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32	¹ Includes Market Development Initiative in addition to other BED costs.																																																																	

Statewide Quarterly Report Template
Tab 3: Historical Energy Saved
Final Draft (updated 4-26-18)

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 **Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-1038/8-104 (EFP5) Energy Saved (MWh or therms) as of FY2021 Q2

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal** (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal** (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	-
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,147,694	15,806,502	15,806,502	140.24%
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,714,492	3,714,492	197.87%
2019	Verified	344,447	356,784	356,663	96.57%	Verified	4,188,155	3,524,551	3,524,551	118.83%
2020	Verified	442,517	378,765	370,720	119.37%	Verified	4,296,545	3,074,613	3,074,613	139.74%
2021	Ex Ante	184,471	418,850	446,767	41.29%	Ex Ante	1,623,295	3,129,204	3,129,204	51.88%
2018-2021 Plan Total		1,349,210	1,512,644	1,532,295	88.05%		17,461,744	13,444,860	13,444,860	129.88%

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
Source	All PY 1-9	Docket 10-	Docket 11-	Docket 14-	Docket 14-5	Docket 15-4	6/17/20/21	1/20/21.pdf	1/20/21.pdf	

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	894,815	651,005	1,467,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approv	ICC Approved
Source				Docket 14-	Docket 14-5	Docket 15-4	6/17/20/21 DCEO Cost Effectiveness Summary Report p. 2			

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refers to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL TRM algorithms, where applicable. See also the definition of savings verification in the IL TRM Policy Document.

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1	Statewide Quarterly Report Template					
2	Tab 5: CPAS Progress					
3	Final Draft (updated 4-26-18)					
4						
5	Instructions:					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	Color Coded Key:					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2021 Q2					
14						
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			9.11%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,910,706	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			2,542,526	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			2,410,270	verification report for previous year
20	Savings Expiring in Current Year					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			4.00%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			4.50%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.50%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			139,554	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)			95,880	verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)			235,434	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			367,690	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			184,471	utility report
29	m	New Annual Savings this YTD (MWh)			184,471	sum of utility reports for all quarters to date
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			50%	= m / k
31	Applicable Annual Incremental Goal (AAIG) Progress					
32	o	Previous Year's CPAS Goal (% of Sales)			8.35%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			2,331,193	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			211,334	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			446,767	= q + j
36	s	New Savings Achieved YTD (MWh)			184,471	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			235,434	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			(50,963)	= s - t
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			-24%	= u / q

Statewide Quarterly Report Template

Tab 6: Historical Costs

Final (updated 10-18-18)

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2021 Q2

Electric

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	\$ -	\$ 83,524,322.00
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,156.00	\$ 145,202,400.58	\$ 11,304,464.00	\$ 156,506,864.58
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
Plan 3 Total	\$ 159,701,079.03	\$ 37,303,536.05	\$ 197,004,615.08	\$ 86,336,573.65	\$ 283,341,188.73
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,247,235.25	\$ 98,689,801.00	103.60%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 98,400,656.21	\$ 98,689,801.00	99.71%		
2021	\$ 36,861,802.82	\$ 98,689,801.00	37.35%		
2018-2021 Plan Total	\$ 333,517,232.08	\$ 394,759,204.00	84.49%		

Gas

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$ -	\$ 990,371.00	\$ -	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$ -	\$ 3,710,637.00	\$ -	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$ -	\$ 4,479,640.00	\$ -	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$ -	\$ 9,180,648.00	\$ -	\$ 9,180,648.00
PY4/GPY1- 6/1/11-5/31/12	\$ 10,955,117.05	\$ 3,124,552.00	\$ 14,079,669.05	\$ -	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	\$ -	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$ 5,012,103.00	\$ 15,119,746.00	\$ -	\$ 15,119,746.00
Plan 2 Total	\$ 32,833,790.88	\$ 12,677,056.00	\$ 45,510,846.88	\$ -	\$ 45,510,846.88
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	\$ -	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$ 1,184,458.37	\$ 12,543,941.63	\$ -	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.95	\$ 26,239,896.06	\$ -	\$ 26,239,896.06
Plan 3 Total	\$ 41,526,317.29	\$ 11,594,597.17	\$ 53,120,914.46	\$ -	\$ 53,120,914.46
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 16,960,154.43	\$ 15,667,311.84	108.25%		
2019	\$ 15,095,104.89	\$ 15,360,706.44	98.27%		
2020	\$ 14,975,163.00	\$ 15,575,955.02	96.14%		
2021	\$ 6,388,982.73	\$ 15,731,743.37	40.61%		
2018-2021 Plan Total	\$ 53,419,405.05	\$ 62,335,716.67	85.70%		

Total

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$ -	\$ 92,704,970.00
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
Plan 2 Total	\$ 146,049,035.46	\$ 44,664,212.00	\$ 190,713,247.46	\$ 11,304,464.00	\$ 202,017,711.46
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
Plan 3 Total	\$ 201,227,396.33	\$ 48,898,133.22	\$ 250,125,529.55	\$ 86,336,573.65	\$ 336,462,103.20
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,207,389.68	\$ 114,357,112.84	104.24%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 113,375,819.21	\$ 114,265,756.01	99.22%		
2021	\$ 43,250,785.54	\$ 114,421,544.37	37.80%		
2018-2021 Plan Total	\$ 386,936,637.12	\$ 457,094,920.66	84.65%		