

2016/17 Quarterly Report Template Tab 1: By Aerie Results Final Draft (updated 4-24-18)																											
Background: Definitions used within this template correspond to I-E Energy Efficiency Policy Manual Version 2.0. Footnotes have been added where clarifying information may be helpful. See Section 6.6 of I-E Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Quarterly Reports.																											
Instructions: "Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-1038(g)(4). If a utility offers Demand Response, information should be listed separately in this table or a separate program. If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports. Program Administrators will also report information on low-income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Act. Program Administrators are encouraged to report public sector savings at the program level, where available. Program Administrators should add a footnote specifying if there are non-fideler energy efficiency costs that are not reported in the Quarterly Reports.																											
Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (EFP) Programs FY2021 Q3																											
Section 8-1038/8-104 (EFP) Program	Electric Savings					Gas Savings					Electric Costs										Gas Costs						
	Net Energy Savings Achieved (MWh)	2021 Original Plan Savings Goal (MWh)	Approved Net Energy Savings Goal (MWh)	Implementation Plan Savings Goal (MWh)	% Savings Compared to Implementation Plan Savings Goal	Net Energy Savings Achieved (Therms)	2021 Original Plan Savings Goal (Therms)	Approved Net Energy Savings Goal (Therms)	Implementation Plan Savings Goal (Therms)	% Savings Compared to Implementation Plan Savings Goal	Electric Program Costs YTD	Electric Incentive Costs YTD	Electric Non-Incentive Costs YTD	Electric 2021 Original Plan Budget*	Electric 2021 Approved Budget**	Electric % of Costs YTD Compared to Approved Budget	Gas Program Costs YTD	Gas Incentive Costs YTD	Gas Non-Incentive Costs YTD	Gas 2021 Original Plan Budget*	Gas 2021 Approved Budget**	Gas % of Costs YTD Compared to Approved Budget					
Commercial & Industrial Programs	18,160	144,172	144,172	63,611	25.40%	226,247	849,882	849,882	252,115	93.71%	\$ 2,790,248.61	\$ 2,332,931.84	\$ 3,267,296.77	\$ 34,757,086.47	\$ 13,500,771.50	42.88%	\$ 839,039.20	\$ 375,495.51	\$ 463,543.69	\$ 3,990,469.40	\$ 1,487,433.93	56%					
Standard Initiative	14,100	144,172	144,172	63,611	25.40%	226,247	849,882	849,882	252,115	93.71%	\$ 2,790,248.61	\$ 2,332,931.84	\$ 3,267,296.77	\$ 34,757,086.47	\$ 13,500,771.50	42.88%	\$ 839,039.20	\$ 375,495.51	\$ 463,543.69	\$ 3,990,469.40	\$ 1,487,433.93	56%					
Advanced Medium Voltage Initiative	21,000			16,000	76.19%	0			1,110		\$ 2,527,000.00	\$ 1,800,371.11	\$ 486,628.89		\$ 3,633,447.69	65.95%	\$ -	\$ 2,444.40	\$ 2,444.40	\$ -	\$ -	0%					
Standard Midstream HVAC Initiative	86			146	51.81%	12,330					\$ 508,098.30	\$ 431,037.00	\$ 66,991.30	\$ 218,010.00	\$ 245,938.00	43.99%	\$ 774.95	\$ -	\$ 774.95	\$ -	\$ -	0%					
Utility Business Initiative	56,863			68,246	63.08%	0					\$ 11,997,317.00	\$ 10,131,991.18	\$ 1,865,325.82		\$ 19,804,395.99	41.31%	\$ -	\$ -	\$ -	\$ -	\$ -	0%					
Customer Initiative	25,392	110,903	110,903	33,418	71.75%	443,336	441,498	441,498	898,400	45.42%	\$ 2,424,163.78	\$ 4,674,703.35	\$ 2,248,539.57	\$ 15,798,292.95	\$ 11,326,547.96	65.65%	\$ 1,733,610.02	\$ 1,779,208.99	\$ 554,401.03	\$ 2,209,042.31	\$ 2,487,976.72	64%					
Watershed/Comprehensive Initiative	2,920	10,748	10,748	3,900	74.07%	25,073	324,247	324,247	58,300	43.01%	\$ 341,453.12	\$ 41,708.65	\$ 300,244.47	\$ 2,311,506.27	\$ 1,414,766.17	24.14%	\$ 222,231.60	\$ 29,908.00	\$ 192,323.60	\$ 736,284.17	\$ 508,337.98	40%					
Residential Initiative	13,320	8,811	8,811	15,320	52.88%	0	0	0	0	0.00%	\$ 1,044,975.15	\$ 468,044.30	\$ 156,930.83	\$ 279,934.07	\$ 179,923.17	41.76%	\$ -	\$ -	\$ -	\$ -	\$ -	0%					
Building Operator Certification (BOC)	0	0	0	238	0.00%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ 24,064.58	\$ 0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	0%					
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											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -						
C&I Programs Subtotal	137,379	271,654	271,654	242,086	58.20%	718,979	1,415,627	1,415,627	1,291,926	65.89%	\$ 29,714,884.94	\$ 20,461,495.08	\$ 9,071,493.01	\$ 63,647,839.76	\$ 81,974,977.77	57.93%	\$ 2,810,040.17	\$ 1,870,974.41	\$ 1,219,945.76	\$ 6,584,976.08	\$ 4,700,644.88	60%					
C&I Programs - Private Sector Total	113,340	252,663	252,663	177,134	63.98%	453,577	1,423,628	1,423,628	939,125	65.91%	\$ 29,574,054.99	\$ 17,014,846.80	\$ 7,309,381.16	\$ 61,314,198.72	\$ 38,362,191.84	63.30%	\$ 2,584,176.03	\$ 998,700.80	\$ 627,470.25	\$ 5,104,896.46	\$ 2,942,105.79	60%					
C&I Programs - Public Sector Total	24,039	20,991	20,991	64,950	370.1%	265,402	141,999	141,999	352,800	74.64%	\$ 3,339,133.05	\$ 3,446,648.20	\$ 1,762,111.85	\$ 2,333,641.04	\$ 13,212,787.93	40.41%	\$ 3,025,864.12	\$ 872,073.61	\$ 592,475.51	\$ 1,480,189.62	\$ 1,758,539.09	91%					
Residential Programs	3,234	2,842	2,842	3,088	72.1%	22,461	0	0	19,365	114.86%	\$ 1,487,752.14	\$ 290,501.22	\$ 1,196,860.94	\$ 1,428,571.00	\$ 2,097,039.90	70.91%	\$ 17,626.34	\$ 13,822.38	\$ 3,793.96	\$ -	\$ 951,920	NA					
School K12	1,519	1,518	1,518	2,176	69.81%	37,104	50,010	50,010	75,975	48.84%	\$ 383,454.67	\$ 193,489.99	\$ 190,464.68	\$ 649,418.24	\$ 691,313.25	55.47%	\$ 117,697.64	\$ 69,960.95	\$ 47,648.74	\$ 112,206.26	\$ 153,430.83	72%					
Heating and Cooling	1,760	1,643	1,643	2,269	74.29%	69,016	102,360	102,360	0	0.00%	\$ 1,560,750.84	\$ 83,977.00	\$ 699,833.66	\$ 3,833,586.69	\$ 1,928,981.04	49.90%	\$ 41,076.01	\$ 17,072.00	\$ 24,004.00	\$ 333,629.31	\$ -	NA					
Multi-Family	478	1,544	1,544	858	55.1%	9,063	91,913	91,913	24,184	27.48%	\$ 408,557.52	\$ 105,489.38	\$ 568,868.14	\$ 708,972.87	\$ 976,339.41	62.33%	\$ 107,934.01	\$ 13,362.49	\$ 94,571.52	\$ 166,938.64	\$ 158,835.19	68%					
Behavioral Modification	0	6,290	6,290	0	0.00%	0	220,000	220,000	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	0%					
Public Housing	301	418	418	1,009	69.46%	746	50,048	50,048	27,365	49.38%	\$ 974,776.00	\$ 307,479.99	\$ 667,296.01	\$ 861,981.31	\$ 1,633,612.34	59.47%	\$ 11,819.67	\$ 9,201.09	\$ 198,618.58	\$ 282,342.41	\$ 254,042.25	NA					
Retail Products	40,859	29,142	32,949	46,954	87.02%	722,451	382,260	382,260	779,514	92.71%	\$ 4,373,512.57	\$ 2,741,928.72	\$ 1,611,583.85	\$ 6,482,829.42	\$ 5,119,462.87	89.33%	\$ 3,562,860.76	\$ 1,308,860.16	\$ 2,254,000.60	\$ 703,733.93	\$ 1,340,287.04	84%					
Energy Efficiency	48	0	0	792	0.00%	33,300			103,543	7.73%	\$ 450,683.46	\$ 31,303.08	\$ 388,204.00	\$ -	\$ 781,587.99	53.41%	\$ 172,418.25	\$ 49,418.67	\$ 123,000.00	\$ -	\$ 499,819.44	0%					
Market Transformation	48	0	0	792	0.00%	33,300			103,543	7.73%	\$ 262,577.88	\$ 100,420.88	\$ 162,305.00	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	0%					
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -						
Residential Programs Subtotal	47,399	48,697	48,697	47,214	82.60%	829,341	998,613	998,613	1,032,559	80.32%	\$ 10,272,150.14	\$ 4,222,211.34	\$ 6,449,493.78	\$ 14,441,599.03	\$ 14,433,130.80	71.17%	\$ 2,172,481.04	\$ 1,489,478.91	\$ 481,001.13	\$ 1,997,607.05	\$ 2,044,612.79	87%					
Income Qualified Programs	491	0	0	897	35.18%	41,251	0	0	107,663	36.31%	\$ 1,249,487.68	\$ 74,188.40	\$ 1,027,480.28	\$ -	\$ 2,614,088.24	47.20%	\$ 314,113.91	\$ 329,208.12	\$ 184,177.79	\$ -	\$ 861,444.93	52%					
IQ C&I	1,360	0	0	1,318	104.76%	24,079	0	0	34,500	47.79%	\$ 292,734.32	\$ 92,794.32	\$ 199,940.00	\$ -	\$ 260,021.82	148.30%	\$ -	\$ -	\$ -	\$ -	\$ -	0%					
IQ Community K12	3,562	2,473	2,473	3,016	73.3%	8,900	29,798	29,798	30,146	93.42%	\$ 1,304,990.00	\$ 740,742.22	\$ 544,247.78	\$ 1,483,878.88	\$ 77,500.00	9.04%	\$ 97,772.64	\$ 16,212.54	\$ 81,559.99	\$ -	\$ 166,172.67	90%					
IQ Multi-Family	1,234	17,238	17,238	2,420	20.00%	171,912	955,973	955,973	300,245	34.37%	\$ 2,598,740.32	\$ 2,330,976.74	\$ 3,028,447.54	\$ 18,693,192.13	\$ 7,472,492.96	74.93%	\$ 2,493,135.43	\$ 1,906,311.45	\$ 588,843.98	\$ 5,248,137.45	\$ 4,622,736.00	54%					
IQ Retail Products	16,614			29,664	NA	268,172			598,074	NA	\$ 2,123,723.04	\$ 1,199,302.10	\$ 929,919.94	\$ -	\$ 3,395,221.77	62.35%	\$ 175,396.07	\$ 89,453.32	\$ 85,892.75	\$ -	\$ 858,475.03	NA					
IQ Smart Saves	3,772			2,625	145.20%	211,180			313,000	67.46%	\$ 1,878,303.89	\$ 1,068,311.90	\$ 809,724.00	\$ -	\$ 2,077,024.93	76.00%	\$ 112,619.04	\$ 29,636.53	\$ 82,982.51	\$ -	\$ 151,487.41	74%					
											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -						
Income Qualified Programs Subtotal	27,037	17,238	17,238	43,898	61.93%	727,547	955,973	955,973	1,563,330	46.44%	\$ 12,626,381.47	\$ 6,786,908.70	\$ 5,899,477.77	\$ 15,495,192.13	\$ 17,440,718.40	72.40%	\$ 3,465,216.05	\$ 2,414,064.11	\$ 1,081,149.95	\$ 5,268,137.45	\$ 6,330,322.47	53%					
Third-Party Programs (Section 8-1038 - Beginning in 2019)	57,473	27,142	32,949	74,618	61.93%	650,663	382,260	382,260	1,531,589	74.16%	\$ 6,495,255.17	\$ 4,854,233.11	\$ 2,741,981.78	\$ 4,682,829.42	\$ 6,512,884.24	68.61%	\$ 1,748,146.68	\$ 388,204.68	\$ 389,631.30	\$ 703,733.93	\$ 1,939,742.00	91%					
BE3 Retail Products Initiative	1,519	1,518	1,518	2,176	69.81%	37,104	50,010	50,010	75,975	48.84%	\$ 383,454.67	\$ 193,489.99	\$ 190,464.68	\$ 649,418.24	\$ 691,313.25	55.47%	\$ 117,697.64	\$ 69,960.95	\$ 47,648.74	\$ 112,206.26	\$ 153,430.83	72%					
BE3 Direct Distribution Efficient Products Initiative (School K12)											\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -						
Third-Party Programs (Section 8-1038 - Beginning in 2019) Subtotal	58,052	30,660	34,467	78,784	74.75%	1,037,637	432,270	432,270	1,411,543	72.82%	\$ 7,078,493.28	\$ 4,747,303.81	\$ 2,331,381.47	\$ 7,332,247.64	\$ 9,204,197.89	76.91%	\$ 1,855,756.47	\$ 1,468,264.38	\$ 387,600.99	\$ 815,940.69	\$ 2,073,193.90	90%					
Breakthrough Equipment and Devices	0	0	0	1,657	0.00%	0	0	0	0	0.00%	\$ 1,041,464.23	\$ -	\$ -	\$ 3,555,882.46	\$ 3,465,880.00	30.05%	\$ -	\$ -	\$ -	\$ 25,200.84	\$ 471,252.30	\$ 92,120.00	22%				
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	1,657	0.00%	0	0	0	0	0.00%	\$ 1,791,754.97	\$ -	\$ -	\$ 3,555,882.46	\$ 2,465,880.00	61.70%	\$ -	\$ -	\$ -	\$ -	\$ 471,932.30	\$ 92,120.00	0%				
BEU Conversion for Alternative Fuels	4,691	12,922	12,922	11,989	91.98%	507,201	441,069	441,069	462,154	81.30%	\$ -	\$ -	\$ -														

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Statewide Quarterly Report Template
Tab 3: Historical Energy Saved
Final Draft (updated 4-26-18)

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 **Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-1038/8-104 (EFP5) Energy Saved (MWh or therms) as of FY2021 Q3

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal** (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal** (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	-
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,147,694	15,806,502	15,806,502	140.24%
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,714,492	3,714,492	197.87%
2019	Verified	344,447	356,784	356,663	96.57%	Verified	4,188,155	3,524,551	3,524,551	118.83%
2020	Verified	442,517	378,765	370,720	119.37%	Verified	4,296,545	3,074,613	3,074,613	139.74%
2021	Ex Ante	284,920	418,850	446,767	64.22%	Ex Ante	2,048,688	3,129,204	3,129,204	66.11%
2018-2021 Plan Total		1,451,659	1,512,644	1,532,295	94.74%		17,907,154	13,444,860	13,444,860	133.19%

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source	All PY 1-9	Docket 10	Docket 11-4	Docket 14	Docket 14-5	Docket 15-4	EP17/GP17	EP20/G3.pdf	EP20/G3.pdf	

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	894,815	651,005	1,467,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source				Docket 14	Docket 14-5	Docket 15-4	EP17/GP17 DCEO Cost Effectiveness Summary Report p. 2			

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

	A	B	C	D	E	F
1	Statewide Quarterly Report Template					
2	Tab 5: CPAS Progress					
3	Final Draft (updated 4-26-18)					
4						
5	Instructions:					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	Color Coded Key:					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2021 Q3					
14						
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			9.11%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,910,706	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			2,542,526	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			2,410,270	verification report for previous year
20	Savings Expiring in Current Year					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			4.00%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			4.50%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.50%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			139,554	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)			95,880	verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)			235,434	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			367,690	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			286,920	utility report
29	m	New Annual Savings this YTD (MWh)			286,920	sum of utility reports for all quarters to date
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			78%	= m / k
31	Applicable Annual Incremental Goal (AAIG) Progress					
32	o	Previous Year's CPAS Goal (% of Sales)			8.35%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			2,331,193	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			211,334	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			446,767	= q + j
36	s	New Savings Achieved YTD (MWh)			286,920	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			235,434	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			51,486	= s - t
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			24%	= u / q

Statewide Quarterly Report Template

Tab 6: Historical Costs

Final (updated 10-18-18)

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2021 Q3

Electric

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	\$ -	\$ 83,524,322.00
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,156.00	\$ 145,202,400.58	\$ 11,304,464.00	\$ 156,506,864.58
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
Plan 3 Total	\$ 159,701,079.03	\$ 37,303,536.05	\$ 197,004,615.08	\$ 86,336,573.65	\$ 283,341,188.73
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,247,235.25	\$ 98,689,801.00	103.60%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 98,400,656.21	\$ 98,689,801.00	99.71%		
2021	\$ 60,856,124.09	\$ 98,689,801.00	61.66%		
2018-2021 Plan Total	\$ 357,511,553.35	\$ 394,759,204.00	90.56%		

Gas

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$ -	\$ 990,371.00	\$ -	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$ -	\$ 3,710,637.00	\$ -	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$ -	\$ 4,479,640.00	\$ -	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$ -	\$ 9,180,648.00	\$ -	\$ 9,180,648.00
PY4/GPY1- 6/1/11-5/31/12	\$ 10,955,117.05	\$ 3,124,552.00	\$ 14,079,669.05	\$ -	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	\$ -	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$ 5,012,103.00	\$ 15,119,746.00	\$ -	\$ 15,119,746.00
Plan 2 Total	\$ 32,833,790.88	\$ 12,677,056.00	\$ 45,510,846.88	\$ -	\$ 45,510,846.88
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	\$ -	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$ 1,184,458.37	\$ 12,543,941.63	\$ -	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.95	\$ 26,239,896.06	\$ -	\$ 26,239,896.06
Plan 3 Total	\$ 41,526,317.29	\$ 11,594,597.17	\$ 53,120,914.46	\$ -	\$ 53,120,914.46
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 16,960,154.43	\$ 15,667,311.84	108.25%		
2019	\$ 15,095,104.89	\$ 15,360,706.44	98.27%		
2020	\$ 14,975,163.00	\$ 15,575,955.02	96.14%		
2021	\$ 9,450,513.53	\$ 15,731,743.37	60.07%		
2018-2021 Plan Total	\$ 56,480,935.85	\$ 62,335,716.67	90.61%		

Total

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$ -	\$ 92,704,970.00
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
Plan 2 Total	\$ 146,049,035.46	\$ 44,664,212.00	\$ 190,713,247.46	\$ 11,304,464.00	\$ 202,017,711.46
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
Plan 3 Total	\$ 201,227,396.33	\$ 48,898,133.22	\$ 250,125,529.55	\$ 86,336,573.65	\$ 336,462,103.20
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,207,389.68	\$ 114,357,112.84	104.24%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 113,375,819.21	\$ 114,265,756.01	99.22%		
2021	\$ 70,306,637.62	\$ 114,421,544.37	61.45%		
2018-2021 Plan Total	\$ 413,992,489.20	\$ 457,094,920.66	90.57%		