforts undertaken to address those challenges, and meet with the Parties to discuss those challenges and reasonable spend re-allocation in accordance with the Illinois EE Policy Manual.

1. Residential Programs

The Parties have reviewed the residential programs and initiatives to be included in Revised Plan 7, including proposed budgets, assumptions, and underlying data, and agree the proposed programs should be approved.

A. Income Eligible (IE)

a. IE Spending Commitments

ComEd will budget \$155M annually for Income Eligible programs and will commit to a minimum average annual spend of \$147.5M across 2027-2029, excluding portfolio level costs, including allocated IE overhead, IE research and development, public housing efforts, and health and safety. Investment in IE whole building weatherization programs shall constitute a minimum of 80% or the average annual of \$115.5M subject to the potential for reduction per Section IV.1.E (DIY Weatherization Contingency), of the total budget specifically dedicated to serving IE customers on average over the Plan period. Unused health and safety funds may be reallocated within IE whole building weatherization programs.

ComEd's annual budget for IE multifamily and IE single family buildings is designed to achieve savings from each building type approximately proportional to the cost-effective lifetime savings potential in each type. ComEd commits to fund IHWAP braiding opportunities and to fund joint gas electric programs to the full extent possible given such additional commitments do not exceed ComEd's procurement of gas savings past 30% portfolio savings targets threshold. If these commitments exceed ComEd's ability to claim gas savings, ComEd may redirect its committed IE funding to other whole home offerings that serve IE customers.

ComEd may shift spending within the respective IE buckets (i.e., within programs in a given column in Table 6 below), depending on program needs, but consistent with the commitments made in this stipulation, including but not limited to, the notice of major changes provisions below.

b. IE Program Elements Table

Program elements that qualify toward the IE commitments include Home Energy Savings, Multi Family Energy Savings, Whole Home Electric, New Construction IE (Affordable Housing New Construction), Home Energy Products Food Bank IE, Home Energy Products IE Kits, Home Energy Products Retail IE where eligibility is verified at the customer level for large appliances, Sector General IE, and IE research and development.

Table 6: IE Program Categorization

Program Element/Channel	IE	Dedicated IE	Whole Building Weatherization IE
Home Energy Savings - IE	X	X	X
Multi Family Energy Savings – IE/PH	X	X	X
Whole Home Electric	X	X	X
New Construction – IE	X	X	X
Home Energy Products – IE Kits	X	X	
Home Energy products – Food Bank-IE	X	X	
Home Energy products – Retail- IE	X	X ⁱ	
Sector General – IE	X	X	
IE R&D	X	X	
Minimum Average Annual Spend Commitments	\$147.5M	\$144.4M	\$115.5M

¹ Home Energy Retail is only partially dedicated, as Instant Discount IE incentives are provided by geographical location of retailer rather than direct. Dedicated Spend only applies to program spend related to large appliance measures where customer IE eligibility is verified on a customer level.

c. IE Measures

ComEd will not provide incentives for early replacements of single-family central air conditioners, gas furnaces, gas boilers or gas water heaters in utility-only IE programs except in cases of emergency, health and safety needs, when the measure requires significant annual maintenance costs, or where heat pumps and electrification opportunities exist. ComEd will support early replacement of those measures in the IHWAP braided program.

ComEd will retrofit electrically heated homes with heat pumps and weatherization whenever possible.

d. IE Weatherization Criteria

The minimum attic insulation criterion that determines whether a home is weatherized in its HES IE Retrofits offering is R19, with the ability to bring the insulation level up to R49-R50. ComEd will not consider HVAC efficiency or lack of duct sealing opportunity when prioritizing IE customers for HES weatherization services.

e. IE Program Comprehensiveness

ComEd will comprehensively serve customers through its IE whole building retrofit programs. ComEd will retain the flexibility it needs, subject to the terms of this

stipulation, to meet its overarching IE spend commitments, as outlined in Section IV.A.1.a. ComEd commits to:

- Identifying and installing all applicable electric efficiency measures.
- ComEd may fund joint whole home programs in accordance with the utilities agreed cost allocation methodology and only up to ComEd's agreed share. If, in any year, gas utilities concentrate more spend on joint IE whole building programs due to IE ramp up, ComEd may hold its spending to no more than the committed Income Eligible whole building amount for that year. If gas utilities cannot provide their required funding for joint delivery, ComEd may redirect its committed Income Eligible whole building minimum spend to alternative Income Eligible whole building offerings. ComEd remains committed to working with the gas utilities to streamline customer experience and reduce potential customer confusion. ComEd shall make best efforts to:
 - Continue joint processes where possible, including utilizing joint enrollment forms with each gas utility; and
 - Continue a common set of electric and gas measures offered, subject to the commitments in this stipulation.

For Income Eligible Whole Building Offerings, ComEd will ensure mechanisms are in place to lead customers from direct install measures to comprehensive treatment of building envelope and other major measures where the customer agrees, including follow-up with direct install participants to encourage participation with major eligible measures. Single family IE customers and IE renters will not be assessed a co-pay for weatherization measures. ComEd will address electric whole building opportunities efficiently and will treat multifamily buildings in a one-stop manner that addresses all residential units and common areas. ComEd will develop a process to best serve mixed use buildings with the intent of minimizing transaction costs and barriers and will maintain a website page describing all ComEd-funded IE opportunities.

f. IE Health and Safety

ComEd agrees to the following Income Eligible H&S provisions:

- Annually budgeting for an income eligible health and safety fund of at least 15% of the total IE whole building programs weatherization budget.
- For utility-only IE single-family and multifamily programs, investing in building improvements to the extent necessary to address health and safety concerns that enable eligible energy efficiency improvements.
- For IHWAP braided projects, H&S costs will be allocated as: IHWAP funding 50% of the H&S costs and the remaining 50% being split between the utilities' funding based on utility cost allocation methodologies.

- A commitment to pursue and leverage external sources of funding H&S improvements (i.e., healthy homes initiative).

g. IE EE & Illinois Solar for All Program

ComEd will designate an energy efficiency department contact for collaboration with the Illinois Solar for All program who will be available to provide information and materials designed for customers and solar companies. ComEd will consider future areas of potential collaboration. Pursuant to Section 8 103B c, ComEd shall market and implement Income Eligible energy efficiency programs in coordination with Income Eligible assistance programs, the Illinois Solar for All Program, and weatherization whenever practicable.

h. IE EE and Financial Assistance

Customer Engagement: ComEd commits to continue to:

- Provide relevant IE EE program information to its customers at appropriate customer assistance “touch points,” including follow up with customers who have received financial assistance⁶ with information about relevant IE EE offerings.
- Provide relevant financial assistance information, including information about ComEd assistance grant programs and potential Low-Income Discount Rates, IHWAP, and the waiver on deposits and late fees required pursuant to Section 8-201.7 and 8-201.8 of the Public Utilities Act, to its applicable customers at appropriate energy efficiency program, particularly at IE EE program, “touch points.”
- Develop and distribute literature for applicable IE customers, which contains information about financial assistance and energy efficiency programs, including potential Low-Income Discount Rates, IHWAP, and the waiver on deposits and late fees required pursuant to Section 8-201.7 and 8-201.8 of the Public Utilities Act, for which they may be eligible. The literature will be printed in both English and Spanish.
- Provide online resources that provide IE customers with comprehensive information about financial assistance and energy efficiency programs, including potential Low-Income Discount Rates, for which they may be eligible.

⁶ For purposes of this Stipulation, “financial assistance” is defined as LIHEAP, PIPP, ComEd CARE programs as well as other financial assistance programs available to ComEd low-income customers, such as the ComEd Bill Payment Assistance Program and any successors.

i. IE Notification of Major IE Changes

After Revised Plan 7 begins and offerings are launched, ComEd will provide advance notice to Parties and staff of major changes in program design, program delivery, or program contracting or subcontracting with regard to IE whole building weatherization programs in table 6 above.

ComEd will provide advance notice of adding or removing Major Measures and/or modifying customer eligibility requirements, and/or modifying customer incentive levels associated with Major Measures which, for purposes of this Stipulation, are limited to the following:

- Weatherization/building envelope measures,
- HVAC distribution system and/or ventilation measures,
- Major HVAC equipment measures (including heat pumps to displace electric resistance heat and/or for electrification),
- Water heating equipment measures (including heat pump water heaters to displace electric resistance heat and/or for electrification),
- Appliance replacement measures (including induction cooktops and/or Energy Star dryers installed as part of electrification projects),
- Health and safety improvements.

ComEd will provide advance notice of such changes at least 10 business days prior to implementation, subject to the limitations described below. Stakeholders will have 10 days from said notification to provide feedback to ComEd on such proposed changes. Any meeting requested will have to be scheduled within this 10-day window and stakeholders will make best efforts to provide feedback as expeditiously possible within the 10-day window. The inability of Parties to attend such meeting shall not preclude ComEd from proceeding with the changes. Changes that ComEd deems time-sensitive and urgent to operations, such as contractor fraud or performance issues, will be exempt from the advance notification requirement. In such cases, stakeholders will be notified within 10 days after the change is implemented. ComEd expects to be able to provide notification in most cases and will provide an explanation (after the fact) when it does not provide notifications.

Other major changes that ComEd will provide notice of are limited to:

- Budget shift at the program level of 20% or more or as defined in section 6.1 of the policy manual.
- ComEd intending to cancel and/or add a delivery channel within its Whole Building Weatherization Initiative

j. IE IHWAP Braided Programs

ComEd will:

- Take advantage of the efficiencies available through existing IHWAP infrastructure and services, such as enrollment and marketing, to the extent that this can reduce the need for similar services at a lower cost than utility-only programs, subject to CAA or other capacity constraints for single-family and multifamily services to the extent IHWAP CAAs provide multifamily services.
- Seek input and coordinate with CAAs on their agencies' capacity and annual growth in ComEd portfolio dollars budgeted to IHWAP braided efforts. Any planning for braiding programs, including annual budgeting, should be done in consultation and engagement with the CAAs.
- Ensure that ComEd contributes its portion of the 50% gas and electric utility funding requirement for each building served in the IHWAP braided program, including contributions to all efficiency measures installed, health and safety measures, and administrative costs (consistent with IHWAP health and safety and administrative cost guidelines) based on the agreed upon cost allocation methodologies with the gas utilities. For measures receiving ComEd funding, ComEd may claim 100% of the savings achieved through those efficiency measure installations.
- Continue opportunities to provide multifamily weatherization through the braided IHWAP structure. ComEd will work with the CAAs to encourage and support implementing a multifamily braided program, particularly in areas where there appears to be a need for such a program, and where there is interest from the CAAs.

k. IE Utility-Only Programs

For projects funded exclusively by ComEd, customers with household incomes between 0% and 200% of the Federal Poverty Level (FPL) who complete intake through the Home Energy Savings (HES) offering and are eligible for a Home Energy Savings utility only retrofit will be given the option to participate in the utility only retrofit offering or be referred to a participating agency for service through IHWAP. These customers shall be provided with information about the differences between the Home Energy Savings utility-only retrofit offering and the IHWAP program, including available appliance, weatherization, and health and safety measures in each program, as well as the status of IHWAP waiting lists and prioritization criteria. If gas utilities agree to similar customer choice within their funds, ComEd agrees to implement this within jointly funded projects as well.

l. IE Equity and Eligibility

ComEd will:

- Ensure IE Whole Building Weatherization programs and investments are in support of pursuing comprehensive, whole-building weatherization projects. ComEd will budget 85% of Whole Building Weatherization budget on “Major Measures”. In no event will the Company spend less than 80% of IE Whole Building Weatherization measure spend on “Major Measures”. Major measures are limited to the following:
 1. All envelope insulation measures (attic/ceiling, wall, basement wall, rim/band joist, floor above crawl space)
 2. Comprehensive air sealing (blower-door guided)
 3. Duct sealing and/or insulation.
 4. Heat pumps.
 5. Heat pump water heaters.
 6. Urgently needed (per section IV.1.K IE Measure Specific) furnace, boiler, fossil fuel water heater, and/or central A/C replacements
 7. Window/room A/Cs
 8. Furnace blower motors
 9. Exhaust fans
 10. Storm windows (and/or window replacements)
 11. Major appliances (washers, dryers, induction stoves, fridges, freezers)
 12. Pool pumps (if any)
 13. Assessment fee
 14. Health and safety measures
 15. All income eligible new construction incentives
 16. Healthy homes project

ComEd may add alternative measures as ‘major measures’ if identified through R&D or elsewhere, and the measures impact major building systems such as HVAC, Mechanicals and Envelope as well as any measure with a minimum total measure cost of \$500 per (equipment plus installation).

- Ensure there are mechanisms in place to lead customers, which may start with Direct Install (“DI”) measures to more comprehensive treatment of building envelope and other major measures (if customer agrees). ComEd will ensure there is an offer to customers and a specific mechanism for ensuring delivery of major eligible measures. This includes follow-up with DI customers to encourage participation with major eligible measures. No single-family IE customer, or single-family or multifamily IE renter, shall be assessed a co-pay.
- Ensure that all services address electric whole-building opportunities and do so in an efficient manner. This includes treating all multifamily buildings in a single, one-stop-shopping fashion that addresses the entire building, including all residential units and common areas.
- Develop a process to best serve mixed use buildings, with the intent of minimizing transaction costs and barriers for the customer, encouraging

substantial participation by such buildings, and comprehensively serving the whole building (where appropriate).

- Maintain on its website a separate page describing all ComEd-funded IE EE opportunities.
- The Parties agree that IE customers who receive weatherization services through a ComEd utility-only whole building weatherization program will not be required to make a co-pay on any weatherization measure offered. In the case of IE multifamily weatherization, ComEd will consult with the other utilities, interested stakeholders and CAAs with experience in offering income-qualified multifamily weatherization services in Illinois regarding building owner co-pays.
- ComEd will work with CAAs and the relevant implementers to ensure that contractors working on behalf of ComEd IE EE programs are not assessing residents a charge for a weatherization quote in ComEd's utility-only whole building weatherization programs.
- ComEd may target households less than or equal to 200% of the Federal Poverty Level ("FPL") but will not restrict eligibility of services to just that population. IE programs will still be available to all households at or below 80% Area Median Income ("AMI") (recognizing that braided IHWAP programs would limit eligibility to no more than approximately 200% of FPL by law). Any targeting and establishment of eligibility for non-braided multifamily weatherization programs should be simple and not create barriers to participation, consistent with Section 4.3 of the Illinois Energy Efficiency Policy Manual version 2.0 and its successor(s).
- All IE customers are eligible to participate in any non-IE residential programs if they so choose. However, for those programs that first require engagement with ComEd or its website for enrollment, ComEd will first educate the customers about the full range of services available to them in the IE programs, to the extent those programs can provide more comprehensive service and/or eliminate or reduce any copays or financing, where appropriate.
- ComEd will not require ComEd customers seeking to participate, or to continue to participate, in a ComEd-offered energy efficiency program, to demonstrate, or otherwise provide evidence or documentation of, United States citizenship.

m. IE Contracting

ComEd will:

- Ensure that contracting mechanisms are cost efficient and avoid unnecessary layers of bureaucracy, management, oversight, and mark-up, or other barriers to cost-effective participation, for CAAs/CBOs and a diverse workforce. ComEd, however, will contribute an amount consistent with the DCEO's contribution to IHWAP administrative costs for weatherization programs.

- Rely on competitive bidding, maximize the use of CAAs/CBOs, and work to increase opportunities for expanded diversity in contractors and contractor employees.
- *Per Statute, for implementation of energy efficiency measures and programs targeted at low-income households, ComEd should contract, when it is practicable, independent third parties that have demonstrated capabilities to serve such households, with a preference for not-for-profit entities and government agencies that have existing relationships with or experience serving low-income communities in the State.*

n. IE Measure Specific

ComEd will:

- Target IE households with electric resistance heating and fund installations of heat pumps (either ductless or ducted, as appropriate) to serve as the primary heating system in all such homes, with the electric resistance equipment remaining and serving as back up heating as necessary, in conjunction with a focus on maximizing building shell measure adoption.

For all IE Whole Building Programs, ComEd will fully fund:

- All Plan programs offering low-cost direct install measures.
- All eligible insulation; air sealing; and duct sealing, insulation, and measures; and
- All of the following HVAC measures offered within ComEd only offerings under the Plan:
 1. Single-family heat pumps to displace existing electric resistance heat.
 2. Single-family heat pump water heaters to replace standard electric resistance water heaters.
 3. Single-family and multi-family window A/C replacements.
 4. Single-family furnace fans with ECM motors to replace inefficient fans (if full furnace not being replaced).
 5. Single-family and multi-family smart thermostats; and
 6. Single-family gas furnace, gas boiler, gas water heater and/or central air conditioner only when an emergency replacement (e.g., existing system no longer functioning) and/or to address a health/safety risk (e.g., cracked heat exchanger on gas furnace), when the measure

requires significant annual maintenance costs, and/or opportunities for heat pumps or electrification exist.

ComEd agrees to ensure that implementers follow the following criteria before installing smart thermostats:

- The appropriate brand and type of thermostat based on the availability of broadband wi-fi in the home.
- Customer interest after smart thermostat functionality has been explained.
- Whether the customer is housebound and how that might impact the functionality of the smart thermostat; and
- Consider technical issues that would significantly increase labor costs associated with thermostat installations.

ComEd agrees to provide oral and written operating instructions and a phone number to call for assistance on the use of the product to customers receiving smart thermostats in English and Spanish. Operating instructions will also be provided verbally in English, and Spanish speaking customers will be provided written information, in Spanish, with the number they can call to hear these operating instructions in Spanish.

Parties agree IE MF property owners / managers may be assessed a co-pay for measures not indicated to be fully funded.

o. IE Energy Efficiency Electrification Programs

ComEd will make best efforts for IE electrification savings to come from both multi-family and single-family homes.

For Whole Home Electric, ComEd will provide customer-specific energy estimates for each fuel-switching participant to the maximum extent feasible, consistent with all applicable privacy, data-security, and utility data-sharing requirements. Bill-impact modeling will reflect the participant's applicable rate structures, including any low-income discount rates. In cases where complete gas or electric billing data cannot be reasonably obtained, bill impacts will be developed using program-approved assumptions or deemed values. All assessments of electrification impact on customers' bills shall:

- Include current (or default as required) retail prices for fossil gas and propane – including both volumetric charges and, whenever applicable, fixed monthly charges.
- Include current (or default as required) retail prices for electricity, using ComEd's (lower) electric heating rate, wherever applicable – including the cost savings of paying all current baseload (lighting, refrigeration, other miscellaneous appliances, etc.) electricity consumption with the lower electric heating rate.

- Include efficiencies of existing (pre-treatment) fossil fuel heating, water heating and other appliances.
- Include efficiencies of electrification measures.
- Include forecasted impacts of weatherization measures also being installed; and

The Parties agree that one of the objectives of Section 8-103B's energy efficiency electrification initiatives is to reduce greenhouse gas emissions, provided, however, that nothing in this Stipulation is intended to limit the rights of any Party from advocating any position regarding the assessment and tracking of greenhouse gas emissions in other proceedings before the ICC.

ComEd will, to the extent practicable, integrate delivery of space heating electrification with weatherization measures designed to reduce heating loads (and/or into buildings which are already known to be efficient/weatherized).

ComEd will, to the extent practicable, support complete electrification of all fossil fuel end uses, so that participating IE customers can realize benefits not only of reduced volumetric charges for such fuels, but also fixed monthly charges (for gas or propane)

Upon completion of electrification, ComEd will assist eligible customers in getting onto its electric heating rate when that would lower such customers' annual energy bills.

When heat pumps, heat pump water heaters and/or electric stoves are installed in IE homes to replace furnaces, fossil fuel water heaters and/or fossil fuel stoves that are creating health and safety concerns (e.g., cracked heat exchangers, back-drafting of exhaust), the costs of the electrification measures can be considered an IE "health and safety" expense, coming out of the fund set aside for such purposes.

If building and industrial electrification programs are introduced in the future outside of the ComEd EE programs, and ComEd funds these programs in whole or in part from the Revised Plan 7 budget, the Parties agree to discuss a methodology for ComEd to claim electrification savings achieved through such building and industrial electrification program(s).

p. IE IRA Braided Projects

The parties acknowledge that the Illinois Environmental Protection Agency (IL EPA) may seek to braid funding from the Inflation Reduction Act (IRA) with ComEd's energy efficiency and electrification programs.

For braided projects using IRA funds, where ComEd funds 50% of related measure costs, the parties acknowledge that ComEd may claim 100% of resulting savings, or a proportional percentage in accordance with cost-allocation agreements in the case where project is braided jointly with gas utilities.

ComEd shall incorporate and leverage Inflation Reduction Act (“IRA”) funding to the extent funds become available for all applicable 2027-2029 programs, with priority given to IE program braiding, provided leveraging such funds doesn’t disadvantage the company’s ability to meet energy savings goals. ComEd shall not reduce or shift IE budget dollars to other programs as a result of incorporation of IRA rebates in IE programs.

ComEd shall provide updates to the Parties and the ICC regarding agreements with DCEO and IL EPA and the impact of braided IRA funding on its energy efficiency and electrification programs, including any proposed adjustments to energy savings goals or attribution methodologies.

B. Market Rate Weatherization

ComEd will develop a Market Rate Weatherization offering, with best efforts for joint or coordinated delivery with Gas Utilities to serve gas heated homes, budgeting an annual average of \$10M across all territories

ComEd will also offer Market Rate Weatherization incentives for electric-heated single family and multi-family customers, with considerations for heat-pump incentives or bonuses, budgeted at annual average of \$5M.

ComEd will have a minimum average annual spend of \$13.5M across 2027-2029 for these market rate weatherization offerings.

C. Moderate Income Weatherization

ComEd will independently stand up a Moderate-Income Weatherization Program, as defined by statute, with annual funding of \$10M and with an average annual floor of \$8M. Any amount below \$10M will be reallocated to Income Eligible whole building programs. ComEd further commits to present program design elements at latest 90 days after launch but with best efforts within the 2026 program year.

The parties agree these customers may be assessed a co-pay, but will be offered more robust incentives than available to market rate customers.

D. Solar as Energy Efficiency

In Revised Plan 7 (2027-2029), ComEd will advance any Solar as Energy Efficiency offering through the established Illinois SAG and TRM TAC processes, in alignment with the Illinois Energy Efficiency Policy Manual. Savings methods will be proposed, reviewed, and, as appropriate, incorporated into the IL TRM or approved as a custom approach. ComEd has proposed that it will not spend any income eligible budgets on PV;

further, the budget for implementing solar PV projects associated with this exploration will not exceed five percent (5%) of total portfolio costs. This 5% allotment includes any Market Rate or C&I R&D spending. ComEd commits to not shift IE minimum spend or IE budgeted program dollars, including its whole building weatherization commitment referenced below, to any solar offering.

Prior to implementing any potential Solar as EE offering, ComEd will convene with stakeholders to review the offering, with the goal of achieving consensus on program design. ComEd and the stakeholders will review with reference to statewide metrics that define whether a portfolio measure is productive and impactful. Consistent with the SAG Policy Manual requirements, these metrics include cost effectiveness under the TRC and PACT tests, verifiable energy savings consistent with IL TRM methodologies or approved custom approaches, NTG treatment under the SAG NTG Framework, and independent evaluation methodology consistent with the SAG Policy Manual requirements. Stakeholder engagement in this consensus-building process will focus on program design, customer experience, and coordination with related programs, while the underlying thresholds and methodologies for portfolio inclusion will remain grounded in existing Commission-approved criteria. After launching said solar PV program, ComEd shall report to the SAG at least bi-annually on progress, challenges, and opportunities with Solar as an EE measure.

E. DIY Weatherization Contingency

If either the total lifetime savings from DIY weatherization measure savings declines by 35% or more (as compared to the current version of the TRM (V14) section 5.6.1 “Air Sealing”, as attached to the filed plan), or the weighted average life of those measures declines by 15% or more (as compared to the current version of the TRM (V14) section 5.6.1 “Air Sealing”, as attached to the filed plan), or 1st year savings decline by weighted average of 20% or more (as compared to the current version of the TRM (V14) section 5.6.1 “Air Sealing”, as attached to the filed plan), ComEd minimum spending commitment for market rate Wx is cut by 75% of the stipulated levels. In addition, the Income Eligible spend for whole building weatherization could be reduced from a minimum commitment of \$115.5M to the greater of what is necessary to meet statutory minimum requirements or \$106.1M per year. *Computations of the percent reduction in lifetime savings, annual savings and/or weighted average measure life of the DIY weatherization measures shall be measured in reference to a years’ worth of data, looking back from the date of the applicable final order for the TRM.*

F. Residential New Construction

ComEd agrees to ramp-up the residential Electric New Construction program budget by 10% annually from initial 2027 budget (\$1.7M), implying 2028 budget of \$1.87M and 2029 budget of \$2.057M.

G. City/Municipality/County Collaboration

ComEd agrees to work with the City of Chicago, other interested cities, municipalities, counties, and other public partners on their residential electrification, energy efficiency initiatives and operational decarbonization programs, and how to coordinate and integrate those initiatives with ComEd's electrification, energy efficiency, and C&I programs. ComEd shall designate one or more points of contact for each entity that requests such liaison. ComEd shall meet with the aforementioned governmental entities as opportunities to collaborate and commits to work in good faith to reach consensus on how to leverage budgets.

V. EVALUATION MEASUREMENT AND VERIFICATION TERMS

a. Role of ComEd's Independent Evaluator in EE FRU Proceedings

The Parties agree to support requests to classify ComEd's independent evaluator as a "non-party participant" as defined at 83 Ill. Admin. Code § 200.40, on the expressed condition that testimony and other information submitted by the independent evaluator will be subject to all due process procedure protections applicable to testimony filed by a witness offered by a party including, but not limited to, cross-examination and discovery under the Commission's Rules of Practice. No later than three (3) business days after ComEd files the annual energy efficiency formula rate update ("EE FRU") petition, ComEd will file a motion requesting that the Commission classify the Company's independent evaluator as a "non-party participant" as defined at 83 Ill. Admin. Code § 200.40 in that EE FRU proceeding.

Subject to any Commission rulings or orders, the Parties agree that in its capacity as a "non-party participant", the independent evaluator is expected to:

- file concise direct testimony (A) providing a high-level summary of the portfolio and program evaluation reports; (B) providing a summary of the annual incremental savings achieved that can be counted toward ComEd's applicable annual incremental goal, as well as an explanation of how that calculation was performed; (C) providing a summary of the annual Incremental first year and lifetime energy savings achieved that can be counted toward ComEd's savings goals, as well as an explanation of how that calculation was performed; and (D) describing any disputes that have been documented in any of the evaluation reports in accordance with the Section 7.5.v. of the IL EE Policy Manual Version 3.0. The independent evaluator will make best efforts to file its direct testimony within 14 days of ComEd filing the annual EE FRU petition.

- respond to any data requests served on it by the parties to the proceeding pursuant to 83 Ill. Admin. Code Part 200.
- file any corrections or errata to the independent evaluator’s reports and evaluations, regardless of whether the report or evaluation was filed by the independent evaluator or ComEd.
- file testimony responding to an issue with the evaluation reports that is raised by a party in a given proceeding.
- be available to provide oral testimony at the evidentiary hearing in a given proceeding regarding its evaluation reports submitted in the proceeding.
- be represented by their own counsel (not ComEd’s attorneys) in a given proceeding regarding its evaluation reports submitted in the proceeding; and
- have its own legal counsel appear at the evidentiary hearing and move for admission into the evidentiary record the independent evaluator’s reports, evaluations, testimony, affidavits, verifications and any other filed exhibits authored by the independent evaluator, regardless of whether the documents were originally filed by the independent evaluator or ComEd.

ComEd will incorporate the provisions reflecting the independent evaluator’s “non-party participant” role and related duties listed above into the independent evaluation contract governing Revised Plan 7 evaluation, measurement, and verification.

Parties agree that costs, including legal costs, incurred related to the independent evaluator’s discharge of its duties as a “non-party participant” in EE FRU proceedings are evaluation costs in accordance with 220 ILCS 5/8-103B(g)(6). Each Party agrees that it will not object to ComEd’s recovery of reasonable and prudent costs incurred related to the independent evaluator’s discharge of its duties as a “non-party participant” in Revised Plan 7 EE FRU proceedings.

b. Annualization

All measure savings for the year of implementation will be annualized, with the exception of Residential Behavior which will continue as provided in the Illinois TRM.

c. Cost Effectiveness Analysis and Reporting

Subject to the required information being provided by the gas utilities, ComEd will timely file joint TRC results for all joint programs in its Revised Plan 7 docket.

ComEd agrees to present both TRC and UCT test ratios and net benefit results – for each program, sector and its portfolio as a whole – in calculating TRC and UCT net benefits and benefit-cost ratios for Revised Plan 7. The Company will also provide two tables in

its revised plan, one for the TRC and another for the UCT, that that provide breakdowns – separately for each program, sector and its portfolio as a whole - of the net present value (NPV) of different components of TRC and UCT benefits and costs (e.g., electric system benefits, fossil fuel cost changes, water cost changes, GHG benefits, etc.), in a format consistent with Tables 3-1 and 3-2 of the ComEd Cost-Effectiveness Analysis CY2024 Report produced by Guidehouse. The Company shall provide Excel files of the Company’s batch files, including cost-effectiveness inputs similar to those the Company has provided during these negotiations, to negotiating Parties. ComEd will make annual updates, on June 1st for each delivery year, for avoided costs and use the best information currently available regarding avoided energy, avoided capacity and avoided T&D costs. Such annual updated avoided costs will be shared with program evaluators and used for any impact evaluation purposes. Along with annual updates to avoided costs, the Company also commits to providing a presentation to SAG documenting all of its avoided cost assumptions, marginal energy and capacity line loss assumptions, greenhouse gas emission reduction and benefit calculation methodology and assumptions, and other key benefit-cost assumptions and methodologies – as well as their sources.

The Company commits to documenting all of its avoided cost assumptions, marginal energy and capacity line loss assumptions, greenhouse gas emission reduction and benefit calculation methodology and assumptions, and other key benefit-cost assumptions and methodologies – as well as their sources – in its Revised Plan 7 filing.

As part of ComEd’s Revised Plan 7 filing and any ex-post cost-effectiveness results reported for 2027-2029, ComEd agrees to present the TRC and UCT test results both with and without non-energy impacts (“NEIs”). NEIs specified within the Illinois Statewide Technical Reference Manual for Energy Efficiency (“IL-TRM”) will be included in both sets of calculations.

ComEd agrees to present portfolio TRC and UCT test results both with and without income eligible programs as part of its Revised Plan 7 filing and in the annual energy efficiency formula rate update proceeding dockets.

d. Participation Counting Metric for Policy Manual Update

ComEd commits to discuss in the next comprehensive Policy Manual update process the establishment of a statewide reporting metric and methodology in its annual evaluation process that captures the number of customers participating in its energy efficiency programs yearly. ComEd will engage in good faith to establish a reasonable metric and methodology that captures both the number of participating customers with duplicates removed and an estimate of the same for programs with unknown participating customers.

VI. ADDITIONAL TERMS

a. Docket Support

The Parties agree to work in good faith to facilitate and support Commission approval of ComEd's Revised Plan 7 on an expedited timeline. That commitment includes at a minimum ComEd providing Parties with all workpapers in native file format associated with the filed Plan, testimony, and exhibits, the agreement of each Party other than Commission Staff to refrain from serving data requests on ComEd, and supporting the Plan through individual or joint testimony in the event that staff and/or other intervenors submit testimony challenging the Plan and/or Stipulation. The Parties further commit to not challenge or attack ComEd's Revised Plan 7 in other dockets. Nothing in this Stipulation precludes a Party from challenging ComEd performance under Revised Plan 7 in an appropriate docket.

b. Support and Defense of Stipulation

Stipulation Parties acknowledge that approval of this Stipulation by the Commission is a material inducement for each Party's agreement herein. Accordingly, each Stipulation Party agrees that upon request by ComEd or jointly by the Stipulation Parties, it shall make best efforts to support the approval and implementation of this Stipulation before the Commission. Such support may include providing testimony, affidavits, or other evidentiary submissions addressing matters resolved by this Stipulation provided that such testimony or submissions are consistent with the Party's positions as reflected in this Stipulation.

VII. TERMS AND CONDITIONS GOVERNING THE STIPULATION

a. Changes in Law

To the extent that there are changes in applicable law that materially impact the implementation of ComEd's Revised Plan 7 or provisions of this Stipulation, the Parties agree to work collaboratively with ComEd with the goal of reaching consensus on the related impacts and the need - if any - for adjustments to the Stipulation and Revised Plan 7.

b. Applicable Law

The commitments reflected in this Stipulation are subject to applicable State and federal law, including but not limited to statutes, rules, regulations, and orders of State and federal courts and the Commission. To the extent that subsequent amendments or other changes to applicable law conflict with any provision or commitment contained in this Stipulation, the affected Party or Parties shall not be bound by the provision or commitment that conflicts with the law.

c. Additional Terms and Conditions

The Parties further agree that the Stipulation will be governed by the terms and conditions set forth in Exhibit A to this Stipulation, which terms and conditions are incorporated by reference as though fully set forth herein.

Appendix

Table A: MDI Metrics & Reporting

MDI Metrics & Reporting		
Category	Metric	Frequency
Participant Engagement	<ul style="list-style-type: none"> - # of cohorts - # of participants per cohort - # of participants who participate in multiple cohort opportunities - # completions 	Semi-Annual
Training and Outcomes	<ul style="list-style-type: none"> - # of graduates - # and type of certification(s) earned - # and type of advanced training courses completed - # and type of a-la-carte trainings offered - # and type of digital training courses offered 	Semi-Annual
Workforce Placement	<ul style="list-style-type: none"> - # of newcomer participants placed post OJT - Retention rate for those placed at minimum at the 1-year mark 	Semi-Annual

Economic Impact	<ul style="list-style-type: none"> - Aggregate cost of training - direct costs post enrollment (includes costs for trainers, facilities, materials, meals, stipends, and wraparound services) - Type of wraparound services offered - Total cost of wraparound services 	Annual
Equity and Inclusion	<ul style="list-style-type: none"> - Demographic information of participants (newcomer) or businesses (skilled) - Heat map of ComEd territory with a dotted view of participant/business locations served through MDI - Breakdown of participants by diverse makeup % - same type of data as what's provided in the ComEd quarterly report # of focus groups held and group "type" (i.e., CBO, small business, etc.) 	Semi-Annual
Participant Satisfaction	<ul style="list-style-type: none"> - Results of pre-program surveys (currently exists - focused on current EE level of knowledge) - Results of mid-program surveys (currently exists - focused on instructor quality, support services provided/needed, presenter quality and other general concerns or areas for program improvement) - Results of post-program surveys (currently exists- focused on overall satisfaction of program effectiveness) 	Semi-Annual
Partnership Impact	<ul style="list-style-type: none"> - Participant testimonials/ case studies / successes taken from triannual reports 	Annual

IN WITNESS WHEREOF, the Parties have duly executed this Revised Stipulation as of the date last set forth below.

<p>Commonwealth Edison Company ("ComEd")</p> <p>By: <u>Andrew Plenge</u></p> <p>Name: <u>Andrew Plenge</u></p> <p>Title: <u>VP Strategy + Energy Policy</u></p> <p>Date: <u>5/29/2026</u></p>	<p>Natural Resources Defense Council ("NRDC")</p> <p>By: <u>Kari Ross</u></p> <p>Name: <u>Kari Ross</u></p> <p>Title: <u>Energy Affordability Advocate, NRDC</u></p> <p>Date: <u>May 29, 2026</u></p>
<p>City of Chicago ("City")</p> <p>By: <u>Dori McDonald</u></p> <p>Name: <u>Dori McDonald</u></p> <p>Title: <u>Chief Asst. Corp Counsel</u></p> <p>Date: <u>05/29/2026</u></p>	<p>Community Organizing and Family Issues ("COFI")</p> <p>By: <u>Karen L. Lussion</u></p> <p>Name: <u>Karen L. Lussion</u></p> <p>Title: <u>Senior Attorney, National Consumer Law Center</u></p> <p>Date: <u>May 28, 2026</u></p>
<p>People for Community Recovery ("PCR")</p> <p>By: <u>Mia Berrios</u></p> <p>Name: <u>Mia Berrios</u></p> <p>Title: <u>EJ Policy and Outreach Associate</u></p> <p>Date: <u>5/29/2026</u></p>	<p>Office of the Illinois Attorney General</p> <p>By: <u>Shelby Smith</u></p> <p>Name: <u>Shelby Smith</u></p> <p>Title: <u>Assistant Attorney General</u></p> <p>Date: <u>May 28, 2026</u></p>
<p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p> <p>Date: _____</p>	<p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p> <p>Date: _____</p>