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1	Statewide Quarterly Report Template																						
2	Tab 1: Ex Ante Results																						
3	Final Draft (updated 4-26-18)																						
4																							
5	Background:																						
6	Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 2.0.																						
7	Footnotes have been added where clarifying information may be helpful.																						
8	See Section 6.6 of IL Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Quarterly Reports.																						
9																							
10	Instructions:																						
11	"Sector-level" refers to residential and commercial and industrial programs pursuant to Section 8-103B and 8-104 and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).																						
12	If a utility offers Demand Response, information should be listed separately in this table as a separate program.																						
13	If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.																						
14	For Program Costs Year to Date (YTD) each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.																						
15	Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.																						
16	Program Administrators are encouraged to report public sector savings at the program level, where available.																						
17	Program Administrators should add a footnote specifying if there are non-ider energy efficiency costs that are not reported in the Quarterly Reports.																						
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34		² Some EE Program costs are expensed through utility base rates.																																																																					

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 **Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-103B/8-104 (EEPS) Energy Saved (MWh or therms) as of PY2020 Q1

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.76%	ICC Approved	3,991,989		0	-
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
Plan 3 Total	Verified	775,905	677,656	655,999	118.28%	Verified	22,167,694	15,806,502	15,806,502	140.24%
2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,716,492	3,716,492	197.87%
2019	Ex Ante	353,694	356,784	356,663	99.17%	Ex Ante	4,551,009	3,524,551	3,524,551	129.12%
2020	Ex Ante	85,085	378,767	370,720	22.95%	Ex Ante	304,976	3,074,613	3,074,613	9.92%
2021			418,852					3,129,204		
2018-2021 Plan Total		816,554	1,512,548	1,085,528			12,209,754	13,444,860	10,315,656	

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approved	ICC Approved	ICC Approved	ICC Approved				
Source	All PY1 Po	Docket 10-0	Docket 11-0	Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4	H/501631.pdf	H/501631.pdf	

Department	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	824,815	651,005	1,667,500	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved
Source				Docket 14-0	Docket 14-05	Docket 15-0	EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7			

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.

1 Statewide Quarterly Report Template
 2 Tab 4: Historical Other - Environmental and Economic Impacts
 3 Final Draft (updated 4-26-18)
 4

5 **Instructions:**
 6 *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.
 7 *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio
 8 Jobs.")

9 Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2020 Q1

Electric Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	452,178	440,265	106,342	377,775	353,694	85,085	
Carbon reduction (tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	248,240	60,158	
Cars removed from the road	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	53,631	12,997	
Acres of trees planted	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	324,189	78,564	
Number of homes powered for 1 year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	28,645	6,942	
Direct Portfolio Jobs	TBD	TBD	TBD	TBD										
Income qualified homes served***	TBD	TBD	TBD	See Below										

Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2,053,110	6,929,629	8,750,918	8,516,632	7,340,016	7,487,454	7,536,415	3,263,453	7,353,769	4,551,009	304,976	
Carbon reduction (tons)	187	10,093	10,886	36,741	46,397	45,155	38,917	39,616	39,875	17,303	38,990	23,711	1,614	
Cars removed from the road	40	2,143	2,331	7,801	9,851	9,587	8,263	8,411	8,466	3,674	8,278	5,123	349	
Acres of trees planted	220	11,879	12,811	43,241	54,606	53,144	45,802	51,737	52,075	20,364	45,888	30,966	2,107	
Number of homes powered for 1 year	22	1,209	1,304	4,400	5,556	5,407	4,660	4,571	4,601	2,072	4,669	2,736	186	
Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	
Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below	

Total Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
Carbon reduction (tons)	71,070	116,679	215,896	313,279	330,283	331,070	307,634	345,977	322,424	92,503	306,134	271,951	61,772	
Cars removed from the road	15,090	24,773	45,858	66,514	70,124	70,291	65,315	73,456	68,455	19,640	64,996	58,754	13,346	
Acres of trees planted	83,644	137,322	254,092	368,705	388,717	389,643	362,061	412,300	384,613	108,868	360,296	355,155	80,671	
Number of homes powered for 1 year	8,510	13,972	25,853	37,514	39,550	39,644	36,838	41,257	38,435	11,077	36,658	31,381	7,128	
Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	
Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	368	

38 **Footnotes:**

39 *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, acres of trees planted, and number of homes powered for 1 year are derived from the U.S. EPA
 Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>
 40 **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through
 May 31, 2017.
 41 ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until
 May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. **IQ homes served initiatives (school kits, direct install and full comprehensive retrofit) contain measures
 that provide both electric and gas savings. Therefore, AIC is reporting IQ homes served as a total. See quarterly report narrative for detailed breakout of IQ homes served.**

	A	B	C	D	E	F
1	Statewide Quarterly Report Template					
2	Tab 5: CPAS Progress					
3	Final Draft (updated 4-26-18)					
4						
5	Instructions:					
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.					
7						
8	Color Coded Key:					
9	Reported items					
10	Statutory and/or approved plan inputs					
11	Calculations					
12						
13	Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2020 Q1					
14						
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress					
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)			8.35%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)			27,910,706	ICC approved plan compliance filing
18	c	Current Year CPAS Goal (MWh)			2,331,193	= a * b
19	d	CPAS Achieved at End of Previous Year (MWh)			2,166,595	verification report for previous year
20	Savings Expiring in Current Year					
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)			4.50%	statute
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)			5.20%	statute
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.70%	= f - e
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			195,375	= g * b
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)			3,333	verification report for previous year
26	j	Total Savings Expiring in Current Year (MWh)			198,708	= h + i
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			363,305	= c - d + j
28	l	New Annual Savings this Quarter (MWh)			85,085	utility report
29	m	New Annual Savings this YTD (MWh)			85,085	sum of utility reports for all quarters to date
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			23%	= m / k
31	Applicable Annual Incremental Goal (AAIG) Progress					
32	o	Previous Year's CPAS Goal (% of Sales)			7.74%	ICC approved plan compliance filing
33	p	Previous Year's CPAS Goal (MWh)			2,159,180	= o * b
34	q	Current Year Applicable Annual Incremental Goal (MWh)			172,012	= c - p
35	r	New Savings Required to Meet AAIG (MWh)			370,720	= q + j
36	s	New Savings Achieved YTD (MWh)			85,085	same as "m"
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			198,708	= j
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			(113,623)	= s - t
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			-66%	= u / q

Statewide Quarterly Report Template
Table Historical Costs
Final (Updated 10-18-18)

DISCLAIMER:
Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.
For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio Level Costs as well as On-Bill financing costs. Program Administrators should also include a narrative description of these costs in the narrative section of the Quarterly Report.

American Electric Service Territory Historical Energy Efficiency Costs as of 2020 Q1

Electric						
Program Year	Actual EPS Costs	Approved EPS Costs	Actual DCEO Costs	Total Actual EPS Costs (EPS + DCEO + PPA)	Actual Section 14 111.5B Costs	Total Actual EPS + Section 14 111.5B Costs
PY1-6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ -	\$ 13,129,631.00
PY2-6/1/09-5/31/10	\$ 20,869,954.00	\$ 4,444,733.00	\$ 25,314,687.00	NA	\$ -	\$ 25,314,687.00
PY3-6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ -	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,917.00	\$ 19,441,305.00	\$ 83,525,222.00	\$ -	\$ -	\$ 83,525,222.00
PY4/GP1-6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,297.00	\$ 48,473,034.00	NA	\$ -	\$ 48,473,034.00
PY5/GP2-6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ -	\$ 50,665,901.58
PY6/GP3-6/1/13-5/31/14	\$ 37,298,421.00	\$ 6,665,551.00	\$ 43,963,972.00	\$ 11,308,464.00	\$ -	\$ 55,272,436.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,166.00	\$ 145,202,410.58	\$ 11,308,464.00	\$ 156,506,864.58	
PY7/GP4-6/1/14-5/31/15	\$ 45,492,483.57	\$ 11,442,802.00	\$ 56,935,285.57	\$ 23,079,733.55	\$ 80,014,919.12	\$ 136,950,204.69
PY8/GP5-6/1/15-5/31/16	\$ 40,525,431.03	\$ 1,005,399.76	\$ 41,530,830.79	\$ 20,413,784.11	\$ 61,944,614.90	\$ 103,475,445.69
PY9/GP6 & Transition Period-6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73	\$ 223,920,211.66
Plan 3 Total	\$ 159,701,079.03	\$ 37,393,534.05	\$ 197,094,613.08	\$ 86,336,573.65	\$ 283,431,186.73	
Program Year	Actual EPS Costs	Approved EPS Costs	Actual EPS Costs	Actual EPS Costs	Actual Section 14 111.5B Costs	Total Actual EPS + Section 14 111.5B Costs
2018	\$ 102,234,732.73	\$ 98,689,801.00	\$ 200,924,533.73	\$ 103,599,000.00	\$ -	\$ 204,523,533.73
2019	\$ 96,003,537.85	\$ 98,689,801.00	\$ 194,693,338.85	\$ 103,599,000.00	\$ -	\$ 298,292,338.85
2020	\$ 15,650,930.27	\$ 98,689,801.00	\$ 114,340,731.27	\$ 103,599,000.00	\$ -	\$ 217,939,731.27
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018-2021 Plan Total	\$ 213,845,200.85	\$ 296,069,403.00	\$ 515,958,603.85	\$ 311,797,000.00	\$ -	\$ 827,755,003.85

Gas						
Program Year	Actual EPS Costs	Approved EPS Costs	Actual DCEO Costs	Total Actual EPS Costs (EPS + DCEO + PPA)	Actual Section 14 111.5B Costs	Total Actual EPS + Section 14 111.5B Costs
PY1-6/1/08-5/31/09	\$ 992,311.00	\$ -	\$ 992,311.00	\$ -	\$ -	\$ 992,311.00
PY2-6/1/09-5/31/10	\$ 3,703,637.00	\$ -	\$ 3,703,637.00	\$ -	\$ -	\$ 3,703,637.00
PY3-6/1/10-5/31/11	\$ 4,479,640.00	\$ -	\$ 4,479,640.00	\$ -	\$ -	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$ -	\$ 9,180,648.00	\$ -	\$ -	\$ 9,180,648.00
PY4/GP1-6/1/11-5/31/12	\$ 10,955,117.65	\$ 3,124,552.00	\$ 14,079,669.65	\$ -	\$ -	\$ 14,079,669.65
PY5/GP2-6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	\$ -	\$ -	\$ 16,311,431.83
PY6/GP3-6/1/13-5/31/14	\$ 15,107,843.83	\$ 5,012,100.00	\$ 20,119,943.83	\$ -	\$ -	\$ 20,119,943.83
Plan 2 Total	\$ 37,833,992.31	\$ 12,676,953.00	\$ 50,510,945.31	\$ -	\$ -	\$ 50,510,945.31
PY7/GP4-6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	\$ -	\$ -	\$ 14,337,076.77
PY8/GP5-6/1/15-5/31/16	\$ 11,359,483.78	\$ 1,184,468.57	\$ 12,543,952.35	\$ -	\$ -	\$ 12,543,952.35
PY9/GP6 & Transition Period-6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.05	\$ 26,239,895.16	\$ -	\$ -	\$ 26,239,895.16
Plan 3 Total	\$ 41,526,317.74	\$ 11,594,597.47	\$ 53,120,915.21	\$ -	\$ -	\$ 53,120,915.21
Program Year	Actual EPS Costs	Approved EPS Costs	Actual EPS Costs	Actual EPS Costs	Actual Section 14 111.5B Costs	Total Actual EPS + Section 14 111.5B Costs
2018	\$ 16,961,806.96	\$ 15,667,311.84	\$ 32,629,118.80	\$ 168,260,000.00	\$ -	\$ 32,797,378.80
2019	\$ 15,095,044.89	\$ 15,360,786.44	\$ 30,455,831.33	\$ 168,260,000.00	\$ -	\$ 30,624,091.33
2020	\$ 1,896,062.92	\$ 15,575,955.02	\$ 17,472,017.94	\$ 168,260,000.00	\$ -	\$ 18,638,272.94
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018-2021 Plan Total	\$ 33,952,914.77	\$ 46,603,973.30	\$ 80,556,967.07	\$ 504,780,000.00	\$ -	\$ 81,361,660.07

Total						
Program Year	Actual EPS Costs	Approved EPS Costs	Actual DCEO Costs	Total Actual EPS Costs (EPS + DCEO + PPA)	Actual Section 14 111.5B Costs	Total Actual EPS + Section 14 111.5B Costs
PY1-6/1/08-5/31/09	\$ 11,394,439.00	\$ 2,727,503.00	\$ 14,121,942.00	\$ -	\$ -	\$ 14,121,942.00
PY2-6/1/09-5/31/10	\$ 24,579,891.00	\$ 6,444,733.00	\$ 31,024,624.00	\$ -	\$ -	\$ 31,024,624.00
PY3-6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,265,805.00	\$ 19,441,305.00	\$ 92,707,110.00	\$ -	\$ -	\$ 92,707,110.00
PY4/GP1-6/1/11-5/31/12	\$ 49,061,649.65	\$ 13,490,897.00	\$ 62,552,546.65	\$ -	\$ -	\$ 62,552,546.65
PY5/GP2-6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ -	\$ 66,977,333.41
PY6/GP3-6/1/13-5/31/14	\$ 47,506,864.83	\$ 13,677,571.00	\$ 61,184,435.83	\$ 11,308,464.00	\$ -	\$ 72,492,900.83
Plan 2 Total	\$ 144,049,256.46	\$ 44,664,784.00	\$ 188,714,040.46	\$ 11,308,464.00	\$ -	\$ 200,022,504.46
PY7/GP4-6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89	\$ 165,624,298.23
PY8/GP5-6/1/15-5/31/16	\$ 51,884,915.81	\$ 1,005,399.76	\$ 52,890,315.57	\$ 20,413,784.11	\$ 73,304,100.68	\$ 126,114,416.25
PY9/GP6 & Transition Period-6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79	\$ 276,400,003.79
Plan 3 Total	\$ 201,227,796.31	\$ 48,898,133.22	\$ 250,125,929.53	\$ 86,336,573.65	\$ 336,462,103.20	
Program Year	Actual EPS Costs	Approved EPS Costs	Actual EPS Costs	Actual EPS Costs	Actual Section 14 111.5B Costs	Total Actual EPS + Section 14 111.5B Costs
2018	\$ 119,195,539.69	\$ 114,357,112.84	\$ 233,552,652.53	\$ 168,260,000.00	\$ -	\$ 401,812,652.53
2019	\$ 113,102,642.69	\$ 114,950,587.44	\$ 228,053,230.13	\$ 168,260,000.00	\$ -	\$ 396,313,230.13
2020	\$ 17,498,993.19	\$ 114,265,760.01	\$ 131,764,753.18	\$ 168,260,000.00	\$ -	\$ 300,024,753.18
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018-2021 Plan Total	\$ 247,797,175.57	\$ 343,573,460.29	\$ 593,370,635.84	\$ 504,780,000.00	\$ -	\$ 1,098,150,635.84