

Table 1: Bi-Annual Results
Final Draft (updated 4-24-18)

Background:
 Definitions used within this template correspond to the Energy Efficiency Policy Manual Version 2.0.
 Footnotes have been added where clarifying information may be helpful.
 See Section 6.6 of the Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:
 "Section level" refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-1038(g)(4).
 If a utility offers Demand Response, information should be listed separately in this table or a separate program.
 If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.
 "Program Costs Year to Date (YTD)" each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 Program Administrators will also report information on low-income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Act.
 Program Administrators are encouraged to report public sector savings at the program level, where available.
 Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (EFP) Programs FY2021 Q4

Section 8-1038/8-104 (EFP) Program	Electric Savings				Gas Savings				Electric Costs				Gas Costs										
	Net Energy Saved (MWh)	2021 Original Plan Savings Goal (MWh)	Approved Net Energy Savings Goal (MWh)	Implementation Plan Savings Goal (MWh)	% Savings Achieved to Implementation Plan Savings Goal	Net Energy Saved (Therms)	2021 Original Plan Savings Goal (Therms)	Approved Net Energy Savings Goal (Therms)	Implementation Plan Savings Goal (Therms)	% Savings Achieved to Implementation Plan Savings Goal	Electric Program Costs YTD	Electric Incentive Costs YTD	Electric Non-Incentive Costs YTD	Electric 2021 Original Plan Budget*	Electric 2021 Approved Budget**	Electric % of Costs YTD Compared to Approved Budget	Gas Program Costs YTD	Gas Incentive Costs YTD	Gas Non-Incentive Costs YTD	Gas 2021 Original Plan Budget*	Gas 2021 Approved Budget**	Gas % of Costs YTD Compared to Approved Budget	
Commercial & Industrial Programs																							
Standard Initiative	30,109	144,172	144,172	63,611	47.32%	417,749	849,882	849,882	252,115	243.00%	\$ 9,481,795.47	\$ 4,979,296.91	\$ 4,502,498.54	\$ 34,757,086.47	\$ 13,503,771.50	70.22%	\$ 1,447,006.04	\$ 800,490.03	\$ 646,516.01	\$ 3,590,449.40	\$ 1,487,453.93	97%	
Standard Multisteam Lighting Initiative	38,429			161,815					1,110		\$ 3,768,836.07	\$ 4,890,040.01	\$ 693,203.94		\$ 3,833,447.49	130.93%	\$ -	\$ -	\$ -	\$ -	\$ -	NA	
Standard Multisteam HVAC Initiative	399			146	240.55%	23,012			1,110		\$ 168,481.44	\$ 34,412.00	\$ 134,069.44		\$ 218,010.00	78.34%	\$ 14,070.83	\$ 9,427.91	\$ 6,642.92	\$ -	\$ -	130%	
Smart Building Initiative	92,493			88,246	105.00%						\$ 29,861,295.13	\$ 18,264,457.46	\$ 2,544,837.47		\$ 19,304,395.93	104.94%	\$ -	\$ -	\$ -	\$ -	\$ -	NA	
Custom Initiative	39,629	110,903	110,903	33,418	112.74%	988,849	441,498	441,498	988,400	100.84%	\$ 11,951,021.10	\$ 8,092,580.80	\$ 3,808,400.30	\$ 15,780,292.95	\$ 11,326,547.96	105.26%	\$ 2,564,995.75	\$ 1,783,278.84	\$ 781,716.91	\$ 2,209,042.31	\$ 2,287,876.72	93%	
Rebate-Compassing Initiative	5,177	10,748	10,748	3,900	132.74%	23,073	32,247	32,247	58,300	43.01%	\$ 924,668.04	\$ 55,242.52	\$ 871,425.54	\$ 2,314,506.27	\$ 1,414,762.17	45.50%	\$ 379,024.05	\$ 48,671.01	\$ 334,933.05	\$ 736,284.17	\$ 508,337.98	70%	
Residential Initiative	21,121	3,811	3,811	35,320	87.84%	0	0	0	0	0.00%	\$ 5,508,303.85	\$ 1,290,450.28	\$ 217,802.04	\$ 27,924,000.00	\$ 1,739,013.17	84.22%	\$ -	\$ -	\$ -	\$ -	\$ -	NA	
Building Operator Certification (BOC)	100	0	0	258	38.75%	0	0	0	0	0.00%	\$ 15,722.03	\$ -	\$ 15,722.03	\$ -	\$ 24,064.58	63.58%	\$ 2,509.41	\$ -	\$ 2,509.41	\$ -	\$ -	40%	
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		
C&I Programs Subtotal	230,425	271,654	271,654	242,086	95.18%	1,654,725	1,415,627	1,415,627	1,291,925	128.08%	\$ 50,645,172.32	\$ 37,643,483.48	\$ 13,008,488.84	\$ 63,447,839.73	\$ 31,974,979.77	98.17%	\$ 4,410,156.08	\$ 2,637,967.78	\$ 1,772,188.30	\$ 4,984,976.08	\$ 4,700,064.88	94%	
											\$ 29,293,784.10	\$ 29,222,000.00	\$ 10,091,981.18	\$ 11,314,198.72	\$ 38,362,191.84	100.36%	\$ 7,941,236.74	\$ 1,034,883.89	\$ 707,550.85	\$ 1,104,806.46	\$ 2,943,155.79	99%	
											\$ 11,358,388.21	\$ 8,441,282.57	\$ 2,917,105.65	\$ 2,313,641.04	\$ 13,212,787.93	85.97%	\$ 2,668,519.34	\$ 1,603,881.89	\$ 1,064,637.45	\$ 1,483,189.42	\$ 1,732,911.09	154%	
Residential Programs																							
Appliance Rebating (Inc. Kit)	3,311	2,842	2,842	3,088	104.88%	27,942	0	0	19,565	142.99%	\$ 1,832,883.50	\$ 391,272.57	\$ 1,441,310.93	\$ 1,428,971.00	\$ 2,097,039.90	87.40%	\$ 15,197.97	\$ 13,942.38	\$ 1,236.49	\$ -	\$ -	95% ¹	
School Kits	2,703	1,518	1,518	2,176	124.22%	47,320	50,010	50,010	75,975	88.61%	\$ 951,125.33	\$ 420,499.52	\$ 330,428.81	\$ 649,418.24	\$ 491,313.25	137.58%	\$ 301,199.43	\$ 224,940.44	\$ 76,258.99	\$ 112,206.76	\$ 163,430.83	184%	
Refrigerator and Cooling	2,425	1,643	1,643	2,269	102.01%	102,303	102,300	102,300	400,000	100.00%	\$ 2,322,923.81	\$ 1,008,170.26	\$ 1,308,452.55	\$ 3,831,586.49	\$ 1,128,081.04	74.72%	\$ 42,296.01	\$ 29,544.03	\$ 12,751.97	\$ 333,829.31	\$ 333,829.31	NA	
Multi-Rarity	1,364	1,544	1,544	858	192.21%	9,191	91,913	91,913	24,184	38.00%	\$ 858,921.18	\$ 229,808.41	\$ 628,583.57	\$ 708,972.87	\$ 976,339.41	87.89%	\$ -	\$ -	\$ -	\$ -	\$ -	NA	
Behavioral Modification	0	6,290	6,290	0	0.00%	0	230,000	230,000	0	0.00%	\$ -	\$ -	\$ 495,000.00	\$ -	\$ -	NA	\$ -	\$ -	\$ -	\$ -	\$ -	NA	
Public Housing	38,429	418	418	1,029	81.86%	4,503	50,046	50,046	27,365	14.59%	\$ 1,370,949.50	\$ 142,440.35	\$ 828,599.15	\$ 661,981.31	\$ 1,433,412.34	83.92%	\$ 164,307.53	\$ 14,777.42	\$ 149,530.11	\$ 281,342.41	\$ 254,043.25	90%	
Retail Products	42,643	29,142	32,949	46,554	90.84%	1,027,990	382,240	382,240	779,514	131.88%	\$ 3,446,398.79	\$ 4,271,849.23	\$ 2,374,749.54	\$ 6,440,829.42	\$ 5,119,462.87	129.82%	\$ 847,378.43	\$ 1,508,075.56	\$ 339,308.07	\$ 703,733.53	\$ 1,340,287.04	94%	
Home Efficiency	198	0	0	759	14.06%	27,029	NA	NA	100,940	33.50%	\$ 403,444.44	\$ 30,376.13	\$ 347,899.54	\$ -	\$ 787,581.97	78.39%	\$ 248,867.05	\$ 47,749.40	\$ 201,117.65	\$ -	\$ -	49% ¹	
Market Transformation	80	0	0	90	90.00%	90	0	0	0	0.00%	\$ 424,998.76	\$ 141,193.76	\$ 283,805.00	\$ -	\$ -	NA	\$ 58,887.24	\$ 15,942.24	\$ 42,945.00	\$ -	\$ -	NA	
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		
Residential Programs Subtotal	53,410	48,977	48,977	67,214	93.74%	1,203,400	998,413	998,413	1,032,559	116.84%	\$ 15,023,924.55	\$ 7,273,209.75	\$ 7,750,716.80	\$ 14,441,559.63	\$ 14,433,430.80	104.09%	\$ 2,834,449.82	\$ 1,880,370.03	\$ 948,099.79	\$ 1,997,007.05	\$ 2,024,412.79	113%	
Income Qualified Programs																							
IQ C&I	461			897	73.01%	34,933			107,663	52.90%	\$ 2,407,172.57	\$ 1,024,442.33	\$ 1,402,304.04	\$ -	\$ 2,614,098.24	92.08%	\$ 714,588.93	\$ 443,424.44	\$ 251,442.49	\$ -	\$ -	70%	
IQ Community Kits	7,274	0	0	1,318	333.90%	41,640	34,500	34,500	0	0.00%	\$ 904,802.39	\$ 402,752.12	\$ 502,100.27	\$ -	\$ 295,021.82	402.38%	\$ 101,781.52	\$ -	\$ 54,922.14	\$ -	\$ -	240%	
IQ Multi-Rarity	3,767			2,473	150.14%	14,911			29,798	50.04%	\$ 2,128,393.49	\$ 1,305,082.76	\$ 823,310.86	\$ -	\$ 1,483,878.88	124.42%	\$ 151,854.35	\$ 22,772.70	\$ 129,081.65	\$ -	\$ -	91%	
IQ Single Family	2,191	17,238	17,238	6,271	103.00%	324,492	955,973	955,973	300,245	104.89%	\$ 8,000,391.43	\$ 4,215,028.17	\$ 4,485,243.26	\$ 18,495,192.13	\$ 2,472,492.96	114.43%	\$ 4,475,334.92	\$ 3,611,863.76	\$ 857,471.15	\$ 5,248,137.45	\$ 4,622,736.00	97%	
IQ Retail Products	23,811			29,644	NA	307,514			358,074	NA	\$ 2,714,144.04	\$ 1,922,645.49	\$ 792,098.62	\$ -	\$ 3,395,221.77	79.95%	\$ 295,441.84	\$ 119,154.01	\$ 10,480.85	\$ -	\$ -	NA	
IQ Smart Saves	4,459			2,625	169.87%	382,665			313,000	115.13%	\$ 2,343,702.27	\$ 1,585,887.94	\$ 783,014.33	\$ -	\$ 2,077,024.93	113.80%	\$ 190,166.89	\$ 39,842.22	\$ 150,348.68	\$ -	\$ -	120%	
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		
Income Qualified Programs Subtotal	47,295	17,238	17,238	43,898	107.74%	1,308,402	955,973	955,973	1,543,330	83.69%	\$ 19,218,874.32	\$ 10,430,248.94	\$ 8,788,173.32	\$ 15,495,192.13	\$ 17,440,718.40	110.20%	\$ 5,854,066.48	\$ 4,317,941.29	\$ 1,536,126.19	\$ 5,248,137.45	\$ 5,330,322.47	90%	
Third-Party Programs (Section 8-1038 - Beginning in 2019)																							
RES Rebate Products Initiative	56,374	27,142	32,949	74,518	96.89%	1,833,366	382,240	382,240	1,331,588	99.99%	\$ 9,300,742.03	\$ 6,193,914.62	\$ 3,164,848.18	\$ 4,682,029.42	\$ 8,512,884.24	109.54%	\$ 2,058,053.49	\$ 1,427,204.67	\$ 681,788.92	\$ 703,733.53	\$ 1,909,742.00	168%	
RES Direct Distribution Efficient Products Initiative (School Kits)	2,703	1,518	1,518	2,176	124.22%	47,320	50,010	50,010	75,975	88.61%	\$ 951,125.33	\$ 420,499.52	\$ 330,428.81	\$ 649,418.24	\$ 491,313.25	137.58%	\$ 301,199.43	\$ 224,940.44	\$ 76,258.99	\$ 112,206.76	\$ 163,430.83	184%	
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		
Third-Party Programs (Section 8-1038 - Beginning in 2019) Subtotal	62,077	30,660	34,467	78,784	87.92%	1,880,682	432,250	432,250	1,411,563	99.38%	\$ 10,311,888.14	\$ 6,814,141.17	\$ 3,497,273.99	\$ 7,332,447.64	\$ 9,204,197.99	112.03%	\$ 3,369,219.92	\$ 1,853,141.01	\$ 717,054.91	\$ 815,940.49	\$ 2,073,193.76	114%	
Breakthrough Equipment and Devices																							
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	1,457	0.00%	0	0	0	0	0.00%	\$ 2,444,981.15	\$ -	\$ 2,444,981.15	\$ 3,555,882.46	\$ 3,465,880.00	76.34%	\$ -	\$ -	\$ -	\$ -	\$ 471,932.30	\$ 92,120.00	

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Statewide Quarterly Report Template
Tab 3: Historical Energy Saved
Final Draft (updated 4-26-18)

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 **Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-1038/8-104 (EFP5) Energy Saved (MWh or therms) as of FY2021 Q4

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	-
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,147,694	15,806,502	15,806,502	140.24%
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,714,492	3,714,492	197.87%
2019	Verified	344,447	356,784	356,663	96.57%	Verified	4,188,155	3,524,551	3,524,551	118.83%
2020	Verified	442,517	378,765	370,720	119.37%	Verified	4,296,545	3,074,613	3,074,613	139.74%
2021	Ex Ante	441,514	418,850	446,767	98.82%	Ex Ante	3,445,264	3,129,204	3,129,204	110.10%
2018-2021 Plan Total		1,606,253	1,512,644	1,532,295	104.83%		19,283,733	13,444,860	13,444,860	143.43%

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source	All FY 1-9	Docket 10	Docket 11-4	Docket 14	Docket 14-5	Docket 15-4	6/17/20/21	1/20/23.pdf	1/20/23.pdf	

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	894,815	651,005	1,467,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source				Docket 14	Docket 14-5	Docket 15-4	6/17/20/21 DCEO Cost Effectiveness Summary Report p. 2			

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1		Statewide Quarterly Report Template														
2		Tab 4: Historical Other - Environmental and Economic Impacts														
3		Final Draft (updated 4-26-18)														
4																
5		Instructions:														
6		*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.														
7		*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")														
8																
9		Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2021 Q4														
10																
11		Electric Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
12		Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	452,178	440,265	106,342	377,775	344,447	442,517	441,514
13		Carbon reduction (metric tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	243,538	313,509	312,893
14		Passenger vehicles driven for one year	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	52,615	68,182	68,048
15		Acres of U.S. forests in one year	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	318,049	384,104	383,350
16		Homes' energy use for one year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	28,103	37,754	37,680
17		Direct Portfolio Jobs	TBD	TBD	See Below	See Below	See Below									
18		Income qualified homes served***	TBD	TBD	See Below	See Below	See Below									
19																
20		Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
21		Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2,053,110	6,929,629	8,750,918	8,516,632	7,340,016	7,487,454	7,536,415	3,263,453	7,353,769	4,188,155	4,296,545	3,445,264
22		Carbon reduction (metric tons)	187	10,093	10,886	36,741	46,397	45,155	38,917	39,616	39,875	17,303	38,990	22,160	22,735	18,229
23		Passenger vehicles driven for one year	40	2,143	2,331	7,801	9,851	9,587	8,263	8,411	8,466	3,674	8,278	4,787	4,944	3,964
24		Acres of U.S. forests in one year	220	11,879	12,811	43,241	54,606	53,144	45,802	51,737	52,075	20,364	45,888	28,939	27,855	22,334
25		Homes' energy use for one year	22	1,209	1,304	4,400	5,556	5,407	4,660	4,571	4,601	2,072	4,669	2,557	2,738	2,195
26		Direct Portfolio Jobs	TBD	TBD	See Below	See Below	See Below									
27		Income qualified homes served***	TBD	TBD	See Below	See Below	See Below									
28																
29		Total Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
30		Carbon reduction (metric tons)	71,070	116,679	215,896	313,279	330,283	331,070	307,634	345,977	322,424	92,503	306,134	265,698	336,244	331,122
31		Passenger vehicles driven for one year	15,090	24,773	45,858	66,514	70,124	70,291	65,315	73,456	68,455	19,640	64,996	57,402	73,126	72,012
32		Acres of U.S. forests in one year	83,644	137,322	254,092	368,705	388,717	389,643	362,061	412,300	384,613	108,868	360,296	346,988	411,959	405,684
33		Homes' energy use for one year	8,510	13,972	25,853	37,514	39,550	39,644	36,838	41,257	38,435	11,077	36,658	30,660	40,492	39,875
34		Direct Portfolio Jobs****	TBD	TBD	52	762	216									
35		Income qualified homes served***	TBD	TBD	TBD	40,330	45,844									
36																
37		Footnotes:														
38		*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, acres of trees planted, and number of homes powered for 1 year are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator														
39		**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.														
40		***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. IQ homes served initiatives (school kits, direct install and full comprehensive retrofit) contain measures that provide both electric and gas savings. Therefore, AIC is reporting IQ homes served as a total. See quarterly report narrative for detailed breakout of IQ homes served.														
41		**** Direct effects may include but are not limited to the initial changes in employment and demand for regional production triggered by the implementation and management of utility Energy Efficiency Programs														

	A	B	C	D	E	F
1	Statewide Quarterly Report Template					
2	Tab 5: CPAS Progress					
3	Final Draft (updated 4-26-18)					
4						
5	Instructions:					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	Color Coded Key:					
9	Reported Items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2021 Q4					
14						
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			9.11%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,910,706	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			2,542,526	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			2,410,270	verification report for previous year
20	Savings Expiring in Current Year					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			4.00%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			4.50%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.50%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			139,554	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)			95,880	verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)			235,434	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			367,690	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			154,594	utility report
29	m	New Annual Savings this YTD (MWh)			441,514	sum of utility reports for all quarters to date
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			120%	= m / k
31	Applicable Annual Incremental Goal (AAIG) Progress					
32	o	Previous Year's CPAS Goal (% of Sales)			8.35%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			2,331,193	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			211,334	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			446,767	= q + j
36	s	New Savings Achieved YTD (MWh)			441,514	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			235,434	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			206,080	= s - t
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			98%	= u / q

Statewide Quarterly Report Template

Tab 6: Historical Costs

Final (updated 10-18-18)

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2021 Q4

Electric

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	\$ -	\$ 83,524,322.00
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,156.00	\$ 145,202,400.58	\$ 11,304,464.00	\$ 156,506,864.58
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
Plan 3 Total	\$ 159,701,079.03	\$ 37,303,536.05	\$ 197,004,615.08	\$ 86,336,573.65	\$ 283,341,188.73
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,247,235.25	\$ 98,689,801.00	103.60%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 98,400,656.21	\$ 98,689,801.00	99.71%		
2021	\$ 96,899,000.94	\$ 98,689,801.00	98.19%		
2018-2021 Plan Total	\$ 393,554,430.20	\$ 394,759,204.00	99.69%		

Gas

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$ -	\$ 990,371.00	\$ -	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$ -	\$ 3,710,637.00	\$ -	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$ -	\$ 4,479,640.00	\$ -	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$ -	\$ 9,180,648.00	\$ -	\$ 9,180,648.00
PY4/GPY1- 6/1/11-5/31/12	\$ 10,955,117.05	\$ 3,124,552.00	\$ 14,079,669.05	\$ -	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	\$ -	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$ 5,012,103.00	\$ 15,119,746.00	\$ -	\$ 15,119,746.00
Plan 2 Total	\$ 32,833,790.88	\$ 12,677,056.00	\$ 45,510,846.88	\$ -	\$ 45,510,846.88
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	\$ -	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$ 1,184,458.37	\$ 12,543,941.63	\$ -	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.95	\$ 26,239,896.06	\$ -	\$ 26,239,896.06
Plan 3 Total	\$ 41,526,317.29	\$ 11,594,597.17	\$ 53,120,914.46	\$ -	\$ 53,120,914.46
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 16,960,154.43	\$ 15,667,311.84	108.25%		
2019	\$ 15,095,104.89	\$ 15,360,706.44	98.27%		
2020	\$ 14,975,163.00	\$ 15,575,955.02	96.14%		
2021	\$ 14,540,625.72	\$ 15,731,743.37	92.43%		
2018-2021 Plan Total	\$ 61,571,048.04	\$ 62,335,716.67	98.77%		

Total

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$ -	\$ 92,704,970.00
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
Plan 2 Total	\$ 146,049,035.46	\$ 44,664,212.00	\$ 190,713,247.46	\$ 11,304,464.00	\$ 202,017,711.46
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
Plan 3 Total	\$ 201,227,396.33	\$ 48,898,133.22	\$ 250,125,529.55	\$ 86,336,573.65	\$ 336,462,103.20
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,207,389.68	\$ 114,357,112.84	104.24%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 113,375,819.21	\$ 114,265,756.01	99.22%		
2021	\$ 111,439,626.65	\$ 114,421,544.37	97.39%		
2018-2021 Plan Total	\$ 455,125,478.23	\$ 457,094,920.66	99.57%		