

Statewide Quarterly Report Template
Tab 1: Ex Ante Results

Background:

*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.
 *Footnotes have been added where clarifying information may be helpful.
 *See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:

*"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).
 *If a utility offers Demand Response, information should be listed separately in this table as a separate program.
 *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.
 *For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.
 *Program Administrators are encouraged to report public sector savings at the program-level, where available.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Peoples Gas Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs - Q1 2019

Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (therms)	2019 Original Plan Savings Goal (therms)****	Approved Net Energy Savings Goal (therms)***	Implementation Plan Savings Goal (therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2019 Original Plan Budget*	2019 Approved Budget**	% of Costs YTD Compared to Approved Budget
Commercial & Industrial Programs											
Commercial & Industrial Program	91,965	2,659,242	2,659,242	2,659,242	3%	\$ 360,040	116,285	\$ 243,754	\$ 4,802,909	\$ 4,802,909	7%
Small Business	95,086	778,974	778,974	778,974	12%	\$ 290,875	\$ 65,985	\$ 224,890	\$ 1,276,476	\$ 1,276,476	23%
Public Sector	42,273	1,156,894	1,156,894	1,156,894	4%	\$ 285,699	\$ 34,993	\$ 250,707	\$ 2,749,256	\$ 2,749,256	10%
C&I Programs Subtotal	229,324	4,595,110	4,595,110	4,595,110	5%	\$ 936,614	\$ 217,263	\$ 719,351	\$ 8,828,641	\$ 8,828,641	11%
<i>C&I Programs - Private Sector Total</i>	187,051	3,438,216	3,438,216	3,438,216	5%	\$ 650,915	\$ 182,270	\$ 468,644	\$ 6,079,384	\$ 6,079,384	11%
<i>C&I Programs - Public Sector Total</i>	42,273	1,156,894	1,156,894	1,156,894	4%	\$ 285,699	\$ 34,993	\$ 250,707	\$ 2,749,256	\$ 2,749,256	10%
Residential Programs											
Single Family	363,765	1,461,382	1,461,382	1,461,382	25%	\$ 440,525	\$ 149,619	\$ 290,906	\$ 3,244,774	\$ 3,244,774	14%
Multi-Family	251,451	1,964,540	1,964,540	1,964,540	13%	\$ 527,082	\$ 214,428	\$ 312,654	\$ 2,607,472	\$ 2,607,472	20%
Residential Programs Subtotal	615,216	3,425,922	3,425,922	3,425,922	18%	\$ 967,607	\$ 364,047	\$ 603,560	\$ 5,852,246	\$ 5,852,246	17%
Income Qualified Programs											
Single Family	94,898	709,469	709,469	709,469	13%	\$ 1,423,116	\$ 1,308,006	\$ 115,110	\$ 5,028,483	\$ 5,028,483	28%
Multi Family	31,684	775,170	775,170	775,170	4%	\$ 480,039	\$ 179,819	\$ 300,220	\$ 3,784,384	\$ 3,784,384	13%
Income Qualified Programs Subtotal	126,582	1,484,639	1,484,639	1,484,639	9%	\$ 1,903,155	\$ 1,487,825	\$ 415,330	\$ 8,812,867	\$ 8,812,867	22%
Third Party Programs (Section 8-103B - Beginning in 2019)											
Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal											
Demonstration of Breakthrough Equipment and Devices											
Research and Development						\$ 156,896	\$ -	\$ 156,896	\$ 524,777	\$ 524,777	30%
Market Transformation						\$ 48,477	\$ -	\$ 48,477	\$ 174,926	\$ 174,926	28%
Demonstration of Breakthrough Equipment and Devices Subtotal						\$ 205,373	\$ -	\$ 205,373	\$ 699,703	\$ 699,703	29%
Overall Total Peoples Gas Section 8-103B/8-104 (EEPS) Programs	971,121	9,505,671	9,505,671	9,505,671	10%	\$ 4,012,749	\$ 2,069,135	\$ 1,943,614	\$ 24,193,456	\$ 24,193,456	17%

Footnotes:

*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.
 **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
 ***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

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Tab 2: Costs

Instructions:
 *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Peoples Gas Section 8-103B/8-104 (EEPS) Costs - Q1 2019

Section 8-103B/8-104 (EEPS) Cost Category	2019 Actual Costs YTD	2019 Approved Budget	% of Costs YTD Compared to Approved Budget
Program Expenditures by Sector			
C&I Programs (private sector)	\$ 650,915	\$ 6,079,384	11%
Public Sector Programs	\$ 285,699	\$ 2,749,256	10%
Residential Programs	\$ 967,607	\$ 5,852,246	17%
Income Qualified Programs	\$ 1,903,155	\$ 8,812,867	22%
Market Transformation Programs	\$ 48,477	\$ 174,926	28%
Third Party Programs (Beginning in 2019)	\$ -	\$ -	N/A
Total Peoples Gas Program Costs	\$ 3,855,853	\$ 23,668,679	16%
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)			
Demonstration of Breakthrough Equipment and Devices Costs	\$ 156,896	\$ 524,777	30%
Evaluation Costs	\$ 122,731	\$ 824,777	15%
Marketing Costs(including education and outreach)	\$ 118,724	\$ 824,777	14%
Portfolio Administrative Costs	\$ 480,286	\$ 1,649,554	29%
Total Peoples Gas Portfolio-Level Costs	\$ 878,637	\$ 3,823,885	23%
Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 4,734,490	\$ 27,492,564	17%

Section 8-103B/8-104 (EEPS) Costs - Q1 2019

Overall Total Costs	2019 Actual Costs YTD	2019 Approved Budget	% of Costs YTD Compared to Approved Budget
Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 4,734,490	\$ 27,492,564	17%

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 Tab 3: Historical Energy Saved

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 *Program Administrators are encouraged to provide source references for greater transparency.

Peoples Gas Section 8-103B/8-104 (EEPS) Energy Saved (MWh or therms) as of Q1 2019

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (therms)	Original Plan Savings Goal** (therms)	Net Energy Savings Goal* (therms)	% of Net Energy Savings Goal Achieved
EPY1- 6/1/08-5/31/09					
EPY2- 6/1/09-5/31/10					
EPY3- 6/1/10-5/31/11					
Electric Plan 1 Total	--	--	--	--	--
EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	2,053,902	2,806,711	2,806,711	73%
EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	8,127,906	5,613,423	5,613,423	145%
EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	11,405,070	8,420,134	8,420,134	135%
Electric Plan 2/Gas Plan 1 Total	ICC Approved	21,586,878	16,840,268	16,840,268	128%
EPY7/GPY4- 6/1/14-5/31/15	Verified	10,209,732	7,585,865	7,585,865	135%
EPY8/GPY5- 6/1/15-5/31/16	Verified	8,015,976	7,476,068	7,476,068	107%
EPY9/GPY6- 6/1/16-12/31/17	Ex Ante	9,652,376	7,246,748	11,584,548	83%
Electric Plan 3/Gas Plan 2 Total	--	27,878,084	22,308,681	26,646,481	125%
2018	Ex Ante	7,436,046	9,868,975	9,868,975	75%
2019	Ex Ante	971,121	9,505,670	9,505,670	10%
2020			9,457,541	9,457,541	0%
2021			9,493,167	9,493,167	0%
2018-2021 Plan Total		8,407,167	38,325,353	38,325,353	22%

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (kWh or therms)	--	--	--	2,014,079	885,035	3,506,352	1,698,458		
Evaluation Status (Ex Ante, Ex Post, or ICC Approved)	--	--	--	ICC Approved	ICC Approved	ICC Approved	Verified		
Source	--	--	--	Docket 15-0298	Docket 15-0298	Docket 15-0298	EPY7/GPY4 DCEO Cost Effectiveness Summary Rep		

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

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Tab 4: Historical Other - Environmental and Economic Impacts

Instructions:

*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.

*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

Environmental and Economic Impacts for the Peoples Gas Service Territory as of Q1 2019

Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018	2019
Net Energy Savings Achieved (therms)**				2,053,902	8,127,906	11,405,070	10,209,732	8,015,976	9,652,376	7,436,046	971,121
Carbon reduction (tons)				10,848	42,958	60,470	54,132	42,501	51,177	35,591	5,149
Cars removed from the road				2,323	9,199	12,949	11,591	9,101	10,959	7,557	1,093
Acres of trees planted				12,777	50,598	71,225	63,760	50,060	60,279	41,888	6,060
Number of homes powered for 1 year*^				1,171	4,639	6,529	5,845	4,589	5,526	4,262	617
Direct Portfolio Jobs											
Income qualified homes served***									668	6905	1,112

Footnotes:

*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>

**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.

***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.

****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

*^Number of homes powered for 1 year is derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>

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Tab 6: Historical Costs

Final (updated 10-18-18)

INSTRUCTIONS.

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.

*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly

Peoples Gas Service Territory Historical Energy Efficiency Costs as of 2019 Q1

Program Year	Actual Peoples Gas EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Peoples Gas + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
EPY1- 6/1/08-5/31/09	\$ -	\$ -	\$ -	\$ -	\$ -
EPY2- 6/1/09-5/31/10	\$ -	\$ -	\$ -	\$ -	\$ -
EPY3- 6/1/10-5/31/11	\$ -	\$ -	\$ -	\$ -	\$ -
Electric Plan 1 Total	\$ -	\$ -	\$ -	\$ -	\$ -
EPY4/GPY1- 6/1/11-5/31/12	\$ 4,720,309	\$ 2,338,766	\$ 7,059,075	\$ -	\$ 7,059,075
EPY5/GPY2- 6/1/12-5/31/13	\$ 17,413,390	\$ 3,068,743	\$ 20,482,133	\$ -	\$ 20,482,133
EPY6/GPY3- 6/1/13-5/31/14	\$ 20,982,409	\$ 7,309,465	\$ 28,291,874	\$ -	\$ 28,291,874
Electric Plan 2/Gas Plan 1 Total	\$ 43,116,108	\$ 12,716,974	\$ 55,833,082	\$ -	\$ 55,833,082
EPY7/GPY4- 6/1/14-5/31/15	\$ 15,552,645	\$ 5,265,253	\$ 20,817,898	\$ -	\$ 20,817,898
EPY8/GPY5- 6/1/15-5/31/16	\$ 14,385,731	\$ 4,864,207	\$ 19,249,938	\$ -	\$ 19,249,938
EPY9/GPY6- 6/1/16-12/31/17	\$ 33,095,405	\$ 4,266,483	\$ 37,361,888	\$ -	\$ 37,361,888
Electric Plan 3/Gas Plan 2 Total	\$ 63,033,781	\$ 14,395,943	\$ 77,429,724	\$ -	\$ 77,429,724
Program Year	Actual Peoples Gas EEPS Costs YTD	Approved Peoples Gas EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 24,625,445	\$ 27,492,564	90%		
2019	\$ 4,734,490	\$ 27,492,564	17%		
2020	\$ -	\$ 27,492,564	0%		
2021	\$ -	\$ 27,492,564	0%		
2018-2021 Plan Total	\$ 29,359,935	\$ 109,970,256	27%		