

| A | B | C | D | E | F | G | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--|--|---|---|---|---|---|--|--|--|-------------------------|-------------------------|--------------------------|-------------------------------|------------------|-----------------|------------------|------------------------|------------------|-----------------|------------------|----------------------|------------------|-----------------|------------------|---------------------------|------------------|-----------------|------------------|--------------------------------|------|------|------|--|------|------|------|--|-------------------------|-------------------------|-------------------------|---|--|--|--|--|-----------------|--------------|-----------------|------------------|---------------|---------------|-----------------|--|-----------------|---------------|-----------------|--------------------------------|-----------------|---------------|-----------------|--|-------------------------|------------------------|-------------------------|--|-------------------------|-------------------------|--------------------------|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Tab 2: Costs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | Instructions: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 | *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2019 Q4 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | <table border="1"> <thead> <tr> <th>Section 8-103B/8-104 (EEPS) Cost Category</th> <th>2019 Total Electric Actual Costs YTD²</th> <th>2019 Total Gas Actual Costs YTD²</th> <th>2019 Total Actual Costs YTD²</th> </tr> </thead> <tbody> <tr> <td colspan="4">Program Costs by Sector</td> </tr> <tr> <td>C&I Programs (Private Sector)</td> <td>\$ 29,175,997.27</td> <td>\$ 2,538,982.02</td> <td>\$ 31,714,979.30</td> </tr> <tr> <td>Public Sector Programs</td> <td>\$ 12,341,148.41</td> <td>\$ 1,586,459.97</td> <td>\$ 13,927,608.37</td> </tr> <tr> <td>Residential Programs</td> <td>\$ 16,533,026.69</td> <td>\$ 1,593,884.89</td> <td>\$ 18,126,911.58</td> </tr> <tr> <td>Income Qualified Programs</td> <td>\$ 24,346,996.14</td> <td>\$ 7,279,478.92</td> <td>\$ 31,626,475.06</td> </tr> <tr> <td>Market Transformation Programs</td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td> </tr> <tr> <td>Third Party Programs (Beginning in 2019)</td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td> </tr> <tr> <td>Total Ameren Illinois Program Costs</td> <td>\$ 82,397,168.51</td> <td>\$ 12,998,805.80</td> <td>\$ 95,395,974.31</td> </tr> <tr> <td colspan="4">Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</td> </tr> <tr> <td>Demonstration of Breakthrough Equipment and Devices Costs¹</td> <td>\$ 3,142,614.04</td> <td>\$ 92,712.46</td> <td>\$ 3,235,326.50</td> </tr> <tr> <td>Evaluation Costs</td> <td>\$ 992,781.29</td> <td>\$ 143,679.47</td> <td>\$ 1,136,460.76</td> </tr> <tr> <td>Marketing Costs (including Education and Outreach)</td> <td>\$ 3,332,479.59</td> <td>\$ 491,689.90</td> <td>\$ 3,824,169.49</td> </tr> <tr> <td>Portfolio Administrative Costs</td> <td>\$ 4,496,514.37</td> <td>\$ 688,919.01</td> <td>\$ 5,185,433.38</td> </tr> <tr> <td>Total Ameren Illinois Portfolio-Level Costs</td> <td>\$ 11,964,389.29</td> <td>\$ 1,417,000.84</td> <td>\$ 13,381,390.13</td> </tr> <tr> <td>Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</td> <td>\$ 94,361,557.80</td> <td>\$ 14,415,806.64</td> <td>\$ 108,777,364.44</td> </tr> </tbody> </table> | | | | | | Section 8-103B/8-104 (EEPS) Cost Category | 2019 Total Electric Actual Costs YTD ² | 2019 Total Gas Actual Costs YTD ² | 2019 Total Actual Costs YTD ² | Program Costs by Sector | | | | C&I Programs (Private Sector) | \$ 29,175,997.27 | \$ 2,538,982.02 | \$ 31,714,979.30 | Public Sector Programs | \$ 12,341,148.41 | \$ 1,586,459.97 | \$ 13,927,608.37 | Residential Programs | \$ 16,533,026.69 | \$ 1,593,884.89 | \$ 18,126,911.58 | Income Qualified Programs | \$ 24,346,996.14 | \$ 7,279,478.92 | \$ 31,626,475.06 | Market Transformation Programs | \$ - | \$ - | \$ - | Third Party Programs (Beginning in 2019) | \$ - | \$ - | \$ - | Total Ameren Illinois Program Costs | \$ 82,397,168.51 | \$ 12,998,805.80 | \$ 95,395,974.31 | Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) | | | | Demonstration of Breakthrough Equipment and Devices Costs ¹ | \$ 3,142,614.04 | \$ 92,712.46 | \$ 3,235,326.50 | Evaluation Costs | \$ 992,781.29 | \$ 143,679.47 | \$ 1,136,460.76 | Marketing Costs (including Education and Outreach) | \$ 3,332,479.59 | \$ 491,689.90 | \$ 3,824,169.49 | Portfolio Administrative Costs | \$ 4,496,514.37 | \$ 688,919.01 | \$ 5,185,433.38 | Total Ameren Illinois Portfolio-Level Costs | \$ 11,964,389.29 | \$ 1,417,000.84 | \$ 13,381,390.13 | Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ 94,361,557.80 | \$ 14,415,806.64 | \$ 108,777,364.44 |
| Section 8-103B/8-104 (EEPS) Cost Category | 2019 Total Electric Actual Costs YTD ² | 2019 Total Gas Actual Costs YTD ² | 2019 Total Actual Costs YTD ² | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Program Costs by Sector | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| C&I Programs (Private Sector) | \$ 29,175,997.27 | \$ 2,538,982.02 | \$ 31,714,979.30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Public Sector Programs | \$ 12,341,148.41 | \$ 1,586,459.97 | \$ 13,927,608.37 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Residential Programs | \$ 16,533,026.69 | \$ 1,593,884.89 | \$ 18,126,911.58 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Income Qualified Programs | \$ 24,346,996.14 | \$ 7,279,478.92 | \$ 31,626,475.06 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Market Transformation Programs | \$ - | \$ - | \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Third Party Programs (Beginning in 2019) | \$ - | \$ - | \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Ameren Illinois Program Costs | \$ 82,397,168.51 | \$ 12,998,805.80 | \$ 95,395,974.31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Demonstration of Breakthrough Equipment and Devices Costs ¹ | \$ 3,142,614.04 | \$ 92,712.46 | \$ 3,235,326.50 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Evaluation Costs | \$ 992,781.29 | \$ 143,679.47 | \$ 1,136,460.76 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marketing Costs (including Education and Outreach) | \$ 3,332,479.59 | \$ 491,689.90 | \$ 3,824,169.49 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Portfolio Administrative Costs | \$ 4,496,514.37 | \$ 688,919.01 | \$ 5,185,433.38 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Ameren Illinois Portfolio-Level Costs | \$ 11,964,389.29 | \$ 1,417,000.84 | \$ 13,381,390.13 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ 94,361,557.80 | \$ 14,415,806.64 | \$ 108,777,364.44 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29 | Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2019 Q1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30 | <table border="1"> <thead> <tr> <th>Overall Total Costs</th> <th>2019 Electric Actual Costs YTD</th> <th>2019 Gas Actual Costs YTD</th> <th>2019 Actual Costs YTD²</th> </tr> </thead> <tbody> <tr> <td>Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</td> <td>\$ 94,361,557.80</td> <td>\$ 14,415,806.64</td> <td>\$ 108,777,364.44</td> </tr> </tbody> </table> | | | | | | Overall Total Costs | 2019 Electric Actual Costs YTD | 2019 Gas Actual Costs YTD | 2019 Actual Costs YTD ² | Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ 94,361,557.80 | \$ 14,415,806.64 | \$ 108,777,364.44 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Overall Total Costs | 2019 Electric Actual Costs YTD | 2019 Gas Actual Costs YTD | 2019 Actual Costs YTD ² | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ 94,361,557.80 | \$ 14,415,806.64 | \$ 108,777,364.44 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33 | ¹ Includes Market Development Initiative in addition to other BED costs. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34 | ² Some EE Program costs are expensed through utility base rates. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Attachment Quarterly Report Template
Tab 3 Historical Energy Saved
Final Draft Updated 4-26-18

Instructions:
 Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "E" Department of Commerce "Energy Saved" historical table may also be added to each utility's Quarterly Report.
 Program Administrators are encouraged to provide source references for greater transparency.

Annex B Book Section 8-103(a)-104 (EPPS) Energy Saved (MMB or Therms) as of FY2019 Q4

| Program Year | Evaluation Status (Ex Ante, Verified** or ICC Approved) | Net Energy Savings Achieved (MMB) | Original Plan Savings Goal* (MMB) | Net Energy Savings Goal* (MMB) | % of Net Energy Savings Goal Achieved | Evaluation Status (Ex Ante, Verified** or ICC Approved) | Net Energy Savings Achieved (Therms) | Original Plan Savings Goal* (Therms) | Net Energy Savings Goal* (Therms) | % of Net Energy Savings Goal Achieved |
|--------------------------------------|---|-----------------------------------|-----------------------------------|--------------------------------|---------------------------------------|---|--------------------------------------|--------------------------------------|-----------------------------------|---------------------------------------|
| PY1 6/1/18-5/31/19 | ICC Approved | 89,955 | 55,709 | 55,709 | 161.47% | ICC Approved | 35,193 | | 0 | - |
| PY2 6/1/19-5/31/20 | ICC Approved | 129,748 | 113,136 | 113,136 | 114.63% | ICC Approved | 1,903,686 | | 0 | - |
| PY3 6/1/19-5/31/21 | ICC Approved | 263,374 | 191,765 | 191,765 | 144.90% | ICC Approved | 2,053,710 | | 0 | - |
| Plan 1 Total | ICC Approved | 483,077 | 360,610 | 360,610 | 133.76% | ICC Approved | 3,991,989 | | 0 | - |
| PY4 6/1/11-5/31/12 | ICC Approved | 353,664 | 273,534 | 273,534 | 129.29% | ICC Approved | 5,777,619 | 1,881,446 | 1,881,446 | 306.76% |
| PY5 6/1/12-5/31/13 | ICC Approved | 366,726 | 245,871 | 245,871 | 149.15% | ICC Approved | 6,914,730 | 3,762,892 | 3,762,892 | 183.76% |
| PY6 6/1/13-5/31/14 | ICC Approved | 304,624 | 216,495 | 216,495 | 140.71% | ICC Approved | 6,296,042 | 5,644,338 | 5,644,338 | 111.55% |
| Plan 2 Total | ICC Approved | 1,024,014 | 735,900 | 735,900 | 139.29% | ICC Approved | 18,982,641 | 11,288,676 | 11,288,676 | 168.16% |
| PY7 6/1/14-5/31/15 | Verified | 275,564 | 223,446 | 223,446 | 123.33% | Verified | 8,515,201 | 5,194,921 | 5,066,568 | 128.93% |
| PY8 6/1/15-5/31/16 | Verified | 215,414 | 185,278 | 180,913 | 116.86% | Verified | 6,836,449 | 5,433,379 | 5,369,967 | 127.31% |
| PY9 6/1/16-5/31/17 | Verified | 197,664 | 191,603 | 174,349 | 113.39% | Verified | 5,868,915 | 5,425,061 | 5,369,967 | 109.29% |
| Transition Period 6/1/17-12/31/17 | Verified | 91,233 | 77,329 | 77,329 | 117.98% | Verified | 2,947,129 | 2,634,576 | 2,634,576 | 111.86% |
| Plan 3 Total | Verified | 775,895 | 677,656 | 655,999 | 118.28% | Verified | 22,147,694 | 15,866,500 | 15,866,500 | 140.24% |
| 2018 E-APDS | Verified | 137,715 | 93,469 | 147,669 | 100.34% | Verified | 353,746 | 3,748,493 | 3,748,493 | 100.00% |
| 2019 E-APDS | Verified | 351,097 | 369,704 | 349,733 | 100.54% | E-APDS | 4,281,414 | 3,426,522 | 3,426,522 | 113.01% |
| 2020 E-APDS | Verified | 26,411 | 59,871 | 59,871 | 100.00% | Verified | 276,413 | 1,129,204 | 1,129,204 | 100.00% |
| 2018-2021 Plan Total | | 1,393,937 | 1,373,366 | | | | 13,885,868 | 13,885,868 | | |

Notes:
 *Net Energy Savings Goal refers to the most updated portfolio level savings goal in the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize metered real-time data and E-TOU algorithms, where applicable. See also the definition of savings verification in the E-TOU Policy Document.

E. Department of Commerce and Economic Opportunity Energy Saved (MMB and/or Therms)

| Department | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8 | PY9 | Transition Period |
|---|-------------------------------|-------------------------------|-------------|-------------|-------------|-------------|-------------------------------|-------------------------------|-------------------------------|-------------------|
| Net Savings Achieved (MMB) | 10,281 | 20,919 | 26,536 | 37,296 | 34,124 | 28,326 | 31,407 | 18,945 | 40,705 | 15,100 |
| Evaluation Status (Ex Ante, Verified** or ICC Approved) | Verified | Verified | ICC Appro | ICC Appro | ICC Appro | ICC Appro | ICC Appro | ICC Appro | ICC Appro | ICC Approved |
| Source | B&E/PA/20 | B&E/PA/20 | Docket 11-1 | Docket 11-4 | Docket 14-1 | Docket 15-4 | B&E/PA/20 | B&E/PA/20 | B&E/PA/20 | |

| Department | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8 | PY9 | Transition Period |
|---|-----|-----|-----|-----|-------------|-------------|-------------|---|---|-------------------|
| Net Savings Achieved (Therms) | | | | | 1,157,810 | 1,816,131 | 2,220,990 | 824,611 | 651,095 | 1,667,000 |
| Evaluation Status (Ex Ante, Verified** or ICC Approved) | | | | | ICC Appro | ICC Appro | ICC Appro | ICC Appro | ICC Appro | ICC Approved |
| Source | | | | | Docket 14-1 | Docket 14-1 | Docket 15-4 | B&E/PA/20/PA/20/PA/20/PA/20/PA/20 | B&E/PA/20/PA/20/PA/20/PA/20/PA/20 | |

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) cover energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize metered real-time data and E-TOU algorithms, where applicable. See also the definition of savings verification in the E-TOU Policy Document.

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P |
|----|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------------|-------------|-------------|-------------|-------------|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | | | | | |
| 2 | Tab 4: Historical Other - Environmental and Economic Impacts | | | | | | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | |
| 5 | Instructions: | | | | | | | | | | | | | | |
| 6 | *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports. | | | | | | | | | | | | | | |
| 7 | *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.") | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | |
| 9 | Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2019 Q4 | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | |
| 11 | Electric Performance Metrics (Equivalents)* | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8 | PY9 | Transition Period | 2018 | 2019 | 2020 | 2021 |
| 12 | Net Energy Savings Achieved (MWh)** | 100,238 | 150,726 | 289,910 | 391,060 | 401,450 | 404,319 | 379,999 | 452,178 | 440,265 | 106,342 | 377,775 | 351,097 | | |
| 13 | Carbon reduction (tons) | 70,883 | 106,586 | 205,010 | 276,538 | 283,886 | 285,915 | 268,717 | 306,361 | 282,549 | 75,200 | 267,144 | 248,240 | | |
| 14 | Cars removed from the road | 15,050 | 22,630 | 43,527 | 58,713 | 60,273 | 60,704 | 57,052 | 65,045 | 59,989 | 15,966 | 56,718 | 53,631 | | |
| 15 | Acres of trees planted | 83,424 | 125,443 | 241,281 | 325,464 | 334,111 | 336,499 | 316,259 | 360,563 | 332,538 | 88,504 | 314,408 | 324,189 | | |
| 16 | Number of homes powered for 1 year | 8,488 | 12,763 | 24,549 | 33,114 | 33,994 | 34,237 | 32,178 | 36,686 | 33,834 | 9,005 | 31,989 | 28,645 | | |
| 17 | Direct Portfolio Jobs | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | | |
| 18 | Income qualified homes served*** | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | | |
| 19 | | | | | | | | | | | | | | | |
| 20 | Gas Performance Metrics (Equivalents)* | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8 | PY9 | Transition Period | 2018 | 2019 | 2020 | 2021 |
| 21 | Net Energy Savings Achieved (Therms)** | 35,193 | 1,903,686 | 2,053,110 | 6,929,629 | 8,750,918 | 8,516,632 | 7,340,016 | 7,487,454 | 7,536,415 | 3,263,453 | 7,353,769 | 4,481,414 | | |
| 22 | Carbon reduction (tons) | 187 | 10,093 | 10,886 | 36,741 | 46,397 | 45,155 | 38,917 | 39,616 | 39,875 | 17,303 | 38,990 | 23,711 | | |
| 23 | Cars removed from the road | 40 | 2,143 | 2,331 | 7,801 | 9,851 | 9,587 | 8,263 | 8,411 | 8,466 | 3,674 | 8,278 | 5,123 | | |
| 24 | Acres of trees planted | 220 | 11,879 | 12,811 | 43,241 | 54,606 | 53,144 | 45,802 | 51,737 | 52,075 | 20,364 | 45,888 | 30,966 | | |
| 25 | Number of homes powered for 1 year | 22 | 1,209 | 1,304 | 4,400 | 5,556 | 5,407 | 4,660 | 4,571 | 4,601 | 2,072 | 4,669 | 2,736 | | |
| 26 | Direct Portfolio Jobs | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | | |
| 27 | Income qualified homes served*** | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | | |
| 28 | | | | | | | | | | | | | | | |
| 29 | Total Performance Metrics (Equivalents)* | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8 | PY9 | Transition Period | 2018 | 2019 | 2020 | 2021 |
| 30 | Carbon reduction (tons) | 71,070 | 116,679 | 215,896 | 313,279 | 330,283 | 331,070 | 307,634 | 345,977 | 322,424 | 92,503 | 306,134 | 271,951 | | |
| 31 | Cars removed from the road | 15,090 | 24,773 | 45,858 | 66,514 | 70,124 | 70,291 | 65,315 | 73,456 | 68,455 | 19,640 | 64,996 | 58,754 | | |
| 32 | Acres of trees planted | 83,644 | 137,322 | 254,092 | 368,705 | 388,717 | 389,643 | 362,061 | 412,300 | 384,613 | 108,868 | 360,296 | 355,155 | | |
| 33 | Number of homes powered for 1 year | 8,510 | 13,972 | 25,853 | 37,514 | 39,550 | 39,644 | 36,838 | 41,257 | 38,435 | 11,077 | 36,658 | 31,381 | | |
| 34 | Direct Portfolio Jobs | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | | |
| 35 | Income qualified homes served*** | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | | |
| 36 | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | |
| 38 | Footnotes: | | | | | | | | | | | | | | |
| 39 | *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, acres of trees planted, and number of homes powered for 1 year are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator | | | | | | | | | | | | | | |
| 40 | **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017. | | | | | | | | | | | | | | |
| 41 | ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. | | | | | | | | | | | | | | |

| | A | B | C | D | E | F |
|----|--|---|---|---|-------------|---|
| 1 | Statewide Quarterly Report Template | | | | | |
| 2 | Tab 5: CPAS Progress | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | |
| 4 | | | | | | |
| 5 | Instructions: *The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports. | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Color Coded Key: | | | | | |
| 9 | Reported items | | | | | |
| 10 | Statutory and/or approved plan inputs | | | | | |
| 11 | Calculations | | | | | |
| 12 | | | | | | |
| 13 | Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2019 Q4 | | | | | |
| 14 | | | | | | |
| 15 | Cumulative Persisting Annual Savings (CPAS) Goal Progress 2018 Q2 | | | | | |
| 16 | a | Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales) | | | 7.04% | ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211. |
| 17 | b | Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh) | | | 27,909,853 | ICC approved plan compliance filing |
| 18 | c | Current Year CPAS Goal (MWh) | | | 1,966,172 | = a * b |
| 19 | d | CPAS Achieved at End of Previous Year (MWh) | | | 1,996,596 | verification report for previous year |
| 20 | Savings Expiring in Current Year | | | | | |
| 21 | e | 2012-2017 Legacy Savings Persisting in Current Year (% of Sales) | | | 5.80% | statute |
| 22 | f | 2012-2017 Legacy Savings Persisting in Previous Year (% of Sales) | | | 6.60% | statute |
| 23 | g | 2012-2017 Legacy Savings Expiring in Current Year (% of Sales) | | | 0.80% | = f - e |
| 24 | h | 2012-2017 Legacy Savings Expiring in Current Year (MWh) | | | 223,279 | = g * b |
| 25 | i | Savings from Measures Installed post-2017 Expiring in Current Year (MWh) | | | 6,984 | verification report for previous year |
| 26 | j | Total Savings Expiring in Current Year (MWh) | | | 230,263 | = h + i |
| 27 | k | New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) | | | 199,839 | = c - d + j |
| 28 | l | New Annual Savings this Quarter (MWh) | | | 351,097 | utility report |
| 29 | m | New Annual Savings this YTD (MWh) | | | 351,097 | sum of utility reports for all quarters to date |
| 30 | n | New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal | | | 176% | = m / k |
| 31 | Applicable Annual Incremental Goal (AAIG) Progress | | | | | |
| 32 | o | Previous Year's CPAS Goal (% of Sales) | | | 6.60% | ICC approved plan compliance filing |
| 33 | p | Previous Year's CPAS Goal (MWh) | | | 1,842,050 | = o * b |
| 34 | q | Current Year Applicable Annual Incremental Goal (MWh) | | | 124,121 | = c - p |
| 35 | r | New Savings Required to Meet AAIG (MWh) | | | 354,384 | = q + j |
| 36 | s | New Savings Achieved YTD (MWh) | | | 351,097 | same as "m" |
| 37 | t | Expiring savings that have to be offset before counting progress towards AAIG (MWh) | | | 230,263 | = j |
| 38 | u | Progress towards AAIG (after offsetting expiring savings) - MWh YTD | | | 120,834 | = s - t |
| 39 | v | Progress towards AAIG (after offsetting expiring savings) - % YTD | | | 97% | = u / q |

