

Illinois Quarterly Report Template																								
Tab 1: Ex Ante Results																								
Final Draft (updated 4-24-18)																								
Background:																								
*Definitions used within this template correspond to the Energy Efficiency Policy Manual Version 2.0.																								
**Footnotes have been added where clarifying information may be helpful.																								
***See Section 6.6 of the Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Quarterly Reports.																								
Instructions:																								
*The "sector level" refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-1038(g)(4).																								
**If a utility offers Demand Response, information should be listed separately in this table or a separate program.																								
***If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.																								
****The "Program Costs Year to Date (YTD)" each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.																								
*****Program Administrators will also report information on low-income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Act.																								
*****Program Administrators are encouraged to report public sector savings at the program level, where available.																								
*****Program Administrators should add a footnote specifying if there are non-fiduciary energy efficiency costs that are not reported in the Quarterly Reports.																								
Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (EFP) Programs FY2020 Q4																								
Section 8-1038/8-104 (EFP) Program	Electric Savings					Gas Savings					Electric Costs					Gas Costs								
	Net Energy Savings Achieved (MWh)	2020 Original Plan Savings Goal (MWh)	Approved Net Energy Savings Goal (MWh)	Implementation Plan Savings Goal (MWh)	% Savings Achieved Compared to Implementation Plan Savings Goal	Net Energy Savings Achieved (Therms)	2020 Original Plan Savings Goal (Therms)	Approved Net Energy Savings Goal (Therms)	Implementation Plan Savings Goal (Therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Electric Program Costs YTD	Electric Incentive Costs YTD	Electric Non-Incentive Costs YTD	Electric 2020 Original Plan Budget*	Electric 2020 Approved Budget**	Electric % of Costs YTD Compared to Approved Budget	Gas Program Costs YTD	Gas Incentive Costs YTD	Gas Non-Incentive Costs YTD	Gas 2020 Original Plan Budget*	Gas 2020 Approved Budget**	Gas % of Costs YTD Compared to Approved Budget		
<b>Commercial &amp; Industrial Programs</b>																								
BUS Standard Initiative	186,215	146,283	146,283	149,256	110.2%	556,965	806,200	806,200	346,420	102.1%	\$ 38,215,234.15	\$ 29,272,567.25	\$ 8,942,666.90	\$ 34,897,848.28	\$ 38,243,431.00	99.93%	\$ 2,010,021.38	\$ -	\$ -	\$ -	\$ 2,010,021.38	\$ 2,010,021.38	112%	
BUS Custom Initiative	31,643	79,734	79,734	23,526	29.62%	1,100,555	430,589	430,589	1,035,371	104.35%	\$ 10,149,127.01	\$ 2,264,912.30	\$ 3,651,114.91	\$ 15,331,551.19	\$ 10,346,744.00	98.10%	\$ 2,344,726.19	\$ 1,549,063.37	\$ -	\$ -	\$ 2,247,234.63	\$ 2,344,726.19	80%	
BUS Retro-Commissioning Initiative	4,688	19,946	19,946	4,144	113.13%	39,641	324,247	324,247	95,575	62.47%	\$ 774,884.91	\$ 224,455.93	\$ 550,428.98	\$ 2,340,822.74	\$ 1,029,050.00	75.30%	\$ 260,526.38	\$ 66,394.30	\$ -	\$ -	\$ 222,022.18	\$ 462,150.00	54%	
BUS Streetlights Initiative	31,320	5,810	5,810	6,211	504.27%	0	0	0	0	0.00%	\$ 1,688,648.05	\$ 1,479,979.48	\$ 209,268.57	\$ 575,204.77	\$ 1,484,285.00	113.77%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	NA	
(All Other Programs - Name)																								
<b>C&amp;I Programs Subtotal</b>	<b>245,166</b>	<b>242,747</b>	<b>242,747</b>	<b>205,116</b>	<b>119.92%</b>	<b>1,687,651</b>	<b>1,461,036</b>	<b>1,661,036</b>	<b>1,477,341</b>	<b>114.20%</b>	<b>\$ 50,847,914.32</b>	<b>\$ 37,460,114.96</b>	<b>\$ 13,142,791.34</b>	<b>\$ 53,340,426.18</b>	<b>\$ 51,122,022.00</b>	<b>99.44%</b>	<b>\$ 4,415,323.95</b>	<b>\$ 2,899,332.10</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,539,209.83</b>	<b>\$ 5,201,590.00</b>	<b>89%</b>	
C&I Programs - Private Sector Total	183,110	221,629	221,629	168,317	110.10%	1,439,317	1,143,829	1,143,829	1,124,979	124.48%	\$ 37,709,165.45	\$ 28,001,311.61	\$ 2,298,463.34	\$ 46,461,786.74	\$ 39,868,819.00	143.30%	\$ 2,826,229.11	\$ 7,781,424.00	\$ -	\$ -	\$ 1,613,744.00	\$ 3,061,596.00	49%	
C&I Programs - Public Sector Total	62,056	21,118	21,118	38,799	162.01%	248,334	417,464	417,464	352,362	76.99%	\$ 13,058,728.87	\$ 9,458,803.35	\$ 3,381,745.82	\$ 7,318,820.44	\$ 11,271,470.00	115.85%	\$ 1,589,094.84	\$ 1,117,908.10	\$ 661,875.80	\$ -	\$ 1,477,613.04	\$ 1,750,422.00	104%	
<b>Residential Programs</b>																								
RES Multifamily Initiative	392	1,544	1,544	77.47%	3,214	91,913	91,913	8,140	39.48%	\$ 994,082.63	\$ 199,039.98	\$ 797,043.05	\$ 2,207,287.87	\$ 904,422.00	109.87%	\$ 144,396.65	\$ 4,744.20	\$ -	\$ -	\$ 157,432.45	\$ 146,943.44	166.83%		
RES Heating & Cooling Initiative	4,546	6,443	6,443	3,329	136.54%	71,781	192,389	192,389	108,877	65.93%	\$ 4,694,558.43	\$ 2,921,717.47	\$ 2,172,840.74	\$ 3,819,638.30	\$ 3,901,147.00	120.34%	\$ 383,080.61	\$ 98,104.38	\$ -	\$ -	\$ 284,976.29	\$ 338,375.30	83%	
RES Direct Distribution Efficient Products Initiative (School K-12)	2,201	1,517	1,517	1,975	117.44%	66,549	50,010	50,010	40,321	110.30%	\$ 463,194.00	\$ 387,654.96	\$ 275,589.05	\$ 448,115.00	\$ 736,825.00	90.10%	\$ 138,789.73	\$ 40,099.48	\$ -	\$ -	\$ 15,482.25	\$ 113,509.40	87%	
RES Public Housing Initiative	798	618	618	1,426	32.28%	8,230	50,046	50,046	24,050	34.27%	\$ 1,159,733.99	\$ 349,844.14	\$ 790,391.85	\$ 690,009.45	\$ 1,733,752.00	64.89%	\$ 193,301.19	\$ 29,134.04	\$ -	\$ -	\$ 19,236.15	\$ 282,891.07	293.04%	
RES Behavior Modification Initiative	0	6,290	6,290	0	0.00%	0	230,000	230,000	0	0.00%	\$ 0	\$ 0	\$ 0	\$ 495,000.00	\$ 0	0.00%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	NA	
RES Appliances Benchmarking Initiative	3,468	3,943	3,943	2,020	81.34%	0	0	0	0	0.00%	\$ 7,738,099.01	\$ 293,301.98	\$ 1,442,307.23	\$ 4,488,871.00	\$ 1,820,809.00	144.66%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	NA	
RES Retail Products Initiative	57,517	33,946	33,946	44,461	126.15%	1,563,403	382,260	382,260	1,380,549	113.20%	\$ 6,932,792.93	\$ 4,833,229.38	\$ 2,029,549.55	\$ 4,429,724.00	\$ 7,044,028.00	98.93%	\$ 1,136,274.45	\$ 1,668,109.60	\$ 468,164.85	\$ -	\$ 712,798.65	\$ 2,904,430.00	NA	
<b>Residential Programs Subtotal</b>	<b>67,339</b>	<b>52,403</b>	<b>52,403</b>	<b>54,556</b>	<b>123.81%</b>	<b>1,713,139</b>	<b>998,612</b>	<b>998,612</b>	<b>1,581,937</b>	<b>108.30%</b>	<b>\$ 16,181,440.99</b>	<b>\$ 8,602,273.70</b>	<b>\$ 7,079,147.29</b>	<b>\$ 14,433,426.37</b>	<b>\$ 16,157,283.00</b>	<b>100.15%</b>	<b>\$ 2,974,902.43</b>	<b>\$ 1,859,210.72</b>	<b>\$ 1,115,691.91</b>	<b>\$ 1,615,641.16</b>	<b>\$ 3,491,007.00</b>	<b>\$ 4,141,007.00</b>	<b>89%</b>	
<b>Income Qualified Programs</b>																								
RES Income Qualified CAA	565			977	57.83%	43,338	49,976	49,976	90,309	49.97%	\$ 2,029,447.43	\$ 841,332.62	\$ 1,168,114.91	\$ -	\$ 2,317,975.00	86.49%	\$ 658,214.11	\$ 435,725.45	\$ 222,488.46	\$ -	\$ -	\$ 790,594.00	83%	
RES Income Qualified Single Family	9,342	18,329	18,329	7,846	117.29%	597,555	955,973	955,973	522,949	113.31%	\$ 8,695,213.89	\$ 5,384,498.36	\$ 3,313,855.53	\$ 15,800,739.07	\$ 8,024,802.00	108.64%	\$ 4,427,015.26	\$ 3,825,435.49	\$ 607,379.77	\$ -	\$ 5,142,590.50	\$ 4,341,926.00	102%	
RES Income Qualified Multifamily	1,225			1,695	72.27%	3,278	22,890	22,890	20,346	20.34%	\$ 1,223,587.69	\$ 699,831.94	\$ 614,156.75	\$ -	\$ 1,245,412.00	90.34%	\$ 108,003.00	\$ 7,455.32	\$ 100,547.68	\$ -	\$ -	\$ 128,991.00	80%	
RES Smart Savers	5,745			2,250	255.31%	434,868			270,000	141.80%	\$ 2,199,990.21	\$ 1,344,890.75	\$ 854,691.44	\$ -	\$ 1,807,968.00	118.39%	\$ 379,427.84	\$ 251,921.00	\$ 127,506.56	\$ -	\$ -	\$ 149,006.00	295%	
RES Direct Distribution Efficient Products Initiative (Community K-12)	3,867			879	667.46%	14,236			45,711	31.14%	\$ 309,858.04	\$ 447,727.26	\$ 42,060.78	\$ -	\$ 144,452.00	332.94%	\$ 97,973.31	\$ 87,795.77	\$ 10,177.54	\$ -	\$ -	\$ 43,533.00	221%	
RES Retail Products Initiative (Low Income)	16,517			12,837	128.47%	0			0	0.00%	\$ 1,192,974.00	\$ 337,973.00	\$ 792,343.00	\$ -	\$ 2,494,473.00	44.87%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	NA	
RES Direct Distribution Efficient Products Initiative (AR K-12)	98			141	40.87%	4,059			11,755	34.53%	\$ 6,211.65	\$ -	\$ 6,211.65	\$ -	\$ 27,334.00	22.72%	\$ 3,333.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,715.00	31%
<b>Income Qualified Programs Subtotal</b>	<b>39,249</b>	<b>18,329</b>	<b>18,329</b>	<b>26,445</b>	<b>147.34%</b>	<b>1,098,324</b>	<b>965,973</b>	<b>965,973</b>	<b>1,444,014</b>	<b>113.93%</b>	<b>\$ 15,747,105.01</b>	<b>\$ 8,945,712.93</b>	<b>\$ 4,601,792.07</b>	<b>\$ 15,800,739.07</b>	<b>\$ 16,174,418.00</b>	<b>97.30%</b>	<b>\$ 6,474,146.34</b>	<b>\$ 4,608,733.21</b>	<b>\$ 1,045,433.11</b>	<b>\$ 5,142,590.50</b>	<b>\$ 4,464,746.00</b>	<b>\$ 4,464,746.00</b>	<b>104%</b>	
<b>Third Party Programs (Section 8-1038 - Beginning in 2017)</b>																								
RES Retail Products Initiative	73,234	32,949	32,949	57,528	128.97%	1,543,405	382,260	382,260	1,380,549	113.20%	\$ 6,053,008.93	\$ 1,171,096.38	\$ 2,881,912.53	\$ 4,673,744.00	\$ 9,540,401.00	84.39%	\$ 1,136,274.45	\$ 1,668,109.60	\$ 468,164.85	\$ -	\$ 712,798.65	\$ 2,904,430.00	80%	
RES Direct Distribution Efficient Products Initiative (School K-12)	2,201	1,517	1,517	1,975	117.44%	66,549	50,010	50,010	40,321	110.30%	\$ 463,194.00	\$ 387,654.96	\$ 275,589.05	\$ 448,115.00	\$ 736,825.00	90.10%	\$ 138,789.73	\$ 40,099.48	\$ -	\$ -	\$ 15,482.25	\$ 113,509.40	87%	
<b>Third Party Programs (Section 8-1038 - Beginning in 2017) Subtotal</b>	<b>75,735</b>	<b>34,466</b>	<b>34,466</b>	<b>59,303</b>	<b>127.71%</b>	<b>1,609,972</b>	<b>432,270</b>	<b>432,270</b>	<b>1,420,870</b>	<b>113.12%</b>	<b>\$ 7,174,302.93</b>	<b>\$ 1,558,751.33</b>	<b>\$ 3,157,501.60</b>	<b>\$ 7,321,879.05</b>	<b>\$ 10,279,326.00</b>	<b>84.77%</b>	<b>\$ 2,275,055.18</b>	<b>\$ 1,731,208.10</b>	<b>\$ 463,849.08</b>	<b>\$ 826,308.75</b>	<b>\$ 2,465,774.00</b>	<b>\$ 2,465,774.00</b>	<b>89%</b>	
<b>Demonstration of Breakthrough Equipment and Devices</b>																								
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	0.00%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	
<b>BTU Conversion for Alternative Fuels</b>																								
BTU Conversion for Alternative Fuels	17,201	12,921	12,921	17,190	100.00%	587,072	441,009	441,009	586,678	100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	
<b>Voltage Optimization</b>																								
Voltage Optimization	75,904	52,346	52,346	52,840	143.99%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	
<b>Overall Total Ameren Illinois Section 8-1038/8-104 (EFP) Programs</b>	<b>446,489</b>	<b>378,747</b>	<b>378,747</b>	<b>356,347</b>	<b>125.07%</b>	<b>3,912,003</b>	<b>3,074,413</b>	<b>3,074,413</b>	<b>3,434,634</b>	<b>113.83%</b>	<b>\$ 82,794,460.31</b>	<b>\$ 55,248,101.91</b>	<b>\$ 27,548,358.72</b>	<b>\$ 83,784,591.42</b>	<b>\$ 83,475,223.00</b>	<b>99.19%</b>	<b>\$ 13,244,392.92</b>	<b>\$ 9,344,274.05</b>	<b>\$ 3,818,116.87</b>	<b>\$ 13,317,441.40</b>	<b>\$ 14,159,342.00</b>	<b>\$ 14,159,342.00</b>	<b>93.48%</b>	
<b>Footnotes:</b>																								
*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original Tied EE Plan or a compliance EE Plan.																								
**Approved Budget refers to the Program Administrator's current budget for the Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.																								
***The Approved Net Energy Savings Goal refers to the most updated portfolio level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																								
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*****Some EE Program costs are expensed through utility base rates.																								

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<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>																																																																						
Demonstration of Breakthrough Equipment and Devices Costs <sup>1</sup>	\$ 3,070,999.38	\$ 43,372.00	\$ 3,114,371.38																																																																			
Evaluation Costs	\$ 1,562,718.55	\$ 246,300.92	\$ 1,809,019.47																																																																			
Marketing Costs (including Education and Outreach)	\$ 3,201,399.03	\$ 522,828.48	\$ 3,724,227.51																																																																			
Portfolio Administrative Costs	\$ 5,543,675.63	\$ 395,074.96	\$ 5,938,750.59																																																																			
<b>Total Ameren Illinois Portfolio-Level Costs</b>	<b>\$ 13,378,792.59</b>	<b>\$ 1,207,576.36</b>	<b>\$ 14,586,368.95</b>																																																																			
<b>Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 96,175,252.90</b>	<b>\$ 14,471,969.28</b>	<b>\$ 110,647,222.18</b>																																																																			
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29	<b>Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2020 Q4</b>																																																																					
30	<table border="1"> <thead> <tr> <th>Overall Total Costs</th> <th>2020 Electric Actual Costs YTD</th> <th>2020 Gas Actual Costs YTD</th> <th>2020 Actual Costs YTD2</th> </tr> </thead> <tbody> <tr> <td><b>Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b></td> <td><b>\$ 96,175,252.90</b></td> <td><b>\$ 14,471,969.28</b></td> <td><b>\$ 110,647,222.18</b></td> </tr> </tbody> </table>						Overall Total Costs	2020 Electric Actual Costs YTD	2020 Gas Actual Costs YTD	2020 Actual Costs YTD2	<b>Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 96,175,252.90</b>	<b>\$ 14,471,969.28</b>	<b>\$ 110,647,222.18</b>																																																								
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31																																																																						
32																																																																						
33	<sup>1</sup> Includes Market Development Initiative in addition to other BED costs.																																																																					
34	<sup>2</sup> Some EE Program costs are expensed through utility base rates.																																																																					

**Statewide Quarterly Report Template**  
**Tab 3: Historical Energy Saved**  
**Final Draft (updated 4-26-18)**

**Instructions:**  
 \*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.  
 \*\*Program Administrators are encouraged to provide source references for greater transparency.

**Ameren Illinois Section 8-1038/8-104 (EFP5) Energy Saved (MWh or therms) as of FY2020 Q4**

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
<b>Plan 1 Total</b>	<b>ICC Approved</b>	<b>483,077</b>	<b>350,660</b>	<b>350,660</b>	<b>137.76%</b>	<b>ICC Approved</b>	<b>3,991,989</b>		<b>0</b>	<b>-</b>
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
<b>Plan 2 Total</b>	<b>ICC Approved</b>	<b>1,025,014</b>	<b>735,900</b>	<b>735,900</b>	<b>139.29%</b>	<b>ICC Approved</b>	<b>18,982,641</b>	<b>11,288,676</b>	<b>11,288,676</b>	<b>168.16%</b>
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
<b>Plan 3 Total</b>	<b>Verified</b>	<b>775,905</b>	<b>677,656</b>	<b>655,999</b>	<b>118.28%</b>	<b>Verified</b>	<b>22,147,694</b>	<b>15,806,502</b>	<b>15,806,502</b>	<b>140.24%</b>
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,714,492	3,714,492	197.87%
2019	Verified	344,447	356,784	356,663	96.57%	Ex Ante	4,188,155	3,524,551	3,524,551	118.83%
2020	Ex Ante	445,689	378,767	370,720	120.22%	Ex Ante	3,912,003	3,074,613	3,074,613	127.24%
2021			418,852					3,129,204		
<b>2018-2021 Plan Total</b>		<b>1,167,911</b>	<b>1,512,648</b>	<b>1,085,528</b>			<b>15,463,927</b>	<b>13,444,860</b>	<b>10,315,656</b>	

**Footnotes:**  
 \*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.  
 \*\*Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.  
 \*\*\*Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

**IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)**

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source	<a href="#">All FY 1-9</a>	<a href="#">Docket 10</a>	<a href="#">Docket 11-4</a>	<a href="#">Docket 14</a>	<a href="#">Docket 14-5</a>	<a href="#">Docket 15-4</a>	<a href="#">6/17/20/21</a>	<a href="#">1/20/23.pdf</a>	<a href="#">1/20/23.pdf</a>	

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	894,815	651,005	1,667,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source				<a href="#">Docket 14</a>	<a href="#">Docket 14-5</a>	<a href="#">Docket 15-4</a>	<a href="#">6/17/20/21 DCEO Cost Effectiveness Summary Report p. 2</a>			

**Footnotes:**  
 \*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.  
 \*\*Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.



	A	B	C	D	E	F
1	<b>Statewide Quarterly Report Template</b>					
2	<b>Tab 5: CPAS Progress</b>					
3	<b>Final Draft (updated 4-26-18)</b>					
4						
5	<b>Instructions:</b>					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	<b>Color Coded Key:</b>					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	<b>Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio FY2020 Q4</b>					
14						
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress</b>					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			8.35%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,910,706	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			2,331,193	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			2,166,595	verification report for previous year
20	<b>Savings Expiring in Current Year</b>					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			4.50%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			5.20%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.70%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			195,375	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)			3,333	verification report for previous year
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>			198,708	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			363,305	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			445,689	utility report
29	m	New Annual Savings this YTD (MWh)			445,689	sum of utility reports for all quarters to date
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>			<b>123%</b>	= m / k
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>					
32	o	Previous Year's CPAS Goal (% of Sales)			7.74%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			2,159,180	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			172,012	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			370,720	= q + j
36	s	New Savings Achieved YTD (MWh)			445,689	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			198,708	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			246,981	= s - t
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>			<b>144%</b>	= u / q

Statewide Quarterly Report Template

Tab 6: Historical Costs

Final (updated 10-18-18)

**Instructions:**

\*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

\*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

\*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

**Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2020 Q4**

**Electric**

Program Year	Actual <b>Ameren Illinois</b> EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs ( <b>Ameren Illinois</b> + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
<b>Plan 1 Total</b>	<b>\$ 64,083,017.00</b>	<b>\$ 19,441,305.00</b>	<b>\$ 83,524,322.00</b>	<b>\$ -</b>	<b>\$ 83,524,322.00</b>
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
<b>Plan 2 Total</b>	<b>\$ 113,215,244.58</b>	<b>\$ 31,987,156.00</b>	<b>\$ 145,202,400.58</b>	<b>\$ 11,304,464.00</b>	<b>\$ 156,506,864.58</b>
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
<b>Plan 3 Total</b>	<b>\$ 159,701,079.03</b>	<b>\$ 37,303,536.05</b>	<b>\$ 197,004,615.08</b>	<b>\$ 86,336,573.65</b>	<b>\$ 283,341,188.73</b>
Program Year	Actual <b>Ameren Illinois</b> EEPS Costs YTD	Approved <b>Ameren Illinois</b> EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,234,732.73	\$ 98,689,801.00	103.59%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 96,175,252.90	\$ 98,689,801.00	97.45%		
2021					
<b>2018-2021 Plan Total</b>	<b>\$ 294,417,523.43</b>	<b>\$ 296,069,403.00</b>	<b>99.44%</b>		

**Gas**

Program Year	Actual <b>Ameren Illinois</b> EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs ( <b>Ameren Illinois</b> + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$ -	\$ 990,371.00	\$ -	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$ -	\$ 3,710,637.00	\$ -	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$ -	\$ 4,479,640.00	\$ -	\$ 4,479,640.00
<b>Plan 1 Total</b>	<b>\$ 9,180,648.00</b>	<b>\$ -</b>	<b>\$ 9,180,648.00</b>	<b>\$ -</b>	<b>\$ 9,180,648.00</b>
PY4/GPY1- 6/1/11-5/31/12	\$ 10,955,117.05	\$ 3,124,552.00	\$ 14,079,669.05	\$ -	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	\$ -	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$ 5,012,103.00	\$ 15,119,746.00	\$ -	\$ 15,119,746.00
<b>Plan 2 Total</b>	<b>\$ 32,833,790.88</b>	<b>\$ 12,677,056.00</b>	<b>\$ 45,510,846.88</b>	<b>\$ -</b>	<b>\$ 45,510,846.88</b>
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	\$ -	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$ 1,184,458.37	\$ 12,543,941.63	\$ -	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.95	\$ 26,239,896.06	\$ -	\$ 26,239,896.06
<b>Plan 3 Total</b>	<b>\$ 41,526,317.29</b>	<b>\$ 11,594,597.17</b>	<b>\$ 53,120,914.46</b>	<b>\$ -</b>	<b>\$ 53,120,914.46</b>
Program Year	Actual <b>Ameren Illinois</b> EEPS Costs YTD	Approved <b>Ameren Illinois</b> EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 16,961,806.96	\$ 15,667,311.84	108.26%		
2019	\$ 15,095,104.89	\$ 15,360,706.44	98.27%		
2020	\$ 14,471,969.28	\$ 15,575,955.02	92.91%		
2021					
<b>2018-2021 Plan Total</b>	<b>\$ 46,528,881.13</b>	<b>\$ 46,603,973.30</b>	<b>99.84%</b>		

**Total**

Program Year	Actual <b>Ameren Illinois</b> EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs ( <b>Ameren Illinois</b> + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
<b>Plan 1 Total</b>	<b>\$ 73,263,665.00</b>	<b>\$ 19,441,305.00</b>	<b>\$ 92,704,970.00</b>	<b>\$ -</b>	<b>\$ 92,704,970.00</b>
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
<b>Plan 2 Total</b>	<b>\$ 146,049,035.46</b>	<b>\$ 44,664,212.00</b>	<b>\$ 190,713,247.46</b>	<b>\$ 11,304,464.00</b>	<b>\$ 202,017,711.46</b>
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
<b>Plan 3 Total</b>	<b>\$ 201,227,396.33</b>	<b>\$ 48,898,133.22</b>	<b>\$ 250,125,529.55</b>	<b>\$ 86,336,573.65</b>	<b>\$ 336,462,103.20</b>
Program Year	Actual <b>Ameren Illinois</b> EEPS Costs YTD	Approved <b>Ameren Illinois</b> EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,196,539.69	\$ 114,357,112.84	104.23%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 110,647,222.18	\$ 114,265,756.01	96.83%		
2021					
<b>2018-2021 Plan Total</b>	<b>\$ 340,946,404.56</b>	<b>\$ 342,673,376.29</b>	<b>99.50%</b>		