

Table 1: Quarterly Report Template

Tab 1: Ex Ante Results
Final Draft (updated 4-24-18)

Background:
 *Definitions used within this template correspond to E Energy Efficiency Policy Manual Version 2.0.
 *Footnotes have been added where clarifying information may be helpful.
 *See Section 6.6 of E Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:
 *The "sector level" refers to residential and commercial and industrial Programs pursuant to Section 8-1038 and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-1038(g)(4).
 *If a utility offers Demand Response, information should be listed separately in this table or a separate program.
 *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.
 *The "Program Costs Year to Date (YTD)" each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators will also report information on low-income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Act.
 *Program Administrators are encouraged to report public sector savings at the program level, where available.
 *Program Administrators should add a footnote specifying if there are non-ider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (EFP) Programs FY2020 Q3

Section 8-1038/8-104 (EFP) Program	Electric Savings					Gas Savings					Electric Costs					Gas Costs							
	Net Energy Savings Achieved (MWh)	2020 Original Plan Savings Goal (MWh)	Approved Net Energy Savings Goal (MWh)	Implementation Plan Savings Goal (MWh)	% Savings Achieved Compared to Implementation Plan Savings Goal	Net Energy Savings Achieved (Therms)	2020 Original Plan Savings Goal (Therms)	Approved Net Energy Savings Goal (Therms)	Implementation Plan Savings Goal (Therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Electric Program Costs YTD	Electric Incentive Costs YTD	Electric Non-Incentive Costs YTD	Electric 2020 Original Plan Budget*	Electric 2020 Approved Budget**	Electric % of Costs YTD Compared to Approved Budget	Gas Program Costs YTD	Gas Incentive Costs YTD	Gas Non-Incentive Costs YTD	Gas 2020 Original Plan Budget*	Gas 2020 Approved Budget**	Gas % of Costs YTD Compared to Approved Budget	
Commercial & Industrial Programs																							
BUS Standard Initiative	132,636	146,283	146,283	149,256	78.34%	296,975	806,200	806,200	346,420	83.67%	\$ 26,480,261.00	\$ 19,829,902.51	\$ 6,650,358.49	\$ 34,897,848.28	\$ 36,243,431.00	49.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BUS Custom Initiative	7,743	79,734	79,734	33,325	38.34%	321,166	430,589	430,589	1,033,371	53.75%	\$ 4,648,612.64	\$ 1,933,222.20	\$ 2,312,804.44	\$ 15,303,551.19	\$ 10,346,744.00	42.55%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BUS Retro-Commissioning Initiative	4,072	19,940	19,940	4,144	20.78%	324,247	324,247	95,570	0.00%	\$ 345,299.80	\$ 203,218.93	\$ 142,079.87	\$ 2,340,822.74	\$ 1,029,050.00	33.54%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
BUS Streetlights Initiative	15,189	5,810	5,810	6,211	244.50%	0	0	0	0	0.00%	\$ 941,258.16	\$ 784,644.21	\$ 154,693.95	\$ 573,204.77	\$ 1,484,285.00	63.14%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CAI Programs Subtotal	159,640	241,747	241,747	209,116	77.83%	847,741	1,461,036	1,661,036	1,477,341	88.79%	\$ 32,215,430.70	\$ 22,758,407.86	\$ 9,460,022.85	\$ 53,340,426.18	\$ 51,122,022.00	43.02%	\$ 2,384,910.06	\$ 1,171,481.00	\$ 1,213,229.05	\$ 6,439,209.83	\$ 6,201,590.00	46%	
CAI Programs - Private Sector Subtotal	159,640	241,747	241,747	209,116	77.83%	847,741	1,461,036	1,661,036	1,477,341	88.79%	\$ 32,215,430.70	\$ 22,758,407.86	\$ 9,460,022.85	\$ 53,340,426.18	\$ 51,122,022.00	43.02%	\$ 2,384,910.06	\$ 1,171,481.00	\$ 1,213,229.05	\$ 6,439,209.83	\$ 6,201,590.00	46%	
CAI Programs - Public Sector Subtotal	0	0	0	0	0.00%	0	0	0	0	0.00%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0.00%	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0%	
Residential Programs																							
RES Multifamily Initiative	244	1,544	1,544	506	48.22%	3,214	91,913	91,913	8,140	39.48%	\$ 428,053.20	\$ 34,544.87	\$ 593,450.33	\$ 709,287.87	\$ 904,422.00	49.27%	\$ 11,869.14	\$ 1,127.37	\$ 116,741.79	\$ 1,683,643.44	\$ 1,648,879.00	71%	
RES Heating & Cooling Initiative	3,430	6,443	6,443	3,329	103.03%	33,938	192,389	192,389	108,877	49.54%	\$ 3,374,154.03	\$ 1,722,711.82	\$ 1,651,442.21	\$ 3,810,636.30	\$ 3,901,147.00	86.49%	\$ 278,473.07	\$ 49,560.33	\$ 209,112.74	\$ 3,383,375.30	\$ 3,453,330.00	61%	
RES Direct Distribution Efficient Products Initiative (School K-12)	126	1,517	1,517	1,975	6.38%	0	50,010	50,010	40,321	0.00%	\$ 189,531.12	\$ -	\$ 448,113.02	\$ 736,625.00	\$ 25,725.00	25.27%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RES Public Housing Initiative	225	418	418	1,426	16.00%	2,319	50,046	50,046	24,050	29.44%	\$ 728,024.64	\$ 133,435.59	\$ 592,589.07	\$ 680,000.45	\$ 1,733,750.00	41.88%	\$ 119,535.67	\$ 29,932.61	\$ 94,420.06	\$ 292,893.07	\$ 293,064.00	58%	
RES Behavior Modification Initiative	0	6,290	6,290	0	0.00%	0	230,000	230,000	0	0.00%	\$ -	\$ -	\$ -	\$ 485,000.00	\$ 0.00	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RES Appliances Backlog Initiative	3,765	3,843	3,843	2,020	48.29%	0	0	0	0	0.00%	\$ 1,248,247.41	\$ 180,009.48	\$ 1,068,237.93	\$ 1,428,817.00	\$ 1,820,800.00	48.58%	\$ 707.54	\$ 203.54	\$ -	\$ -	\$ -	\$ -	\$ -
RES Retail Products Initiative	39,723	33,946	33,946	44,441	89.58%	750,828	382,260	382,260	1,380,549	54.53%	\$ 9,911,628.35	\$ 2,548,833.05	\$ 1,249,365.29	\$ 6,653,744.00	\$ 7,044,028.00	55.52%	\$ 3,341,293.51	\$ 1,024,445.68	\$ 314,447.85	\$ 7,172,798.85	\$ 6,904,430.00	94%	
Residential Programs Subtotal	45,453	52,403	52,403	54,556	83.30%	871,319	998,612	998,612	1,581,937	51.67%	\$ 10,078,981.27	\$ 4,649,024.77	\$ 5,429,556.50	\$ 14,433,426.37	\$ 16,157,283.00	62.90%	\$ 1,911,436.26	\$ 1,118,973.55	\$ 792,442.73	\$ 1,615,441.16	\$ 1,491,007.00	59%	
Income Qualified Programs																							
RES Income Qualified CAA	466	0	0	977	47.20%	91,206	0	0	90,309	54.60%	\$ 1,397,791.26	\$ 530,446.54	\$ 867,344.72	\$ -	\$ 2,317,975.00	60.30%	\$ 456,945.98	\$ 292,382.97	\$ 144,564.01	\$ -	\$ -	\$ -	\$ -
RES Income Qualified Single Family	1,330	18,329	18,329	7,846	16.03%	151,019	955,973	955,973	522,949	28.88%	\$ 3,849,197.55	\$ 1,375,885.14	\$ 2,473,312.41	\$ 15,800,739.07	\$ 8,024,802.00	48.07%	\$ 464,092.26	\$ 1,216,413.09	\$ 447,479.17	\$ 5,142,590.50	\$ 4,341,926.00	38%	
RES Income Qualified Multifamily	524	0	0	1,695	33.11%	1,346	0	0	22,890	5.89%	\$ 552,397.01	\$ 102,142.49	\$ 454,445.52	\$ -	\$ 1,245,412.00	41.42%	\$ 285,991.78	\$ 211,074.48	\$ 74,497.30	\$ -	\$ -	\$ -	\$ -
RES Smart Savers	1,971	0	0	2,250	87.40%	270,000	0	0	270,000	48.00%	\$ 988,157.13	\$ 481,335.40	\$ 506,821.73	\$ -	\$ 1,807,948.00	53.18%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RES Direct Distribution Efficient Products Initiative (Community K-12)	359	0	0	879	40.24%	8,365	0	0	45,711	18.30%	\$ 86,238.45	\$ 40,482.46	\$ 45,755.97	\$ -	\$ 144,452.00	59.70%	\$ 37,930.76	\$ 30,442.66	\$ 7,488.10	\$ -	\$ -	\$ -	\$ -
RES Retail Products Initiative (Low Income)	4,406	0	0	12,837	34.30%	0	0	0	795,343.00	337.91%	\$ 795,343.00	\$ 337,912.00	\$ 444,430.00	\$ -	\$ 2,494,473.00	31.34%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RES Direct Distribution Efficient Products Initiative (AR K-12)	26	0	0	141	16.12%	1,269	0	0	11,755	10.80%	\$ 54,007.15	\$ 49,431.08	\$ 4,576.07	\$ -	\$ 27,334.00	197.37%	\$ 10,489.15	\$ 8,044.92	\$ 2,442.23	\$ -	\$ -	\$ -	\$ -
Income Qualified Programs Subtotal	9,082	18,329	18,329	26,445	34.09%	322,848	955,973	955,973	1,644,014	33.47%	\$ 7,716,131.55	\$ 2,916,196.33	\$ 4,798,755.22	\$ 15,800,739.07	\$ 16,174,418.00	47.43%	\$ 2,633,203.78	\$ 1,745,705.12	\$ 747,499.44	\$ 5,142,590.50	\$ 4,444,746.00	44%	
Third Party Programs (Section 8-1038 - Beginning in 2017)																							
RES Retail Products Initiative	44,129	32,949	32,949	57,528	76.98%	750,828	382,260	382,260	1,380,549	54.53%	\$ 4,493,971.35	\$ 2,886,106.06	\$ 1,607,865.29	\$ 6,653,744.00	\$ 9,549,011.00	49.17%	\$ 3,341,293.51	\$ 1,024,445.68	\$ 314,447.85	\$ 7,172,798.85	\$ 6,904,430.00	94%	
RES Direct Distribution Efficient Products Initiative (School K-12)	126	1,517	1,517	1,975	6.38%	0	50,010	50,010	40,321	0.00%	\$ 189,531.12	\$ -	\$ 448,113.02	\$ 736,625.00	\$ 25,725.00	25.27%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Third Party Programs (Section 8-1038 - Beginning in 2017) Subtotal	44,255	34,466	34,466	59,503	74.63%	750,828	432,270	432,270	1,420,870	52.25%	\$ 4,683,502.47	\$ 2,886,106.06	\$ 1,977,978.41	\$ 7,390,369.00	\$ 10,279,326.00	47.51%	\$ 1,394,630.92	\$ 1,024,445.68	\$ 349,985.14	\$ 826,308.75	\$ 2,445,774.00	52%	
Demonstration of Breakthrough Equipment and Devices																							
Demonstration of Breakthrough Equipment and Devices Subtotal	0	0	0	0	0.00%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BTU Conversion for Alternative Fuels	3,436	12,921	12,921	17,190	21.15%	-148,871	-441,009	-441,009	-884,678	21.63%	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Voltage Optimization	55,218	52,346	52,346	52,840	104.46%	0	0	0	0	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Overall Total Ameren Illinois Section 8-1038/8-104 (EFP) Programs	273,029	378,747	378,747	356,347	74.62%	1,881,237	3,074,613	3,074,613	3,434,634	54.74%	\$ 90,029,143.52	\$ 30,340,628.95	\$ 19,488,514.57	\$ 83,784,951.42	\$ 83,476,223.00	59.93%	\$ 6,827,550.09	\$ 4,054,359.65	\$ 2,773,110.44	\$ 13,317,441.40	\$ 14,159,342.00	48.23%	

Footnotes:
 *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original Tied EE Plan or a compliance EE Plan.
 **Approved Budget refers to the Program Administrator's current budget for the Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
 ***The Approved Net Energy Savings Goal refers to the most updated portfolio level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 *Some EE Program costs are expensed through utility base rates.

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Statewide Quarterly Report Template
Tab 3: Historical Energy Saved
Final Draft (updated 4-26-18)

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 **Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-1038/8-104 (EFP5) Energy Saved (MWh or therms) as of FY2020 Q3

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	-
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,147,694	15,806,502	15,806,502	140.24%
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,714,492	3,714,492	197.87%
2019	Verified	344,447	356,784	356,663	96.57%	Ex Ante	4,188,155	3,524,551	3,524,551	118.83%
2020	Ex Ante	273,029	378,767	370,720	73.65%	Ex Ante	1,881,237	3,074,613	3,074,613	61.19%
2021			418,852					3,129,204		
2018-2021 Plan Total		995,251	1,512,548	1,085,528			13,423,161	13,444,860	10,315,656	

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source	All FY 1-9	Docket 10	Docket 11-4	Docket 14	Docket 14-5	Docket 15-4	6/17/20/21	6/20/21	6/20/21	

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	894,815	651,005	1,467,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Appro	ICC Approved
Source				Docket 14	Docket 14-5	Docket 15-4	6/17/20/21 DCEO Cost Effectiveness Summary Report p. 2			

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1		Statewide Quarterly Report Template														
2		Tab 4: Historical Other - Environmental and Economic Impacts														
3		Final Draft (updated 4-26-18)														
4																
5		Instructions:														
6		*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.														
7		*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")														
8																
9		Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2020 Q3														
10																
11		Electric Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
12		Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	452,178	440,265	106,342	377,775	344,447	273,029	
13		Carbon reduction (metric tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	243,538	193,042	
14		Passenger vehicles driven for one year	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	52,615	41,706	
15		Acres of U.S. forests in one year	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	318,049	252,104	
16		Homes' energy use for one year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	28,103	22,276	
17		Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	
18		Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below
19																
20		Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
21		Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2,053,110	6,929,629	8,750,918	8,516,632	7,340,016	7,487,454	7,536,415	3,263,453	7,353,769	4,188,155	1,881,237	
22		Carbon reduction (metric tons)	187	10,093	10,886	36,741	46,397	45,155	38,917	39,616	39,875	17,303	38,990	22,160	9,954	
23		Passenger vehicles driven for one year	40	2,143	2,331	7,801	9,851	9,587	8,263	8,411	8,466	3,674	8,278	4,787	2,150	
24		Acres of U.S. forests in one year	220	11,879	12,811	43,241	54,606	53,144	45,802	51,737	52,075	20,364	45,888	28,939	12,999	
25		Homes' energy use for one year	22	1,209	1,304	4,400	5,556	5,407	4,660	4,571	4,601	2,072	4,669	2,557	1,149	
26		Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	
27		Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below
28																
29		Total Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
30		Carbon reduction (metric tons)	71,070	116,679	215,896	313,279	330,283	331,070	307,634	345,977	322,424	92,503	306,134	265,698	202,996	
31		Passenger vehicles driven for one year	15,090	24,773	45,858	66,514	70,124	70,291	65,315	73,456	68,455	19,640	64,996	57,402	43,856	
32		Acres of U.S. forests in one year	83,644	137,322	254,092	368,705	388,717	389,643	362,061	412,300	384,613	108,868	360,296	346,988	265,103	
33		Homes' energy use for one year	8,510	13,972	25,853	37,514	39,550	39,644	36,838	41,257	38,435	11,077	36,658	30,660	23,425	
34		Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	
35		Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	5,467
36																
37		Footnotes:														
38		*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, acres of trees planted, and number of homes powered for 1 year are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator														
39		**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.														
40		***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. IQ homes served initiatives (school kits, direct install and full comprehensive retrofit) contain measures that provide both electric and gas savings. Therefore, AIC is reporting IQ homes served as a total. See quarterly report narrative for detailed breakout of IQ homes served.														

	A	B	C	D	E	F
1	Statewide Quarterly Report Template					
2	Tab 5: CPAS Progress					
3	Final Draft (updated 4-26-18)					
4						
5	Instructions:					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	Color Coded Key:					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio FY2020 Q3					
14						
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			8.35%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,910,706	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			2,331,193	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			2,166,595	verification report for previous year
20	Savings Expiring in Current Year					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			4.50%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			5.20%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.70%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			195,375	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)			3,333	verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)			198,708	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			363,305	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			273,029	utility report
29	m	New Annual Savings this YTD (MWh)			273,029	sum of utility reports for all quarters to date
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			75%	= m / k
31	Applicable Annual Incremental Goal (AAIG) Progress					
32	o	Previous Year's CPAS Goal (% of Sales)			7.74%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			2,159,180	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			172,012	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			370,720	= q + j
36	s	New Savings Achieved YTD (MWh)			273,029	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			198,708	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			74,321	= s - t
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			43%	= u / q

Statewide Quarterly Report Template

Tab 6: Historical Costs

Final (updated 10-18-18)

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2020 Q3

Electric

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	\$ -	\$ 83,524,322.00
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,156.00	\$ 145,202,400.58	\$ 11,304,464.00	\$ 156,506,864.58
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
Plan 3 Total	\$ 159,701,079.03	\$ 37,303,536.05	\$ 197,004,615.08	\$ 86,336,573.65	\$ 283,341,188.73
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,234,732.73	\$ 98,689,801.00	103.59%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 63,404,112.48	\$ 98,689,801.00	64.25%		
2021					
2018-2021 Plan Total	\$ 261,646,383.01	\$ 296,069,403.00	88.37%		

Gas

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$ -	\$ 990,371.00	\$ -	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$ -	\$ 3,710,637.00	\$ -	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$ -	\$ 4,479,640.00	\$ -	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$ -	\$ 9,180,648.00	\$ -	\$ 9,180,648.00
PY4/GPY1- 6/1/11-5/31/12	\$ 10,955,117.05	\$ 3,124,552.00	\$ 14,079,669.05	\$ -	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	\$ -	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$ 5,012,103.00	\$ 15,119,746.00	\$ -	\$ 15,119,746.00
Plan 2 Total	\$ 32,833,790.88	\$ 12,677,056.00	\$ 45,510,846.88	\$ -	\$ 45,510,846.88
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	\$ -	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$ 1,184,458.37	\$ 12,543,941.63	\$ -	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.95	\$ 26,239,896.06	\$ -	\$ 26,239,896.06
Plan 3 Total	\$ 41,526,317.29	\$ 11,594,597.17	\$ 53,120,914.46	\$ -	\$ 53,120,914.46
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 16,961,806.96	\$ 15,667,311.84	108.26%		
2019	\$ 15,095,104.89	\$ 15,360,706.44	98.27%		
2020	\$ 8,968,051.19	\$ 15,575,955.02	57.58%		
2021					
2018-2021 Plan Total	\$ 41,024,963.04	\$ 46,603,973.30	88.03%		

Total

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$ -	\$ 92,704,970.00
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
Plan 2 Total	\$ 146,049,035.46	\$ 44,664,212.00	\$ 190,713,247.46	\$ 11,304,464.00	\$ 202,017,711.46
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
Plan 3 Total	\$ 201,227,396.33	\$ 48,898,133.22	\$ 250,125,529.55	\$ 86,336,573.65	\$ 336,462,103.20
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,196,539.69	\$ 114,357,112.84	104.23%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 72,372,163.67	\$ 114,265,756.01	63.34%		
2021					
2018-2021 Plan Total	\$ 302,671,346.05	\$ 342,673,376.29	88.33%		